

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 31/Jan/2016 SUNDAY

| I GENERATION (MUs) | | | II EXCHANGES (MUs) | | |
|---------------------|----------------|-----------------|--------------------------------|----------------|------------------|
| A) MSPGCL | Daily | Monthly | E) InterState Exchanges | Daily | Monthly |
| 1) Thermal | 111.026 | 3507.688 | 1) Gujrat | -1.733 | -109.897 |
| 2) Hydro | 5.161 | 276.626 | 2) Madhya Pradesh | 6.840 | 186.399 |
| 3) Gas | 10.802 | 304.963 | 3) Chattisgarh | 4.960 | 142.080 |
| Total MSPGCL | 126.989 | 4089.277 | 4) Maharashtra Net | 70.989 | 2131.934 |
| B) 1) APLM | 48.487 | 1479.915 | 5) Goa (Amona) | -0.556 | -15.633 |
| 2) JSWEL | 25.424 | 724.197 | 6) TAPS 1&2 Injection | 3.723 | 114.338 |
| 3) VIPL | 10.628 | 303.066 | 7) RGPPL Injection | 11.627 | 237.934 |
| 4) RPL(AMT) | 24.434 | 733.658 | 8) Pench (MS) | 0.740 | 14.601 |
| 5) WPCL | 4.347 | 140.370 | 9) Pench (Excess) | -0.740 | -14.601 |
| 6) Other IPP | 10.235 | 320.584 | Total | 95.110 | 2672.554 |
| C) 1) TPCL Thermal | 5.137 | 381.560 | a) Mumbai Schedule | 14.752 | 431.558 |
| 2) TPCL Hydro | 2.330 | 75.028 | b) Mumbai Drawl | 19.035 | 660.154 |
| 3) TPCL Gas | 4.366 | 113.955 | c) MSEDCL Bilateral * | 25.630 | 683.991 |
| 4) R-INFRA Thermal | 11.159 | 227.502 | Include PX | -4.961 | -169.927 |
| D) STATE | | | d) Mumbai Bilateral * | 14.752 | 431.558 |
| 1) Thermal | 250.877 | 7818.540 | Include PX | -0.211 | 52.693 |
| (A1+C1+C4+(B1-B6)) | | | Include Standby | 0.000 | 0.000 |
| 2) Hydro | 7.491 | 351.654 | H) ENERGY CATERED (MUs) | | |
| 3) Gas | 15.168 | 418.918 | 1) MSEDCL | 331.085 | 9978.844 |
| 4) Wind | 3.296 | 139.599 | 2) Mumbai Discoms | 42.027 | 1458.207 |
| 6) SOLAR | 1.170 | 35.778 | TOTAL STATE | 373.112 | 11437.051 |
| TOTAL STATE | 278.002 | 8764.489 | | | |

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

| PARTICULARS | A. Morning Peak at 11 Hrs | B. Day Peak at 13 Hrs | C. Evening Peak at 20 Hrs | D. Night Minimum at 2 Hrs |
|--------------------------|---------------------------|-----------------------|---------------------------|---------------------------|
| MSPGCL Thermal | 4996 | 4817 | 4503 | 4495 |
| MSPGCL Hydro | 539 | 296 | 140 | 93 |
| MSPGCL Gas | 447 | 437 | 454 | 464 |
| MSPGCL Total Generation | 5982 | 5550 | 5097 | 5052 |
| Central Sector Receipt | 4479 | 4290 | 4579 | 2710 |
| WIND | 60 | 75 | 176 | 206 |
| CPP / IPP | 6230 | 5791 | 4894 | 4851 |
| SOLAR | 141 | 175 | 0 | 0 |
| Exchange with Mumbai | -857 | -872 | -1013 | -700 |
| MSEDCL DEMAND MET | 16035 | 15009 | 13733 | 12119 |
| Load Shedding | 24 | 35 | 6 | 6 |
| MSEDCL DEMAND | 16059 | 15044 | 13739 | 12125 |
| TPCL GENERATION | 594 | 623 | 638 | 384 |
| R-INFRA GENERATION | 514 | 517 | 403 | 400 |
| MUMBAI DEMAND | 1965 | 2012 | 2054 | 1484 |
| STATE DEMAND MET | 18000 | 17021 | 15787 | 13603 |
| STATE DEMAND | 18024 | 17056 | 15793 | 13609 |
| Frequency (Hz) | 49.96 | 49.94 | 50.00 | 49.97 |

FREQUENCY PARTICULARS

| MAXIMUM FREQ. | MINIMUM FREQ. | AVERAGE FREQ. | FREQ. BELOW 49.2 Hz |
|-----------------------|-----------------------|---------------|---------------------|
| 50.23 Hz at 14:03 Hrs | 49.74 Hz at 22:07 Hrs | 49.98 | 0 % of Time(min) |

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation, Maximum, Minimum for 31/Jan/2016

| Generating unit | Generation | | | |
|---------------------|--------------|---------------|----------|----------|
| | Daily (Mus) | Monthly (Mus) | Max (MW) | Min (MW) |
| Koradi | | | | |
| Unit 5 | 3.51 | 64.37 | 155 | 124 |
| Unit 6 | 0.00 | 0.00 | 0 | 0 |
| Unit 7 | 0.00 | 105.78 | 0 | 0 |
| Unit 8 | 12.38 | 255.11 | 605 | 464 |
| Total | 15.89 | 425.26 | | |
| Bhusawal | | | | |
| Unit 2 | 4.06 | 122.82 | 180 | 160 |
| Unit 3 | 4.03 | 127.42 | 175 | 160 |
| Unit 4 | 8.81 | 294.20 | 380 | 360 |
| Unit 5 | 8.86 | 288.28 | 380 | 355 |
| Total | 25.76 | 832.72 | | |
| Parli | | | | |
| Unit 3 | 0.00 | 0.00 | 0 | 0 |
| Unit 4 | 0.00 | 0.00 | 0 | 0 |
| Unit 5 | 0.00 | 0.00 | 0 | 0 |
| Unit 6 | 0.00 | 0.00 | 0 | 0 |
| Unit 7 | 0.00 | 0.00 | 0 | 0 |
| Total | 0.00 | 0.00 | | |
| Chandrapur | | | | |
| Unit 1 | 0.00 | 0.00 | 0 | 0 |
| Unit 2 | 0.00 | 33.88 | 0 | 0 |
| Unit 3 | 4.12 | 128.73 | 199 | 165 |
| Unit 4 | 4.11 | 132.36 | 195 | 160 |
| Unit 5 | 8.70 | 12.56 | 405 | 298 |
| Unit 6 | 9.38 | 291.28 | 405 | 375 |
| Unit 7 | 0.00 | 267.39 | 0 | 0 |
| Total | 26.32 | 866.20 | | |
| Paras | | | | |
| Unit 3 | 4.91 | 130.42 | 231 | 189 |
| Unit 4 | 4.95 | 137.89 | 255 | 190 |
| Total | 9.86 | 268.32 | | |
| Khaparkhedha | | | | |
| Unit 1 | 3.80 | 118.02 | 165 | 155 |
| Unit 2 | 3.87 | 124.59 | 165 | 155 |
| Unit 3 | 3.90 | 124.77 | 164 | 159 |
| Unit 4 | 3.85 | 105.86 | 163 | 158 |
| Unit 5 | 9.63 | 299.34 | 500 | 360 |
| Total | 25.05 | 772.58 | | |
| Nasik | | | | |
| Unit 3 | 0.00 | 119.80 | 0 | 0 |
| Unit 4 | 4.04 | 94.08 | 186 | 157 |
| Unit 5 | 4.10 | 128.74 | 195 | 157 |
| Total | 8.14 | 342.62 | | |
| Uran | | | | |
| All Units | 10.80 | 304.96 | 481 | 349 |
| Total | 10.80 | 304.96 | | |

| Generating unit | Generation | | | |
|-------------------|---------------|----------------|----------|----------|
| | Daily (Mus) | Monthly (Mus) | Max (MW) | Min (MW) |
| PENCH (MS) | | | | |
| Pench (MS) | 0.74 | 14.60 | 40 | 0 |
| Total | 0.74 | 14.60 | | |
| Koyna | | | | |
| Stage 1-2 | 1.80 | 101.93 | 420 | 40 |
| Stage 4 | 0.00 | 51.07 | 0 | 0 |
| Stage 3 | 0.18 | 32.55 | 156 | 0 |
| Total | 1.97 | 185.55 | | |
| Hydro | | | | |
| KDPH | 0.43 | 13.24 | 19 | 18 |
| VTRNA | 0.64 | 18.30 | 61 | 0 |
| TILLARI | 0.00 | 2.01 | 0 | 0 |
| BHTGR/VEER | 0.00 | 0.00 | 0 | 0 |
| BHIRA T.R. | 0.23 | 4.29 | 80 | 0 |
| RNGR+BHTSA | 0.21 | 6.44 | 14 | 0 |
| BHANDARDRA | 0.00 | 0.00 | 0 | 0 |
| ELDARY | 0.00 | 0.00 | 0 | 0 |
| SMLHY_PTN | 0.51 | 17.32 | 22 | 21 |
| GHATGHAR | 1.17 | 29.49 | 250 | 0 |
| Total | 3.19 | 91.08 | | |
| Wind | | | | |
| Total | 3.30 | 139.60 | 0 | 0 |
| Total | 3.30 | 139.60 | | |
| CPP | | | | |
| APML(Mus) | 48.49 | 1479.92 | 0 | 0 |
| JSWEL(Mus) | 25.42 | 724.20 | 0 | 0 |
| VIPL(Mus) | 10.63 | 303.07 | 0 | 0 |
| RPLAMT(Mus) | 24.43 | 733.66 | 0 | 0 |
| WPCL(Mus) | 4.35 | 140.37 | 0 | 0 |
| Other(Mus) | 10.24 | 320.58 | 0 | 0 |
| Total | 123.56 | 3701.79 | | |
| SOLAR | | | | |
| Total | 1.17 | 35.78 | 0 | 0 |
| Total | 1.17 | 35.78 | | |
| Tata | | | | |
| Trombay 5 | 0.00 | 219.09 | 0 | 0 |
| Trombay 6 | 0.00 | 0.00 | 0 | 0 |
| Trombay 7A | 2.75 | 70.54 | 115 | 114 |
| Trombay 7B | 1.62 | 43.41 | 68 | 66 |
| Trombay 8 | 5.14 | 162.47 | 244 | 183 |
| TATA Hydro | 2.33 | 75.03 | 257 | 0 |
| Total | 11.83 | 570.54 | | |
| R-INFRA | | | | |
| 1-2 | 11.16 | 227.50 | 519 | 398 |
| Total | 11.16 | 227.50 | | |

| | | |
|--------------|--------------|------|
| Infirm Power | Chandrapur 8 | 0.00 |
|--------------|--------------|------|

| Summary | | |
|-----------------|-------------|---------------|
| Particulars | Daily (Mus) | Monthly (Mus) |
| MSPGCL Thermal | 111.03 | 3507.69 |
| MSPGCL Thml+Gas | 121.83 | 3812.65 |

| Summary | | |
|--------------|-------------|---------------|
| Particulars | Daily (Mus) | Monthly (Mus) |
| MSPGCL Hydro | 5.16 | 276.63 |
| MSPGCL Total | 126.99 | 4089.28 |

| Summary | | |
|---------------------|-------------|---------------|
| Particulars | Daily (Mus) | Monthly (Mus) |
| Koyna 1,2 & 4 Total | 1.80 | 153.00 |
| State Total | 278.00 | 8764.49 |

State Load Despatch Center,Airoli (MSETCL)
Hourly Load Data As on 31/Jan/2016

Annexure-2

| TIME SR. NO. | MSPGCL GEN. | | | TOTAL | WIND | CPP / IPP | SOLAR | CS SHARE | CS RECPT | Mum. NET EXCH. | MSEDCL DEM. MET | LOAD SHEDDING | MSEDCL DEM. WITH LS | MUMBAI DEMAND | STATE DEMAND | FREQ. (Hz) |
|--------------|---------------|-------------|--------------|---------------|-------------|---------------|-------------|--------------|--------------|----------------|-----------------|---------------|---------------------|---------------|---------------|--------------|
| | THM | HY | GAS | | | | | | | | | | | | | |
| 1 | 4482 | 104 | 462 | 5048 | 279 | 4849 | 0 | 3459 | 3144 | -836 | 12484 | 6 | 12490 | 1617 | 14107 | 49.97 |
| 2 | 4495 | 93 | 464 | 5052 | 206 | 4851 | 0 | 3207 | 2710 | -700 | 12119 | 6 | 12125 | 1484 | 13609 | 49.97 |
| 3 | 4532 | 103 | 475 | 5110 | 237 | 5033 | 0 | 2788 | 2858 | -633 | 12605 | 6 | 12611 | 1416 | 14027 | 49.98 |
| 4 | 4544 | 109 | 464 | 5117 | 176 | 4852 | 0 | 2577 | 2821 | -605 | 12361 | 6 | 12367 | 1387 | 13754 | 49.95 |
| 5 | 4547 | 93 | 475 | 5115 | 146 | 4842 | 0 | 3102 | 3149 | -599 | 12653 | 6 | 12659 | 1380 | 14039 | 49.96 |
| 6 | 4557 | 98 | 464 | 5119 | 125 | 4850 | 0 | 3973 | 3730 | -659 | 13165 | 8 | 13173 | 1451 | 14624 | 49.98 |
| 7 | 4504 | 153 | 481 | 5138 | 88 | 4870 | 0 | 4515 | 4346 | -606 | 13836 | 8 | 13844 | 1513 | 15357 | 49.98 |
| 8 | 4616 | 647 | 468 | 5731 | 84 | 5134 | 5 | 4726 | 4907 | -682 | 15179 | 8 | 15187 | 1623 | 16810 | 49.90 |
| 9 | 4960 | 596 | 481 | 6037 | 67 | 5802 | 60 | 4795 | 4497 | -679 | 15784 | 8 | 15792 | 1703 | 17495 | 49.95 |
| 10 | 4993 | 468 | 451 | 5912 | 60 | 6182 | 104 | 4817 | 4499 | -745 | 16012 | 8 | 16020 | 1856 | 17876 | 49.93 |
| 11 | 4996 | 539 | 447 | 5982 | 60 | 6230 | 141 | 4824 | 4479 | -857 | 16035 | 24 | 16059 | 1965 | 18024 | 49.96 |
| 12 | 5017 | 512 | 445 | 5974 | 76 | 6110 | 165 | 4821 | 4513 | -847 | 15991 | 40 | 16031 | 1984 | 18015 | 49.96 |
| 13 | 4817 | 296 | 437 | 5550 | 75 | 5791 | 175 | 4669 | 4290 | -872 | 15009 | 35 | 15044 | 2012 | 17056 | 49.94 |
| 14 | 4686 | 148 | 426 | 5260 | 115 | 5413 | 165 | 4669 | 4256 | -801 | 14408 | 35 | 14443 | 1939 | 16382 | 50.05 |
| 15 | 4586 | 93 | 441 | 5120 | 127 | 4887 | 157 | 4666 | 4654 | -737 | 14208 | 42 | 14250 | 1878 | 16128 | 50.03 |
| 16 | 4589 | 79 | 430 | 5098 | 108 | 4854 | 108 | 4661 | 4914 | -687 | 14395 | 42 | 14437 | 1826 | 16263 | 49.98 |
| 17 | 4508 | 87 | 448 | 5043 | 136 | 4854 | 72 | 4613 | 4728 | -739 | 14094 | 26 | 14120 | 1820 | 15940 | 49.97 |
| 18 | 4497 | 150 | 442 | 5089 | 162 | 4850 | 18 | 3737 | 4017 | -849 | 13287 | 26 | 13313 | 1809 | 15122 | 50.04 |
| 19 | 4494 | 140 | 463 | 5097 | 163 | 4875 | 0 | 4209 | 3970 | -998 | 13107 | 10 | 13117 | 1953 | 15070 | 50.01 |
| 20 | 4503 | 140 | 454 | 5097 | 176 | 4894 | 0 | 4642 | 4579 | -1013 | 13733 | 6 | 13739 | 2054 | 15793 | 50.00 |
| 21 | 4542 | 140 | 456 | 5138 | 175 | 4879 | 0 | 4349 | 4202 | -1075 | 13319 | 6 | 13325 | 1864 | 15189 | 49.97 |
| 22 | 4545 | 150 | 456 | 5151 | 150 | 4873 | 0 | 3393 | 3512 | -1003 | 12683 | 6 | 12689 | 1874 | 14563 | 50.00 |
| 23 | 4503 | 144 | 423 | 5070 | 154 | 4866 | 0 | 3090 | 3410 | -960 | 12540 | 6 | 12546 | 1863 | 14409 | 49.95 |
| 24 | 4513 | 79 | 349 | 4941 | 151 | 4917 | 0 | 2685 | 2925 | -853 | 12081 | 6 | 12087 | 1756 | 13843 | 50.06 |
| MUs | 111.03 | 5.16 | 10.80 | 126.99 | 3.30 | 123.56 | 1.17 | 96.99 | 95.11 | -19.03 | 331.09 | 0.38 | 331.47 | 42.03 | 373.49 | 49.98 |

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 31/Jan/2016

Position as on 6.30 Hrs of 01/Feb/2016

| Generating Company | Name of Generating Unit | Capacity | Tripped Date | Tripped Time | Sync.Date | Sync. Time | Reason of Outage | Expected Date |
|-----------------------|-------------------------|----------|--------------|--------------|------------|------------|---------------------------------|---------------|
| PLANNED OUTAGE | | | | | | | | |
| CENT.SECTOR | Tarapur 2 | 160 | 10/09/2015 | 12.55 | | Continued. | Refuelling work | |
| MSPGCL | Koyna Unit 10 | 80 | 29/12/2015 | 08:00 | | Continued. | Annual Overhaul | |
| TPC-G | Trombay 5 | 500 | 26/01/2016 | 21.55 | | Continued. | Boiler Maintenance work | |
| FORCED OUTAGE | | | | | | | | |
| RGPPL | Dabhol 1B | 230 | 28/05/2013 | 22:02 | | Continued. | Gas Shortage. | |
| RGPPL | Dabhol 3A | 230 | 06/06/2013 | 08.28 | | Continued. | Gas Shortage | |
| RGPPL | Dabhol 1X | 290 | 27/06/2013 | 21.46 | | Continued. | Gas Shortage | |
| RGPPL | Dabhol 1A | 230 | 27/06/2013 | 21.47 | | Continued. | Gas Shortage | |
| RGPPL | Dabhol 2X | 290 | 15/07/2013 | 15.09 | | Continued. | Gas Shortage | |
| IPP | Dhariwal | 300 | 28/05/2014 | 02.27 | | Continued. | No schedule | |
| MSPGCL | Chandrapur Unit 1 | 210 | 28/08/2014 | 07:15 | | Continued. | Economic Shutdown. | |
| MSPGCL | Koradi Unit 6 | 210 | 20/03/2015 | 01.02 | | Continued. | Economic shutdown | |
| MSPGCL | Parli Unit 3 | 210 | 14/06/2015 | 12.58 | | Continued. | Water Shortage | |
| IPP | WPCL U-2 | 135 | 16/06/2015 | 00.00 | | Continued. | No Schdule | |
| MSPGCL | Parli Unit 6 | 250 | 25/06/2015 | 15.03 | | Continued. | Water Shortage | |
| MSPGCL | Parli Unit 4 | 210 | 05/07/2015 | 18.45 | | Continued. | Water Shortage | |
| MSPGCL | Parli Unit 5 | 210 | 06/07/2015 | 14.55 | | Continued. | Water Shortage. | |
| MSPGCL | Parli Unit 7 | 250 | 08/07/2015 | 12.08 | | Continued. | Water Shortage | |
| TPC-G | Trombay 6 | 500 | 15/07/2015 | 17.08 | | Continued. | Economic shutdown | |
| MSPGCL | Chandrapur Unit-8 | 500 | 10/11/2015 | 12.10 | | Continued. | Drum level low | |
| CPP | WPCL U-1 | 135 | 07/01/2016 | 02.00 | | Continued. | Withdrawn, changeover to Unit-3 | |
| MSPGCL | Chandrapur Unit 2 | 210 | 12/01/2016 | 04.47 | | Continued. | Boiler Tube Leakage | |
| MSPGCL | Uran Unit 5 | 108 | 19/01/2016 | 14.34 | | Continued. | Overhauling | |
| IPP | Adani U-1 | 660 | 23/01/2016 | 10.06 | 31/01/2016 | 23.15 | Main Fuel Tank Tripped. | |
| MSPGCL | Uran Unit 6 | 108 | 23/01/2016 | 21.16 | | Continued. | Gas shortage | |
| MSPGCL | Chandrapur Unit 7 | 500 | 28/01/2016 | 22.50 | | Continued. | Boiler Tube Leakage | |
| MSPGCL | Nasik Unit 3 | 210 | 30/01/2016 | 00.02 | | Continued. | MSEDCL Zero Shedule. | |
| MSPGCL | Koradi Unit 7 | 210 | 30/01/2016 | 00.12 | | Continued. | MSEDCL Zero Shedule. | |

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 31/Jan/2016

Statement-VII

Position as on 6.30 Hrs of 01/Feb/2016

| Name of Line | Inter State / Intra State | Tripped Date | Tripped Time | Sync. Date | Sync. Time | Outage Type | Reason of Outage |
|--|---------------------------|--------------|--------------|------------|------------|-------------|---|
| 400 KV LINE Outages/Trippings | | | | | | | |
| Dhule Sar'Sarovar I | InterState | 30/01/2016 | 17.01 | 31/01/2016 | 08.06 | HT | Over Voltage |
| Dhule Sar'Sarovar I | InterState | 31/01/2016 | 17.15 | | Continued. | HT | Over Voltage |
| Kolhapur Solapur (PG) II | InterState | 31/01/2016 | 17.20 | | Continued. | HT | Over Voltage |
| Akola II - Taptitanda ckt-II | IntraState | 31/12/2015 | 18.16 | | Continued. | HT | Change over |
| Babhaleshwar-Taptitanda ckt-I | IntraState | 23/01/2016 | 07.21 | | Continued. | PO | Change Over. |
| Lonikand I - Koyna stage-IV | IntraState | 30/01/2016 | 08.39 | 31/01/2016 | 09.48 | PO | Insulator replacement work, RFC 18.00Hrs. |
| karad -kolhapur-I | IntraState | 30/01/2016 | 16.25 | 31/01/2016 | 09.53 | HT | Over Voltage |
| Bhusawal-Aurangabad | IntraState | 30/01/2016 | 16.54 | 31/01/2016 | 09.49 | HT | Over Voltage |
| Kalwa - Talegaon(PG) | IntraState | 31/01/2016 | 08.21 | 31/01/2016 | 19.11 | PO | Replacement of Tower OPGW Work |
| Padghe - Talegaon (PG) | IntraState | 31/01/2016 | 08.27 | 31/01/2016 | 19.02 | PO | Replacement of Tower OPGW Work |
| Bhusawal-Aurangabad | IntraState | 31/01/2016 | 13.11 | | Continued. | HT | Over Voltage |
| Babhaleshwar - Padghe-II | IntraState | 31/01/2016 | 14.28 | 31/01/2016 | 14.58 | T | Distance Protection B Ph. |
| karad -kolhapur-II | IntraState | 31/01/2016 | 16.08 | | Continued. | HT | Over Voltage |
| Karad-Jaigad - I | IntraState | 31/01/2016 | 16.14 | | Continued. | HT | Over Voltage |
| Padghe - Nagothane - II | IntraState | 31/01/2016 | 16.59 | | Continued. | T | Distance Protection R & B Ph. |
| Lonikand I - Koyna stage-IV | IntraState | 31/01/2016 | 17.08 | | Continued. | HT | Over Voltage |
| 400 KV ICT Outages/Trippings | | | | | | | |
| 400/220kv 315MVA ICT-III @Talegaon(PG) | InterState | 22/11/2015 | 17.10 | | Continued. | PO | Annual Maintenance Work |
| 400/220 KV 315 MVA ICT-I @ Nagothane | IntraState | 31/01/2016 | 08.37 | 31/01/2016 | 11.07 | PO | Bushing Replacement Work OCT on Huming. |
| 220 KV LINE Outages/Trippings | | | | | | | |
| Boisar(MS) - Boisar (PG) II | InterState | 01/02/2016 | 00.01 | 01/02/2016 | 00.38 | EO | Relay Testing Work. |
| Chandrapur GCR - Warora - I | IntraState | 05/04/2015 | 09.13 | | Continued. | PO | Bunching of conductor Loc no 86 Disconnecting of jumer at Loc no 86 & 107 and de-energising the line bet.86 to 107. |
| Chandrapur GCR - Wani | IntraState | 05/04/2015 | 09.15 | | Continued. | PO | Bunching of conductor Loc no 86 Disconnecting of jumer at Loc no 86 & 107 and de-energising the line bet.86 to 107. |
| Kalwa - Borivali | IntraState | 10/01/2016 | 09:15 | | Continued. | PO | Tower Erection Work. |
| GIS Bhandup - Borivali | IntraState | 11/01/2016 | 07.42 | | Continued. | PO | Tower Erection Work. |
| Padghe - Vasai | IntraState | 24/01/2016 | 08.32 | | Continued. | PO | For Formation of Temp. Padgha-Borivali (Charge upto 51/1). |
| Hinjawadi I- Chinchwad | IntraState | 25/01/2016 | 09.54 | | Continued. | PO | For Urse-Chinchwad Outage |
| Urse-Chinchwad | IntraState | 25/01/2016 | 10.33 | | Continued. | PO | Lilo Arrangement. |
| Topworth - Kharghar | IntraState | 30/01/2016 | 09.27 | | Continued. | PO | Repl.of Old damaged Tower |
| Boisar(M) - Ghodbunder | IntraState | 31/01/2016 | 05.34 | 31/01/2016 | 19.00 | HT | For Boiser-Boiser PG Outage Load Control. |
| Boisar II - PGCIL II | IntraState | 31/01/2016 | 06.18 | 31/01/2016 | 18.22 | PO | To change Bay Location |
| Salsette Borivli 1 | IntraState | 31/01/2016 | 10.05 | 31/01/2016 | 15.45 | PO | To Attend Hot Spot. |
| Parli 3 (Oldgcr)-Harangul Ckt I | IntraState | 31/01/2016 | 11.51 | 31/01/2016 | 14.02 | PO | B Ph Suspension Clamp Strip Fixing Work. |
| Karad(400kv) -Nigade | IntraState | 31/01/2016 | 13.38 | 31/01/2016 | 19.40 | T | Distance Protection |
| Pedambe-Nerle | IntraState | 31/01/2016 | 13.40 | 31/01/2016 | 13.50 | T | Distance Protection |
| New Koyna - Pedambe | IntraState | 31/01/2016 | 13.40 | | Continued. | PO | Shifted on TBC. |
| Badnera-Akola li | IntraState | 31/01/2016 | 15.15 | 31/01/2016 | 16.16 | T | Distance Protection |
| Boisar(M) - Ghodbunder | IntraState | 31/01/2016 | 23.15 | 01/02/2016 | 00.43 | HT | for Outage of Boiser-Boiser(PG)-II Line to Control Load. |

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 31/Jan/2016

Statement-VII

Position as on 6.30 Hrs of 01/Feb/2016

| Name of Line | Inter State / Intra State | Tripped Date | Tripped Time | Sync. Date | Sync. Time | Outage Type | Reason of Outage |
|--------------------------------------|---------------------------|--------------|--------------|------------|------------|-------------|--|
| Boisar Versova Line | IntraState | 31/01/2016 | 23.26 | 01/02/2016 | 00.43 | HT | for Outage of Boiser-Boiser(PG)-II Line to Control Load. |
| 220 KV ICT Outages/Trippings | | | | | | | |
| 220/100 Kv 200 MVA ICT III @Borivali | IntraState | 21/09/2014 | 09.16 | | Continued. | T | Failed on internal Fault(Now repaired and ready for commissioning) |
| 132 KV LINE Outages/Trippings | | | | | | | |
| Dahanu - Gholwad Railway 2 | IntraState | 31/01/2016 | 13.02 | 31/01/2016 | 13.57 | T | Distance Protection |
| Dahanu - Gholwad Railway 1 | IntraState | 31/01/2016 | 13.02 | 31/01/2016 | 13.57 | T | Distance Protection |
| Boisar Midc - Dahanu 2 | IntraState | 31/01/2016 | 13.02 | 31/01/2016 | 13.54 | T | Distance Protection |
| Boisar Midc - Dahanu 1 | IntraState | 31/01/2016 | 13.02 | 31/01/2016 | 13.54 | T | Distance Protection |
| Boisar li - Viraj | IntraState | 31/01/2016 | 13.02 | 31/01/2016 | 16.06 | T | Distance Protection |
| Viraj - Jindal | IntraState | 31/01/2016 | 13.02 | 31/01/2016 | 15.15 | T | Distance Protection |
| Jindal - lol | IntraState | 31/01/2016 | 13.02 | 31/01/2016 | 15.15 | T | Distance Protection |
| lol - Boisar Midc | IntraState | 31/01/2016 | 13.02 | 31/01/2016 | 15.15 | T | Distance Protection |

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage