



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

31/Mar/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 31/Mar/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	137.250	4142.208	1) Madhya Pradesh	63.594	1675.357
2) Hydro	15.782	650.070	2) Gujrat	26.216	932.239
3) Gas	11.561	441.348	3) Goa	-7.050	-201.125
Total MSGENCO	164.593	5233.626	4) TAPS 1&2 (Inj.)	0.051	96.892
B) OTHERS			5) Pench (Excess)	-0.146	-8.065
1) RGPPL Gas	38.442	965.898	# Total Cent. Sector	82.665	2495.298
2) Wind Generation	6.601	133.768	F) Other Exchanges		
3) CPP	20.891	748.308	1) With TPCL (Excess)	-12.836	-319.913
4) PENCH (MS)	0.146	8.065	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	14.453	416.680
1) TPCL Thermal	26.195	761.511	Include PX	0.000	1.616
2) TPCL Hydro	5.803	130.521	2) MUMBAI Bilateral	13.408	318.035
TOTAL TPCL	31.998	892.032	Include PX	3.979	56.292
3) REL Thermal	12.613	392.987	3) MUMBAI Schedule	13.408	318.035
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	176.058	5296.706	1) MSEDCL	300.502	9265.050
2) Hydro (A2+B3+C2)	21.731	788.656	2) TPCL	38.161	1062.916
3) Gas (A3+B1)	50.003	1407.246	3) REL	19.554	542.084
4) Wind (B2)	6.601	133.768	TOTAL STATE	358.217	10870.050
5) CPP (B3)	20.891	748.308			
TOTAL STATE	275.284	8374.684			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5715	5960	5470
MSGENCO Hydro	990	854	217
MSGENCO Gas	460	485	492
MSGENCO Total Generation	7165	7299	6179
Central Sector Receipt	4419	3316	2869
RGPPL	1586	1544	1625
WIND	176	320	248
CPP	600	942	1031
Exchange with Mumbai	-450	-562	-333
MSEDCL DEMAND MET	13521	12879	11619
Load Shedding (LS)	410	0	0
MSEDCL DEMAND (INCL. LS)	13931	12879	11619
TPCL GENERATION	1632	1673	980
REL GENERATION	528	527	525
TPCL+REL DEMAND	2610	2762	1838
STATE DEMAND MET	16131	15641	13457
Load Management (LM)	2207	3436	0
Total Load Relief (LS+LM)	2617	3436	0
UNRESTRICTED STATE DEMAND	18748	19077	13457
Frequency (Hz)	50.00	49.86	49.90

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.32 Hz at 01.02 Hrs	49.39 Hz at 20.13 Hrs	49.93	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 31/Mar/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.18	110.86	181	166	170
Unit 6	4.38	119.50	200	155	190
Unit 7	4.70	128.49	200	185	195
	13.27	358.85			555
Bhusawal					
Unit 2	4.28	114.08	190	160	180
Unit 3	4.37	134.98	195	175	175
Unit 4			0	0	
	8.66	249.06			355
Parli					
Unit 3	4.19	130.13	192	149	192
Unit 4	3.76	129.44	192	117	125
Unit 5	3.96	124.49	190	129	150
Unit 6	5.42	134.00	241	193	210
Unit 7	3.49	129.44	220	112	128
	20.82	647.49			805
Chandrapur					
Unit 1	3.77	120.52	167	135	165
Unit 2	3.88	121.23	168	144	165
Unit 3	4.33	105.91	199	160	200
Unit 4	4.43	134.64	192	172	190
Unit 5	11.35	348.56	485	446	480
Unit 6	10.83	334.74	480	400	480
Unit 7	10.71	332.52	480	400	480
	49.29	1498.11			2160
Paras					
Unit 3	5.21	163.78	250	188	200
Unit 4	5.00	150.14	240	191	220
	10.21	313.92			420
Khaparkheda					
Unit 1	5.04	147.60	215	205	210
Unit 2	4.78	143.65	206	192	210
Unit 3	3.26	141.60	221	0	0
Unit 4	5.32	160.60	224	218	210
Unit 5			0	0	
	18.40	593.44			630
Nasik					
Unit 1	1.72	41.51	94	49	81
Unit 2	2.03	54.92	97	76	81
Unit 3	4.46	132.92	200	170	162
Unit 4	4.24	134.84	202	142	172
Unit 5	4.16	117.14	195	151	162
	16.60	481.33			658
Uran					
All Units	11.56	441.35	500	450	470
	11.56	441.35			470
Dabhol					
RGPPL	38.44	965.90	1672	1506	1500
	38.44	965.90			1500
Koyna					
Stage 1-2	1.84	127.71	260	35	600
Stage 4	5.73	266.48	553	0	250
Stage 3	1.77	84.38	160	0	320
	9.34	478.57			1170
Kovna 12&4 Total	7.57	394.19			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	12.18	20	19	19
VTRNA	1.14	32.39	61	0	60
TILLARI	0.36	12.14	60	0	60
BHTGR/VEER	0.42	8.54	18	17	15
BHIRA T.R.	0.36	7.53	81	0	80
RNGR+BHTSA	0.36	11.07	15	15	15
BHANDARDRA	0.77	11.35	32	32	30
ELDARY	0.00	8.46	0	0	0
SMLHY PTN	0.94	30.18	39	39	5
GHATGHAR	1.64	37.67	250	0	0
	6.44	171.50			284
PENCH (MS)					
Pench (MS)	0.15	8.06	47	0	
	0.15	8.06			
Wind					
MalharPeth	0.30	4.22			
Vankuswadi	0.44	10.72			
ATIT	0.24	2.03			
Kale	0.20	4.10			
Satara	0.42	7.08			
Shirala	0.30	4.37			
K Mahankal	0.20	6.75			
Supa	0.49	4.19			
Vita	1.51	19.74			
Dondaicha	1.53	41.62			
Sakri	0.23	7.49			
Nandurbar	0.22	5.42			
Khandke	0.47	10.15			
Khaparale	0.04	5.90			
	6.60	133.77			
CPP					
JSW JAIGAD	8.58	340.74	585	0	550
WARDHA	5.70	216.85	242	233	352
Other CPPs	6.61	190.73	41	41	
	20.89	748.31			902
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.76	320.03	490	490	500
Trombay 6	4.86	151.24	300	150	500
Trombay 7A	2.76	89.84	124	100	120
Trombay 7B	1.56	49.88	68	60	60
Trombay 8	5.25	150.51	250	150	250
TATA Hydro	5.80	130.52	471	0	447
	32.00	892.03			1877
REL					
1&2	12.61	392.99	531	514	500
	12.61	392.99			500
Cent Sect					
Share					3378
					3378

MS PG CL	Thermal	137.25	4142.21		5583
	Thml+Gas	148.81	4583.56		6053
	Hydro	15.78	650.07		1454
	Total	164.59	5233.63		7507
State Total		275.28	8374.68		15664

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 31/Mar/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5576	228	491	6295	1590	282	1015	3128	2568	-613	-643	11107	1516	11107	2153	14776	50.01
2	5497	222	492	6211	1625	311	1021	2960	2475	-438	-464	11179	1176	11179	1960	14315	50.11
3	5470	217	492	6179	1625	248	1031	2864	2869	-338	-333	11619	0	11619	1838	13457	49.90
4	5547	227	498	6272	1627	322	1033	2828	2980	-288	-280	11954	812	11954	1775	14541	49.98
5	5477	222	498	6197	1627	347	1015	2804	2979	-263	-226	11939	1710	11939	1728	15377	49.88
6	5503	232	497	6232	1667	332	1091	2804	3181	-263	-251	12252	2135	12252	1754	16141	49.92
7	5629	414	500	6543	1668	345	999	2901	3588	-313	-326	12817	2372	12817	1809	16998	49.97
8	5664	703	500	6867	1672	248	512	2948	3597	-363	-378	12518	2571	12717	1907	16996	50.07
9	5679	905	488	7072	1663	208	513	2982	3505	-388	-400	12561	2772	12961	2159	17492	49.95
10	5735	1045	483	7263	1649	240	530	3066	3661	-488	-498	12845	2750	13226	2525	18120	49.92
11	5744	889	474	7107	1632	220	524	3240	4059	-664	-672	12870	2645	13247	2821	18336	49.94
12	5715	990	460	7165	1586	176	600	3314	4419	-739	-450	13521	2617	13931	2610	18748	50.00
13	5607	1281	459	7347	1610	141	748	3407	4180	-764	-756	13270	2596	13659	2880	18746	49.85
14	5645	1116	455	7216	1613	148	752	3383	4067	-739	-754	13042	2560	13395	2812	18414	49.96
15	5618	1053	450	7121	1608	192	864	3379	4163	-739	-735	13213	2344	13569	2834	18391	49.86
16	5643	1068	460	7171	1611	228	902	3403	4259	-764	-760	13411	2178	13601	2881	18470	49.97
17	5746	1131	468	7345	1584	279	914	3406	3936	-764	-754	13304	2149	13503	2875	18328	49.89
18	5858	1031	478	7367	1583	344	914	3359	3839	-689	-685	13362	1971	13597	2813	18146	49.92
19	5879	951	479	7309	1584	345	943	3124	3181	-489	-491	12871	3076	12949	2713	18660	49.91
20	5960	854	485	7299	1544	320	942	3326	3316	-564	-562	12879	3436	12879	2762	19077	49.86
21	6069	324	484	6877	1524	289	984	3377	3206	-614	-557	12370	3436	12370	2655	18461	49.77
22	6041	228	490	6759	1528	302	1030	3323	3103	-629	-537	12232	3436	12232	2537	18205	49.97
23	5969	223	490	6682	1516	378	1011	3351	2952	-783	-694	11852	3436	11852	2355	17643	49.81
24	5979	228	490	6697	1506	356	1003	3087	2582	-713	-630	11514	3436	11514	2291	17241	49.82
MUs	137.25	15.78	11.56	164.59	38.44	6.60	20.89	75.76	82.66	-13.41	-12.84	300.50	57.13	304.07	57.45	415.08	49.93

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 31/Mar/2011

Position as on 6.30 Hrs of 01/Apr/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 2	80	04/03/2011	01.25		Continued.	Refueling Work.	04/04/2011
Dabhol 1B	230	15/03/2011	02.37		Continued.	Upgradation Work.	27/04/2011
Cent_Sect Tarapur 1	80	22/03/2011	22.18	31/03/2011	21.55	7 Days Maint.Work.	
Cent_Sect NTPC(K-3)	210	31/03/2011	23.46		Continued.	Annual Overhaul	30/04/2011
Cent_Sect sipat-5	500	01/04/2011	00.14		Continued.	Annual Overall.	
FORCED OUTAGE							
Khaparkheda Unit 3	210	28/03/2011	19.58	31/03/2011	05.58	Boiler Tube Leakage	
Uran Unit 5	108	30/03/2011	02:56		Continued.	Excitation Tr. feeder prot. fault	01/04/2011
CPP WPCL U-3	135	30/03/2011	13.04		Continued.	Bus Bar Protection Operated @ WPCL Unit.	
CPP JSW (J) U1	300	31/03/2011	06.34	31/03/2011	11.07	Tripped due to Tripping of New Koyna-II	
CPP JSW (J) U2	300	31/03/2011	06.34	31/03/2011	13.25	Tripped due to Tripping of New Koyns-II	
Cent_Sect NTPC (K-2)	210	01/04/2011	00.00		Continued.	Boiler Tube Leakage	03/04/2011
Cent_Sect NTPC(V-2)	210	01/04/2011	00.07		Continued.	Boiler License Renewal	10/04/2011
CPP WPCL U-2	135	01/04/2011	00.11		Continued.	Unit W/D Upto 0600 Hrs Since There is No Buyer.	
CPP WPCL U-1	135	01/04/2011	00.30	01/04/2011	05.41	Unit W/D Upto 0600 Hrs Since There is No Buyer.	
Tata Trombay 5	500	01/04/2011	04.35		Continued.	Tripped on Jerk.	
Tata Trombay 8	250	01/04/2011	04.35		Continued.	Tripped on Jerk.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 31/Mar/2011

Position as on 6.30 Hrs of 01/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT - II @ Solapur P G	31/03/2011	18.06	31/03/2011	18.06	Kept on Humming (No Load).
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-S'Sarovar I	30/03/2011	17.44	31/03/2011	07.24	Over Voltage.
Dhule-Sar'Sarovar - II	31/03/2011	00.04		Continued.	Over Voltage.
Akola - Wardha - I	31/03/2011	00.33	31/03/2011	07.08	Over Voltage.
Kolhapur - Mapusa - I	31/03/2011	23.42		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	31/03/2011	23.45		Continued.	Over Voltage.
Akola - Wardha - II	01/04/2011	00.04		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of BSL-KORDY at BSL end	18/03/2011	12.51		Continued.	O/H work up to 10.04.2011.
50 MVAR Reactor of Parli-Chandrapur - III	28/03/2011	07.21		Continued.	Oil Filtration Work.
400/220 KV 315 MVA ICT-III @ Lonikand.	28/03/2011	11.08		Continued.	Breaker O/H work,HV side on TBC
400/220 KV 315 MVA ICT-II @ Lonikand	31/03/2011	07.10	31/03/2011	11.31	Replacement of O T & W T Meter
Lonikand-Kalwa	31/03/2011	07.51	31/03/2011	18.59	Replacement of Insulator.
Main Bus- I @ Jejuri	31/03/2011	14.40	31/03/2011	21.02	Connecting New Parvati & Phursungi Bay.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
Borivali-Mulund	06/02/2011	22.17	31/03/2011	14.30	From Borivali end for strengthing Mumbai system up to 30.03.11
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.up to 30/03/11
220/132 KV 150 MVA ICT-I @ Dhule	26/02/2011	10.55		Continued.	Repl.of 150MVA ICT by 200MVA ICT up to 31.03.2011
220/100KV 125 MVA ICT-II @ Kalwa	28/02/2011	11.10		Continued.	Augmetation to 200 MVA up to 31.03.2011.
220/100 KV 125MVA ICT-II @ Borivali	19/03/2011	09.30		Continued.	Augmentation by 200MVA.
220/132 KV100 MVA ICT-I @ Chalisgaon	19/03/2011	14.26		Continued.	Augmentation from 100 to 200 MVA ICT (up to 31.03.2011)
220/132 KV 200 MVA ICT - II @ Bhusawal	29/03/2011	07.50		Continued.	Replacement of Isolators,ICT on TBC.
Ghodbandar-Varsowa	31/03/2011	06.34	31/03/2011	16.42	LILO Work @ 220KV Wror S/S.
Kandalgaon - Dasturi	31/03/2011	09.01	31/03/2011	20.25	Replacement of L A, C C & W T.
Lonikand-Khadki	31/03/2011	09.02	31/03/2011	19.54	To Make LILO @ VSNL S/S.
Karad Mudsingi-II	31/03/2011	09.43	31/03/2011	18.37	Fixing of C C & W T.
BombayDyeing - Sahara	31/03/2011	11.40	31/03/2011	19.45	Replacement of E/W.
Hingoli-Pusad	31/03/2011	12.05	31/03/2011	17.00	Replacement of Relays.Ckt is Allready H/T since 06.17 Hrs dt 28.03.2011.
Bhosari-Telco	31/03/2011	13.14	31/03/2011	14.52	Attending Comperssor Problem.
Bus Sectionlizer @ Apta	31/03/2011	15.55	31/03/2011	16.55	Connecting Tripping Wire of Bus Bar Protection.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 31/Mar/2011

Position as on 6.30 Hrs of 01/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Parbhani-Purna	31/03/2011	10.30	31/03/2011	15.52	132KV Purna Line LILO for Basmat S/S Stringing og Span Loc. 76 to 79.
Dhule-Dondaicha	31/03/2011	14.40		Continued.	132KV Line Side Isolator Replacement Work Upto 03.04.2011.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
LV CB of 400/220 kV 315 MVA ICT-1 @ Parli	11/02/2011	22:43		Continued.	PDR problem (ICT LV side is on TBC)
Badnera - Akola - I	31/03/2011	05.02	31/03/2011	06.34	To Attend Main Bkr Air Compressor Problem Ckt was Taken on TBC.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	30/03/2011	21.48	31/03/2011	05.36	Over Voltage.
Karad - Kolhapur - I	30/03/2011	21.56	31/03/2011	07.21	Over Voltage.
Bableshwar-Aurangabad	31/03/2011	20.01	01/04/2011	05.58	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha-Abhijeet II	05/03/2011	07.49		Continued.	To control 220KV A'zari-AEPL loading.
Babaleshwar - Bhenda	05/03/2011	20.47		Continued.	To control BBLSR ICT Load
Chandrapur-Warora - I	11/03/2011	21.53		Continued.	To control Warora-Hinganghat loading.
Dhule-Chalisgaon	23/03/2011	12.48		Continued.	To Control Dhule ICT Loading.
Hingoli-Pusad	28/03/2011	06.17		Continued.	To control Load on Wardha-Yavatmal line
Phursungi - Theur	31/03/2011	15.00	31/03/2011	20.27	To Control Lnkd ICT Loading.
Bhosari-Telco	31/03/2011	15.17	31/03/2011	20.10	To Reduce Load on Lnkd Bhosari.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	18/02/2011	10.56		Continued.	From Kalwa End
Voltage Level : 400KV			Outage Type TRIPPED		
Newkoyna - Jaigad - I	31/03/2011	05.12	31/03/2011	18.20	Distance Protection,R Ph.Z-I,Declared Faulty.
New Koyna - Jaigad - II	31/03/2011	06.37	31/03/2011	07.20	Distance Protection.
Koradi - Bhusawal	31/03/2011	06.55	31/03/2011	07.42	Distance Protection.
400/220/33KV,500 MVA ICT-I At Kalwa	01/04/2011	04.36	01/04/2011	05.20	Bus Bar Protection Operated.
Lonikand-Kalwa	01/04/2011	04.36	01/04/2011	05.40	Bus Fault at 400KV Kalwa
Kalwa - Lonikand	01/04/2011	04.36	01/04/2011	06.24	Bus fault at 400 KV Kalwa
400/220 KV 600 MVA ICT-II @ Kalwa	01/04/2011	04.36	01/04/2011	05.29	Bus Bar Protection Operated.
400/220KV,500MVA ICT-III At Kalwa.	01/04/2011	04.36		Continued.	Y Ph C T Burst of ICT-III.
Voltage Level : 220KV			Outage Type TRIPPED		
Talangade - Mumewadi	31/03/2011	18.18	31/03/2011	18.39	Distance Protection.
Kalwa-Ghatghar	01/04/2011	04.36	01/04/2011	05.36	Bus Fault at 400KV Kalwa
Kalwa - Tifil	01/04/2011	04.36	01/04/2011	05.35	Bus Fault at 400KV Kalwa
Kalwa - Salshet - III	01/04/2011	04.36	01/04/2011	05.24	Bus fault at 400 KV Kalwa
Kalwa-Colourchem	01/04/2011	04.36	01/04/2011	05.35	Bus Fault at 400KV Kalwa
Kalwa - Salshet - IV	01/04/2011	04.36	01/04/2011	05.25	Bus fault at 400 KV Kalwa
Trombay-Kalwa	01/04/2011	04.36	01/04/2011	05.50	Bus Fault at 400KV Kalwa

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 31/Mar/2011

Position as on 6.30 Hrs of 01/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Kalwa-Mulund II	01/04/2011	04.36	01/04/2011	05.27	Bus fault at 400 KV Kalwa
Kalwa-Mulund-I	01/04/2011	04.36	01/04/2011	05.28	Bus fault at 400 KV Kalwa
Kalwa - Borivali	01/04/2011	04.36	01/04/2011	05.29	Bus Fault at 400KV Kalwa
220 KV Interconnector @ Kalwa	01/04/2011	04.36	01/04/2011	05.33	Bus fault at 400 KV Kalwa

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 01/Apr/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	175
Unit 6	210	200
Unit 7	210	200
	620	575
Bhusawal		
Unit 2	210	190
Unit 3	210	200
Unit 4	0	
	420	390
Parli		
Unit 3	210	185
Unit 4	210	185
Unit 5	210	185
Unit 6	250	225
Unit 7	250	230
	1130	1010
Chandrapur		
Unit 1	210	130
Unit 2	210	150
Unit 3	210	175
Unit 4	210	190
Unit 5	500	470
Unit 6	500	480
Unit 7	500	470
	2340	2065
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	190
Unit 2	210	190
Unit 3	210	210
Unit 4	210	210
Unit 5	0	
	840	800
Nasik		
Unit 1	120	90
Unit 2	120	90
Unit 3	210	190
Unit 4	210	210
Unit 5	210	180
	870	760
Uran		
All Units	852	430
	852	430
Dabhol		
RGPP	1940	1500
	1940	1500
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	20

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	18
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	32
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	285
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	275
WARDHA	405	120
Other CPPs	0	
	1005	395
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3327
	3455	3327