



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

31/Jan/2015

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 31/Jan/2015 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	126.276	3739.938	1) Gujrat	3.301	79.618
2) Hydro	3.588	214.903	2) Madhya Pradesh	12.383	396.162
3) Gas	10.412	255.935	3) Chattisgarh	6.100	132.690
Total MSGENCO	140.276	4210.776	4) Maharashtra Net	91.418	2655.384
B) 1) JSW JAIGAD	20.910	641.930	(Incl. 765kV Solapur-Raichur)	-8.192	-224.013
2) WPCL	2.595	78.485	5) Goa	-6.037	-187.784
3) ADANI	42.040	1368.310	6) TAPS 1&2 Injection	2.597	62.826
4) Other CPP / IPP	29.392	788.108	7) RGPPL Injection	0.000	0.000
5) Wind Generation	5.631	140.799	8) Pench (Excess)	-0.496	-15.779
6) PENCH (MS)	0.496	15.779	# Total Cent. Sector	109.266	3123.117
7) SOLAR	1.218	31.473	F) Other Exchanges		
C) 1) TPCL Thermal	9.229	294.770	1) With TPCL (Excess)	-27.537	-794.889
2) TPCL Hydro	4.232	141.435	G) Bilateral Power *		
TOTAL TPCL	13.461	436.205	1) MSEDCL Bilateral	25.141	668.035
3) REL Thermal	5.482	174.153	Include PX	1.902	-115.213
D) STATE			2) MUMBAI Bilateral	22.872	686.235
1) Thermal (A1+C1+C3)	140.987	4208.861	Include PX	3.892	101.903
2) Hydro (A2+B6+C2)	8.316	372.117	3) MUMBAI Schedule	23.172	689.307
3) Gas (A3)	10.412	255.935	H) ENERGY CATERED (MUs)		
4) Wind (B5)	5.631	140.799	1) MSEDCL	324.287	9603.888
5) CPP/IPP (B1+B2+B3+B4)	94.937	2876.833	2) TPCL	28.628	868.753
6) SOLAR (B7)	1.218	31.473	3) REL	17.852	536.476
TOTAL STATE	261.501	7886.018	TOTAL STATE	370.767	11009.117

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5578	5654	4784
MSGENCO Hydro	326	98	98
MSGENCO Gas	402	400	481
MSGENCO Total Generation	6306	6152	5363
Central Sector Receipt	6130	5878	2615
WIND	216	56	479
CPP / IPP	4145	4126	3830
SOLAR	165	169	0
Exchange with Mumbai	-1365	-1311	-735
MSEDCL DEMAND MET	15621	15085	11573
Load Shedding	63	100	62
MSEDCL DEMAND	15684	15185	11635
TPCL GENERATION	766	667	351
R-INFRA GENERATION	257	260	195
TPCL+R-INFRA DEMAND	2388	2238	1281
STATE DEMAND MET	18009	17323	12854
STATE DEMAND	18072	17423	12916
Frequency (Hz)	50.00	50.10	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.35 Hz at 13:03 Hrs	49.76 Hz at 22:07 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 31/Jan/2015

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	2.97	94.55	175	0	28
Unit 7	3.84	104.85	180	140	141
Total	6.80	199.40			169
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	27.63	0	0	0
Unit 4	10.50	297.02	505	360	370
Unit 5	0.00	227.05	0	0	0
Total	10.50	551.71			370
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.61	82.21	160	132	140
Unit 5	3.50	110.98	158	137	140
Unit 6	4.47	150.09	197	168	190
Unit 7	4.62	134.95	201	184	190
Total	16.19	478.23			660
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.00	95.37	131	119	130
Unit 3	4.44	104.16	208	163	210
Unit 4	4.34	117.04	195	160	200
Unit 5	9.95	290.80	460	360	450
Unit 6	9.54	249.77	440	350	430
Unit 7	10.04	255.19	452	384	450
Total	41.32	1112.32			1870
Paras					
Unit 3	4.85	144.15	225	186	201
Unit 4	5.03	111.60	230	183	201
Total	9.88	255.75			402
Khaparkheda					
Unit 1	4.38	129.89	205	155	200
Unit 2	4.05	107.89	185	145	180
Unit 3	4.89	139.47	215	190	210
Unit 4	4.53	115.85	201	172	210
Unit 5	11.10	263.52	500	410	500
Total	28.94	756.61			1300
Nasik					
Unit 3	4.20	132.60	180	165	200
Unit 4	4.22	131.19	188	163	200
Unit 5	4.24	122.12	183	170	200
Total	12.65	385.91			600
Uran					
All Units	10.41	255.94	484	400	470
Total	10.41	255.94			470
PENCH (MS)					
Pench (MS)	0.50	15.78	24	15	0
Total	0.50	15.78			0
Koyna					
Stage 1-2	1.16	81.42	115	40	600
Stage 4	0.00	17.20	0	0	250
Stage 3	0.33	22.38	80	0	320
Kovna 12&4 Total	1.16	98.63			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	1.49	121.01			1170
Hydro					
KDPH	0.00	8.86	0	0	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.37	7.11	64	0	0
BHTGR/VEER	0.08	2.73	4	3	4
BHIRA T.R.	0.29	7.96	80	0	80
RNGR+BHTSA	0.38	10.12	16	15	16
BHANDARDRA	0.00	0.11	0	0	0
ELDARY	0.31	2.97	14	12	0
SMLHY PTN	0.68	30.78	36	25	21
GHATGHAR	0.00	23.25	0	0	0
Total	2.10	93.90			121
Wind					
MalharPeth	0.13	3.41			
Vankuswadi	0.22	6.04			
ATIT	0.02	0.59			
Kale	0.11	2.41			
Satara	2.43	63.80			
Shirala	0.18	3.61			
K Mahankal	0.01	0.38			
Supa	0.05	1.97			
Vita	0.83	19.97			
Dondaicha	1.15	21.19			
Sakri	0.18	2.50			
Nandurbar	0.07	7.38			
Khandke	0.14	4.62			
Khaparale	0.11	2.93			
Total	5.63	140.80			
CPP					
JSW JAIGAD	20.91	641.93	948	719	860
WARDHA	2.60	78.48	116	101	118
Adani	42.04	1368.31	1790	1690	1728
Other CPPs	29.39	788.11			745
Total	94.94	2876.83			3451
SOLAR					
Total	1.22	31.47			
Total	1.22	31.47			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	21.75	0	0	0
Trombay 6	3.59	102.67	151	149	500
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.64	170.35	251	201	250
TATA Hydro	4.23	141.44	428	0	447
Total	13.46	436.20			1197
REL					
1&2	5.48	174.15	260	194	250
Total	5.48	174.15			250
Cent Sect					
Share					6082
Total					6082
MS PG CL	Thermal	126.28	3739.94		5371
	Thml+Gas	136.69	3995.87		5841
	Hydro	3.59	214.90		1291
	Total	140.28	4210.78		7132
State Total		261.50	7886.02		18112

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 31/Jan/2015

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4773	98	484	5355	383	3811	0	3418	3242	-735	-964	11850	118	11968	1511	13479	50.01
2	4782	97	482	5361	389	3770	0	3214	2959	-711	-832	11670	58	11728	1378	13106	49.99
3	4781	108	484	5373	447	3787	0	2838	2708	-705	-766	11572	62	11634	1315	12949	49.96
4	4784	98	481	5363	479	3830	0	2788	2615	-686	-735	11573	62	11635	1281	12916	49.99
5	4819	99	481	5399	451	3789	0	2905	2844	-686	-749	11756	65	11821	1296	13117	49.96
6	4850	103	483	5436	472	3815	0	3662	3866	-723	-835	12776	77	12853	1393	14246	50.01
7	4951	108	479	5538	443	3928	1	4438	4520	-728	-926	13526	135	13661	1533	15194	49.92
8	5252	134	478	5864	455	4139	12	4942	5198	-858	-930	14760	138	14898	1674	16572	49.97
9	5499	187	436	6122	403	4292	32	5499	5553	-960	-940	15484	131	15615	1877	17492	49.93
10	5544	336	424	6304	325	4271	104	5910	5845	-1081	-1222	15649	107	15756	2201	17957	49.98
11	5578	326	402	6306	216	4145	165	6013	6130	-1178	-1365	15621	63	15684	2388	18072	50.00
12	5621	222	400	6243	200	4023	160	6132	6019	-1191	-1336	15329	76	15405	2424	17829	50.00
13	5654	97	400	6151	118	4025	208	5839	5907	-1174	-1380	15048	157	15205	2394	17599	50.02
14	5654	98	400	6152	56	4126	169	5464	5878	-1110	-1311	15085	100	15185	2238	17423	50.10
15	5658	109	400	6167	35	4029	131	5595	5952	-1188	-1316	15013	90	15103	2240	17343	50.01
16	5628	98	406	6132	39	4008	132	5752	6087	-1214	-1306	15109	69	15178	2238	17416	49.70
17	5502	147	408	6057	33	4062	75	5158	5250	-1178	-1290	14206	71	14277	2232	16509	49.98
18	5558	97	403	6058	35	4049	29	4369	3868	-999	-1279	12775	79	12854	2209	15063	50.01
19	5569	204	405	6178	81	4084	0	4465	4267	-1096	-1386	13246	76	13322	2305	15627	50.02
20	5558	254	406	6218	128	3987	0	4877	4709	-1189	-1393	13671	64	13735	2363	16098	49.99
21	5241	173	407	5821	142	3763	0	4653	4493	-1073	-1454	12788	61	12849	2246	15095	50.07
22	5059	121	408	5588	126	3773	0	3665	4014	-987	-1373	12151	61	12212	2078	14290	50.05
23	4993	172	419	5584	95	3776	0	3175	3631	-942	-1305	11804	61	11865	1927	13792	49.94
24	4968	102	436	5506	80	3655	0	3081	3711	-780	-1144	11825	61	11886	1739	13625	50.02
MUs	126.28	3.59	10.41	140.28	5.63	94.94	1.22	107.85	109.27	-23.17	-27.54	324.29	2.04	326.33	46.48	372.81	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 31/Jan/2015

Position as on 6.30 Hrs of 01/Feb/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
Hydro GhatgharU2	125	23/12/2014	08.30		Continued.	Annual Overhaul	
Tata Trombay 5	500	03/01/2015	20.30		Continued.	Annual Maintenance	
Bhusawal Unit 3	210	20/01/2015	08.02		Continued.	Annual Overhaul	10/02/2015
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
Tata Trombay 7B	60	11/12/2014	20.39		Continued.	Rotor Fault.	25/02/2015
Tata Trombay 7A	120	11/12/2014	21.51		Continued.	Rotor Fault.	25/02/2015
Cent_Sect TARAPUR-4	540	19/12/2014	19.04		Continued.	W/Dn.	
REL 2	250	04/01/2015	01.55		Continued.	Stator E/F.	
CPP Adani U-4	660	04/01/2015	03.24		Continued.	MOV Leakage	
Bhusawal Unit 5	500	25/01/2015	13.50		Continued.	Boiler Tube Leakage	
CPP WPCL U-4	135	25/01/2015	22.27		Continued.	ID Fan problem	
Uran Unit 8	108	26/01/2015	12.22		Continued.	Gas Shortage	
CPP IPL U-1	270	27/01/2015	21.55		Continued.	Coal Shortage	
Koradi Unit 6	210	30/01/2015	03.35	31/01/2015	04.30	BLR Outlet Valve Work.	
Uran Unit 5	108	01/02/2015	00.08		Continued.	Gas Shortage	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 31/Jan/2015

Position as on 6.30 Hrs of 01/Feb/2015

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	29/01/2015	18.08	31/01/2015	08.10	Over Voltage.
Kolhapur - Mapusa - I	30/01/2015	17.17	31/01/2015	08.04	Over Voltage.
Kolhapur - Mapusa - I	31/01/2015	16.48	01/02/2015	10.01	Over Voltage
Dhule-Sar'Sarovar - I	31/01/2015	20.46	01/02/2015	07.25	Over Voltage
Kolhapur - Mapusa - I	01/02/2015	16.19		Continued.	Over Voltage
Kolhapur-Solapur(PGCIL)-I	01/02/2015	18.16		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	01/02/2015	21.21		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	31/01/2015	03.10		Continued.	Over Voltage(RFC 20.45Hrs)
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dabhol - Nagothane - I	29/01/2015	09.13	31/01/2015	08.16	Cold washing.
400/220KV,500 MVA ICT-III at Kolhapur	31/01/2015	20.40	31/01/2015	22.22	Repl.of OLTC Oil R Phase Unit
Kalwa-Padgha II	01/02/2015	06.26	01/02/2015	19.54	Restrining of E/W
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
TBC @ 400 KV Parli-II	07/01/2015	15.48		Continued.	Shifting of CR Panel from 220KV Girawali C/R to 400KV C/R.
Phursungi - Sirum	31/01/2015	08.00	31/01/2015	18.55	E/W replacement
Nasik - Airoli - Knowledge Park	31/01/2015	10.01	31/01/2015	14.07	Hot Spot
Borivali(M)-Borivali(Rel)2	31/01/2015	10.16	31/01/2015	16.09	A.M.Work
Main Bus- I @ Butibori	31/01/2015	10.20	01/02/2015	16.49	Jumpering work of New ICT 2 to Main Bus-I
Chandrapur MIDC-Gadchandur	31/01/2015	10.57	31/01/2015	18.34	Erection of Beam of UTCL Bay
Khaparkheda-Butibori 3	31/01/2015	13.20	31/01/2015	17.40	Measurement of Tan Delta
VSNL - Kadki	31/01/2015	13.32	31/01/2015	15.14	CT Leakage
Apta-Kalwa	31/01/2015	13.49	31/01/2015	14.07	Isolator Maint.work
Main Bus- II @ Kharghar	01/02/2015	09.54	01/02/2015	21.09	Stringing of Stub Bus-II and Jumpering
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV 500MVA ICT-II at Warora	16/01/2015	10.43		Continued.	CTR problem.
Bableshwar-Taptitanda II	28/01/2015	19.24		Continued.	Over Voltage.
Karad - Kolhapur - II	30/01/2015	16.41	31/01/2015	07.43	Over Voltage.
Bhusawal- Aurangabad	30/01/2015	18.04	31/01/2015	07.23	Over Voltage.
Karad-Jaigad I	30/01/2015	20.34	31/01/2015	08.27	Over Voltage
Lonikand- Koyna Stage IV	30/01/2015	21.39	31/01/2015	07.04	Over Voltage.
Karad-Kolhapur-II	31/01/2015	16.16	01/02/2015	07.46	Over Voltage
Karad-Jaigad I	31/01/2015	16.49	01/02/2015	08.56	Over Voltage
Bhusawal- Aurangabad	31/01/2015	18.23	01/02/2015	07.39	Over Voltage

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 31/Jan/2015

Position as on 6.30 Hrs of 01/Feb/2015

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Lonikand- Koyna Stage IV	31/01/2015	21.51	01/02/2015	07.04	Over Voltage
Karad-Kolhapur-II	01/02/2015	16.08		Continued.	Over Voltage
Karad-Jaigad I	01/02/2015	16.35		Continued.	Over Voltage
Bhusawal- Aurangabad	01/02/2015	17.09		Continued.	Over Voltage
Lonikand- Koyna Stage IV	01/02/2015	21.06		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
765KV Koradi-III -- Tiroda - II	25/01/2015	13.08		Continued.	Bus Bar prot.Operated
Dabhol - New Koyna - I	25/01/2015	18.00		Continued.	Over Voltage
Dabhol - Nagothane - I	01/02/2015	03.00	01/02/2015	07.43	Over Voltage
Padgha - Babaleshwar - II	01/02/2015	13.01	01/02/2015	17.55	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
220/132KV 100 MVA,ICT-I at Jeur	31/12/2014	21.28		Continued.	Diff.Prot.Optd.
Pusad - Ghatodi	31/01/2015	11.31	31/01/2015	12.19	Distance protection
Nanded - Ghatodi	31/01/2015	11.31	31/01/2015	12.08	Distance protection
Babaleshwar - Nagar - II	31/01/2015	13.46	31/01/2015	14.12	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Amravati - Lalkhedi	31/01/2015	17.36	31/01/2015	17.41	86A Operated at Amravati end
Beed- Raimoha	01/02/2015	06.45	01/02/2015	14.55	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 01/Feb/2015

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	160
Unit 7	210	160
	620	320
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	360
Unit 5	500	0
	1420	360
Parli		
Unit 3	210	0
Unit 4	210	150
Unit 5	210	157
Unit 6	250	187
Unit 7	250	196
	1130	690
Chandrapur		
Unit 1	210	0
Unit 2	210	130
Unit 3	210	210
Unit 4	210	200
Unit 5	500	450
Unit 6	500	430
Unit 7	500	450
	2340	1870
Paras		
Unit 3	250	220
Unit 4	250	220
	500	440
Khaparkheda		
Unit 1	210	200
Unit 2	210	190
Unit 3	210	210
Unit 4	210	210
Unit 5	500	500
	1340	1310
Nasik		
Unit 3	210	200
Unit 4	210	200
Unit 5	210	200
	630	600
Uran		
All Units	852	326
	852	326
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	64
BHTGR/VEER	21	3
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	13
SMLHY PTN	12	10
GHATGHAR	250	0
	611	186
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	844
WARDHA	405	110
Adani	2640	1804
Other CPPs	300	525
	4545	3283
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5543
	3455	5543