

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 31/Mar/2025 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	166.800	5328.324	1) Gujrat	3.413	56.257
2) Hydro	27.159	738.276	2) Madhya Pradesh	16.014	416.905
3) Gas	6.566	180.435	3) Chattisgarh	5.030	150.370
Total MSPGCL	200.525	6247.035	4) Maharashtra	228.551	6960.488
B) 1) APML	68.544	1988.717	5) Goa (Amona)	-2.625	-82.970
2) JSWEL	20.136	681.336	Total	250.383	7501.050
3) VIPL	0.000	0.000	a) Mumbai Schedule	40.572	1192.256
4) RPL(AMT)	31.430	963.543	b) Mumbai Drawl	44.577	1304.475
5) SWPGPL	12.462	384.060	c) MSEDCL Bilateral *	141.473	4093.444
6) Other IPP	17.584	697.236	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	40.572	1192.256
C) 1) TPCL Thermal	9.980	342.088	Include PX	0.000	0.000
2) TPCL Hydro	2.525	103.238	Standby	0.000	0.000
3) TPCL Gas	3.825	120.198	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.664	297.287	1) MSEDCL	569.025	17825.178
D) STATE			2) Mumbai Discoms	71.571	2167.273
1) Thermal	337.600	10682.591	3) Other Discoms	13.234	408.663
(A1+C1+C4+(B1-B6))			TOTAL STATE	653.830	20401.114
2) Hydro	29.684	841.514			
(A2+C2)					
3) Gas	10.391	300.633			
(A3+B7+C3)					
4) Wind	6.729	298.146			
6) SOLAR	19.043	777.193			
TOTAL STATE	403.447	12900.077			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6166	7066	7415	7040
MSPGCL Hydro	1516	1969	1111	224
MSPGCL Gas	269	269	272	277
MSPGCL Total Generation	7951	9304	8798	7541
Central Sector Receipt	11520	11631	9419	10495
WIND	161	235	487	250
CPP / IPP Thermal	5678	5670	6812	6551
CPP / IPP Gas	0	0	0	0
SOLAR	2490	1508	0	0
Exchange with Mumbai	-2325	-2341	-1562	-1399
MSEDCL DEMAND MET	24893	25376	23368	22978
Load Shedding	0	0	0	0
MSEDCL DEMAND	24893	25376	23368	22978
TPCL GENERATION	618	613	1042	586
AEML GENERATION	359	460	499	476
MUMBAI DEMAND	3302	3414	3103	2461
OTHER DISCOM DEMAND	582	631	586	460
STATE DEMAND MET	28777	29421	27057	25899
STATE DEMAND	28777	29421	27057	25899
Frequency (Hz)	49.97	49.98	50.03	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.26 Hz at 18.01 Hrs	49.76 Hz at 22.19 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 31/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.06	118.68	178	142
Unit 8	13.40	416.88	584	538
Unit 9	13.66	418.33	595	540
Unit 10	12.94	403.93	565	505
Total	44.05	1357.82		
Bhusawal				
Unit 3	3.16	83.86	145	120
Unit 4	9.78	304.73	495	285
Unit 5	9.20	256.67	460	290
Unit 6	0.00	218.84	0	0
Total	22.14	864.11		
Parli				
Unit 6	4.35	144.02	239	128
Unit 7	4.37	137.29	238	133
Unit 8	4.05	130.87	213	109
Total	12.77	412.18		
Chandrapur				
Unit 3	4.16	129.48	187	133
Unit 4	3.25	87.55	149	125
Unit 5	9.18	233.02	420	280
Unit 6	10.19	260.86	475	280
Unit 7	9.57	279.18	454	290
Unit 8	9.81	312.80	445	299
Unit 9	0.00	0.00	0	0
Total	46.16	1302.90		
Paras				
Unit 3	4.59	154.49	220	155
Unit 4	4.72	133.27	225	150
Total	9.31	287.76		
Khaparkheda				
Unit 1	4.02	117.32	180	135
Unit 2	4.12	120.68	188	136
Unit 3	4.10	117.18	186	140
Unit 4	0.00	110.03	0	0
Unit 5	10.56	330.95	470	395
Total	22.81	796.16		
Nasik				
Unit 3	2.92	96.99	127	118
Unit 4	3.47	112.13	180	121
Unit 5	3.16	98.28	159	115
Total	9.56	307.40		
Uran				
All Units	6.57	180.44	290	262
Total	6.57	180.44		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.10	7.54	37	0
Total	0.10	7.54		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	3.84	93.24	520	40
Stage 4	13.79	359.52	1023	0
Stage 3	3.58	97.03	296	0
Total	21.21	549.79		
Hydro				
KDPH	0.86	26.09	36	36
VTRNA	0.88	16.80	60	0
TILLARI	0.57	13.21	60	0
BHIRA T.R.	0.06	5.31	40	0
SMLHY_PTN	3.45	117.49	149	141
GHATGHAR	0.12	9.58	123	0
Total	5.95	188.48		
Wind				
Total	6.73	298.15	0	0
Total	6.73	298.15		
CPP				
APML(Mus)	68.54	1988.72	0	0
JSWEL(Mus)	20.14	681.34	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.43	963.54	0	0
SWPGPL-Mus	12.46	384.06	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.92	180.95	270	205
Other(Mus)	7.28	381.20	0	0
JPL	4.39	135.08	260	155
Total	150.16	4714.89		
SOLAR				
Total	19.04	777.19	0	0
Total	19.04	777.19		
Tata				
Trombay 5	6.62	227.88	388	261
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.36	75.08	104	94
Trombay 7B	1.46	45.12	63	60
TATA Hydro	2.52	103.24	300	17
Trombay 8	3.36	114.20	211	126
Total	16.33	565.52		
AEML				
DTPS U-1&2	10.66	297.29	500	292
Total	10.66	297.29		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	166.80	5328.32	MSPGCL Total	200.52	6247.04
			MSPGCL Thml+Gas	173.37	5508.76	Koyna 1,2 & 4 Total	17.63	452.76
			MSPGCL Hydro	27.16	738.28	State Total	403.45	12900.08

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 31/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7290	313	274	7877	502	6602	0	0	10121	10478	-1788	23170	0	0	23170	2953	501	26624	50.01
2	7127	225	278	7630	449	6580	0	0	10559	10430	-1661	22948	0	0	22948	2767	480	26195	50.01
3	7154	228	277	7659	385	6541	0	0	10458	10317	-1522	22918	0	0	22918	2598	462	25978	50.01
4	7040	224	277	7541	250	6551	0	0	10254	10495	-1399	22978	0	0	22978	2461	460	25899	50.02
5	7323	226	278	7827	278	6677	0	0	10243	10225	-1359	23187	0	0	23187	2397	461	26045	50.02
6	7243	225	279	7747	275	6673	0	0	10759	10615	-1368	23445	0	0	23445	2455	497	26397	49.99
7	7317	947	280	8544	245	6681	0	42	10029	10231	-1438	23785	0	4	23785	2490	520	26795	49.98
8	7311	1617	280	9208	173	6512	0	435	9048	9375	-1512	23642	0	0	23642	2543	549	26734	50.01
9	6617	1767	277	8661	109	6006	0	1136	9782	9986	-1802	23526	0	1	23526	2785	570	26881	50.00
10	6331	1587	275	8193	121	5750	0	1840	10384	10578	-1956	23937	0	12	23937	3095	589	27621	49.93
11	6166	1516	269	7951	161	5678	0	2490	11305	11520	-2325	24893	0	9	24893	3302	582	28777	49.97
12	6080	1551	265	7896	160	5661	0	2809	11700	11319	-2485	24797	0	0	24797	3407	563	28767	49.97
13	5874	1526	265	7665	149	5475	0	2831	11403	11620	-2470	24699	0	0	24699	3388	571	28658	49.95
14	6272	1509	262	8043	162	5688	0	2646	10815	10949	-2386	24545	0	1	24545	3340	557	28442	50.00
15	6882	1652	262	8796	205	5689	0	2131	11365	11238	-2499	24979	0	4	24979	3392	581	28952	49.95
16	7066	1969	269	9304	235	5670	0	1508	11907	11631	-2341	25376	0	5	25376	3414	631	29421	49.98
17	6813	1964	269	9046	248	5737	0	861	11851	11487	-2222	24564	0	0	24564	3324	593	28481	50.00
18	6842	1789	267	8898	369	5765	0	296	11182	11077	-2079	23731	0	0	23731	3168	595	27494	50.04
19	7162	1482	273	8917	427	6337	0	18	9736	9617	-1743	22991	0	0	22991	3093	582	26666	50.05
20	7415	1111	272	8798	487	6812	0	0	9551	9419	-1562	23368	0	0	23368	3103	586	27057	50.03
21	7446	487	272	8205	383	6799	0	0	9142	9137	-1540	22390	0	0	22390	3033	594	26017	50.02
22	7323	527	272	8122	307	6712	0	0	9186	9440	-1632	22385	0	0	22385	2973	564	25922	49.95
23	7418	1134	284	8836	221	6780	0	0	9274	9669	-1707	23217	0	0	23217	3010	582	26809	49.92
24	7288	1583	290	9161	428	6780	0	0	9729	9530	-1781	23553	0	0	23553	3080	565	27198	50.03
MUs	166.80	27.16	6.57	200.52	6.73	150.16	0.00	19.04	249.78	250.38	-44.58	569.03	0.00	0.04	569.03	71.57	13.23	653.83	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) ELR Carried out due to 132 kV BBLR to Rahuri line overload

2)DLS carried out at 100 kV Talegaon line due to 100kV Pudumjee Talegaon line tripped at Pudumjee end@10:24 hrs and to avoid overloading of 100KV Khopoli Bhokarpada line.

Maximum Demand scenario for the date 31/Mar/2025		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29421 MW	25376 MW	3414 MW
16 Hrs	16 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 31/Mar/2025

Position as on 6.30 Hrs of 01/Apr/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	01/05/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	05/04/2025
MSPGCL	Uran Unit 5	108	21/03/2025	17:30		Continued.	DUE TO A1 BOILER RLA TESTING WORK	06/04/2025
MSPGCL	Khaparkheda Unit 4	210	30/03/2025	06:54	01/04/2025	09:50	Boiler Tube Leakage	02/04/2025
MSPGCL	Bhusawal Unit 6	660	30/03/2025	11:35		Continued.	Clinker formation	31/03/2025
Total Capacity MSPGCL		1711						
IPP								
IPP	JSW (J) U1	300	12/03/2025	14:30		Continued.	Turbine Vibration	01/04/2025
Total Capacity IPP		300						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2331						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 31/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 01/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (712) OF AKOLA CKT - 2 @ KORADI 3	IntraState	31/03/2025	09:53	31/03/2025	18:42	PO	Annual Maintenance of Bay Equipment at Koradi-III SS.
400 KV TIEBAY Outages/Trippings							
400KV TIE BAY 402 STN TF 1 AND AKOLA2 CKT 1 @ NANDGAONPETH	InterState	30/03/2025	11:35	31/03/2025	17:41	EO	402 tie bay SF6 gas replenishment alarm announced at 8.44hrs in SCADA. Physically checked and observed that in Y phase sf6 gas pressure is showing 6.22bar. outage is required for leakage arresting and SF6 gas filing .
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kv Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	21/03/2025	00:53			HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	26/03/2025	21:30			HT	In view of outage on HVDC Pole 2 at Chandrapur
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kv Chakan s/sn
400/132 KV 200 MVA ICT - 1 @ KHADKA	IntraState	27/03/2025	16:07			HT	ICT Charged from LV side only
400/220/33 KV 315 MVA ICT - 3 @ KHARGHAR	IntraState	31/03/2025	13:33			EO	For 1) Shifting of ICT3 LV bay to ICT4 LV side. 2) Building of incomplete firewall between ICT3 & ICT4.
400220kv 167MVA SPARE ICT @ DEEPNAGAR	IntraState	01/04/2025	06:45			PO	For Overhauling of Isolators connected to Main Bay
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kv Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 31/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 01/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kv Talaja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kv Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kv Ulwe - Waghivali ckt -1
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
220kv REL Life Science (GIS) - NASIK-1	IntraState	13/03/2025	09:38			HT	H/T for load management.
EKLAHARE (OCR) - PADGHE	IntraState	17/03/2025	11:58			HT	HT for load mgmt
KHARGHAR - SONKHAR	IntraState	21/03/2025	12:55			PO	For 220kv stub bus stringing work for new ICT IV bay.
EKLAHARA(OCR)-RAYMOND	IntraState	26/03/2025	09:35			HT	H/T for load management.
HINJAWADI I- CHINCHWAD	IntraState	28/03/2025	05:08			HT	Load management
PETH- MUDSHINGI 1 LINE	IntraState	28/03/2025	07:55			PO	For D/C suspension tower replacement at loc no. 167 & 168 by D/C tension towers (6 meter & 9 meter extension) for height raising at new NH-166 Ratnagiri-Nagpur highway crossing at Nagaon Village, Kolhapur.
PIRANGUT - HINJAWADI 2	IntraState	28/03/2025	18:58			T	Tripped on distance protection
BORIVALI - TARAPUR	IntraState	29/03/2025	09:02			PO	formation of new 220kv Kudus-Ghodbander line & 220kv Kudus-Boisar line after completion of project work of construction of M/C LILO on 220kv Tarapur-Borivali & Boisar-Ghodbandar line for 400kv Kudus S/Stn.
220 KV KALMESHWAR WARUD CKT II	IntraState	30/03/2025	07:59	31/03/2025	19:48	HT	Connecting jumper of 220KV Kalmeshwar- Warud line PH-III from LOC no.169 to 313 of 220Kv Kalmeshwar warud line PH-IV.
220 KV KALMESHWAR WARUD CKT II	IntraState	30/03/2025	19:35	31/03/2025	19:58	T	220kv Kalmeshwar warud ckt 2 tripped at 19:35 hrs from kalmeshwar end while first time charging of the line tripped on Y,B -Phase.
KARAD - DASGAON	IntraState	31/03/2025	09:52	31/03/2025	11:50	PO	"For test charging of new 220 KV Karad- Koyana Line"
TALANDGE - BIDRI	IntraState	31/03/2025	10:54	31/03/2025	16:13	PO	Q/M of bay. wavetrap to line jump replacement work by agency
132 KV KALMESHWAR (220 KV) - SAONER CKT II	IntraState	31/03/2025	13:52	31/03/2025	16:47	HT	Diagnostic testing work 1)tan delta of 132kv CT 2)CB timing and CRM of 132kv CB.
TALANDGE - HAMIDWADA	IntraState	31/03/2025	16:40	31/03/2025	19:13	PO	Q/M of bay.
TALANDGE - ICHALKARANJI 1	IntraState	31/03/2025	20:04	31/03/2025	23:17	PO	Q/M of bay.Y & B phase CT To bus jump replacement work by agency.
220 KV KALMESHWAR WARUD CKT I	IntraState	31/03/2025	22:19	31/03/2025	22:20	HT	Attending punch points including tree cutting ETC.
MALHARPETH - KARAD	IntraState	31/03/2025	23:28	01/04/2025	03:53	T	LA flashover and Wavetrap uncoil at Karad end
220 KV ICT Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 31/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 01/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/33KV 50MVA PTR 1	IntraState	29/03/2025	13:05			PO	Drive mechanism overhauling of 220KV ABB make CB of 50MVA TF bay at Dasturi S/s by agency.
220/132-110KV 100MVA PTR 2 @ WATHAR	IntraState	31/03/2025	11:18	31/03/2025	22:39	PO	For Quarterly Maintenance work
220/132KV 100MVA ICT 2 @ 220KV GEORAI	IntraState	31/03/2025	12:32	31/03/2025	19:08	HT	Connecting jumpers from 132kv main bus to bus section isolator for newly erected 132kv bay of m/s SAEL solar.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV UJANI - BASSK	IntraState	18/03/2025	13:10			T	Distance protection.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
TATA BORIVLI MSETCL BORIVLI 2	IntraState	24/03/2025	09:18			PO	Line to be shift on TBC for Overhauling of Pole and Mechanism of 145 kV Circuit Breaker.
KHOPOLI - KARANJADE	IntraState	31/03/2025	08:31	31/03/2025	10:34	EO	Attending hotspot at loc. 193

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage