



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

31/Jul/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 31/Jul/2010 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	76.246	2572.585	1) Madhya Pradesh	65.858	1778.095
2) Hydro	5.655	275.082	2) Gujrat	20.141	699.555
3) Gas	15.901	477.034	3) Goa	-5.404	-174.363
Total MSGENCO	97.802	3324.701	4) TAPS 1&2 (Inj.)	7.810	221.696
B) OTHERS			5) Pench (Excess)	-0.043	-1.925
1) RGPPL Gas	16.107	629.936	# Total Cent. Sector	88.362	2523.058
2) Wind Generation	17.028	441.039	F) Other Exchanges		
3) CPP	4.311	165.701	1) With TPCL (Excess)	-10.041	-290.335
4) PENCH (MS)	0.043	1.925	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	-0.806	28.627
1) TPCL Thermal	22.525	811.501	Include PX	0.000	75.543
2) TPCL Hydro	2.918	80.500	2) MUMBAI Bilateral	10.504	338.229
TOTAL TPCL	25.443	892.001	Include PX	2.394	103.031
3) REL Thermal	12.660	377.342	3) MUMBAI Schedule	10.504	338.229
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	111.431	3761.428	1) MSEDCL	213.612	6796.025
2) Hydro (A2+B3+C2)	8.616	357.507	2) TPCL	31.327	1021.043
3) Gas (A3+B1)	32.008	1106.970	3) REL	16.817	538.579
4) Wind (B2)	17.028	441.039	TOTAL STATE	261.756	8355.647
5) CPP (B3)	4.311	165.701			
TOTAL STATE	173.394	5832.645			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3003	3331	3247
MSGENCO Hydro	160	638	71
MSGENCO Gas	656	658	671
MSGENCO Total Generation	3819	4627	3989
Central Sector Receipt	3967	3726	3536
RGPPL	671	668	672
WIND	666	909	558
CPP	175	201	168
Exchange with TPCL	-536	-563	-93
MSEDCL DEMAND MET	8762	9582	8830
Load Shedding	2701	2561	907
MSEDCL DEMAND (INCL. LS)	11463	12143	9737
TPCL GENERATION	1146	1188	811
REL GENERATION	527	526	527
TPCL+REL DEMAND	2209	2277	1431
STATE DEMAND MET	10971	11859	10261
STATE DEMAND (INCL. LS)	13672	14420	11168
Frequency (Hz)	50.00	49.86	49.98
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3456 MW AT 10.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			56.42 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.47 Hz at 06.07 Hrs	49.42 Hz at 19.09 Hrs	49.95	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 31/Jul/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.72	24.81	76	64	70
Unit 2	0.00	20.13	0	0	0
Unit 3	1.57	36.87	77	40	70
Unit 4	1.52	6.26	77	34	60
Unit 5	0.00	4.64	0	0	0
Unit 6	2.57	99.22	140	67	150
Unit 7	3.11	99.54	160	85	160
	10.49	291.47			510
Bhusawal					
Unit 1	0.41	3.09	35	0	45
Unit 2	2.80	75.39	145	90	150
Unit 3	0.68	98.45	145	0	0
	3.89	176.93			195
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	1.33	68.99	115	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	2.23	75.03	106	83	90
Unit 6	1.67	131.95	161	0	60
Unit 7	2.47	52.10	129	76	0
	7.70	328.07			150
Chandrapur					
Unit 1	2.91	94.26	143	100	130
Unit 2	2.47	81.04	127	72	120
Unit 3	0.00	0.00	0	0	0
Unit 4	3.43	118.72	166	115	140
Unit 5	3.32	84.56	180	105	200
Unit 6	4.34	167.96	235	140	200
Unit 7	4.39	156.10	250	124	270
	20.86	702.63			1060
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.32	96.58	172	82	130
Unit 4	3.14	81.93	188	71	0
	6.47	178.51			130
Khaparkheda					
Unit 1	4.58	127.21	210	165	170
Unit 2	3.88	111.45	184	137	170
Unit 3	4.04	126.91	185	158	170
Unit 4	4.12	111.62	179	160	170
	16.62	477.18			680
Nasik					
Unit 1	1.95	42.76	102	61	76
Unit 2	1.59	45.80	94	46	71
Unit 3	0.06	102.79	45	0	0
Unit 4	3.33	114.96	175	90	132
Unit 5	3.29	111.48	166	85	132
	10.22	417.80			411
Koyna					
Stage 1-2	1.12	102.26	100	35	600
Stage 4	0.00	54.74	0	0	0
Stage 3	2.01	57.50	314	0	320
	3.13	214.50			920
Kovna 12&4 Total	1.12	157.00			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.90	477.03	675	644	640
		15.90	477.03			640
Hydro						
KDPH		0.00	1.44	0	0	0
VTRNA		0.00	1.66	0	0	0
TILLARI		0.38	8.66	62	0	60
BHTGR/VEER		0.21	1.48	9	8	10
BHIRA T.R.		0.39	9.44	80	0	80
RNGR+BHTSA		0.00	0.81	0	0	0
BHANDARDRA		0.12	2.95	14	0	14
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.34	6.06	22	12	8
GHATGHAR		1.08	28.08	250	0	0
		2.52	60.58			172
PENCH (MS)						
Pench (MS)		0.04	1.92	23	0	0
		0.04	1.92			0
Wind						
MalharPeth		0.71	17.60			
Vankuswadi		2.06	41.55			
ATIT		0.26	9.12			
Kale		0.98	16.75			
Satara		3.74	39.92			
Shirala		0.93	14.94			
K Mahankal		0.18	23.35			
Supa		0.20	6.48			
Vita		4.77	84.04			
Dondaicha		0.83	103.87			
Sakri		0.46	20.17			
Nandurbar		0.07	12.25			
Khadakale		1.43	30.49			
Khaparale		0.40	20.51			
		17.03	441.04			
CPP						
TOTAL CPP		4.31	165.70			
		4.31	165.70			
Dabhol						
RGPPL		16.11	629.94	673	668	640
		16.11	629.94			640
Tata						
Trombay 4		1.46	5.40	67	45	40
Trombay 5		7.92	311.65	420	270	500
Trombay 6		8.45	236.62	480	150	500
Trombay 7A		0.04	63.92	25	0	0
Trombay 7B		0.00	31.89	0	0	0
Trombay 8		4.65	162.03	206	170	250
TATA Hydro		2.92	80.50	319	0	447
		25.44	892.00			1737
REL						
1&2		12.66	377.34	531	526	500
		12.66	377.34			500
Cent Sect						
Share						3339
						3339
MS PG CL	Thermal	76.25	2572.58			3136
	Thml+Gas	92.15	3049.62			3776
	Hydro	5.66	275.08			1092
	Total	97.80	3324.70			4868
State Total		173.39	5832.64			11084

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 31/Jul/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3300	66	673	4039	672	434	172	2990	3657	-361	-325	8649	1036	9685	1835	11520	49.85
2	3380	61	675	4116	673	506	171	2871	3395	-244	-210	8651	1265	9916	1588	11504	49.98
3	3316	71	671	4058	672	504	174	2824	3407	-198	-161	8654	1188	9842	1499	11341	49.89
4	3247	71	671	3989	672	558	168	2752	3536	-127	-93	8830	907	9737	1431	11168	49.98
5	3196	61	666	3923	672	642	153	2753	3686	-127	-89	8987	977	9964	1427	11391	49.83
6	3089	153	667	3909	672	766	167	2753	3740	-127	-90	9164	1362	10526	1481	12007	49.82
7	3135	79	672	3886	672	649	166	2941	3333	-286	-256	8450	2076	10526	1673	12199	50.03
8	3148	75	674	3897	671	564	176	3034	3528	-381	-350	8486	2194	10680	1730	12410	49.98
9	3127	101	664	3892	670	638	168	3129	3753	-475	-450	8671	2248	10919	1944	12863	49.95
10	3003	160	656	3819	671	666	175	3212	3967	-560	-536	8762	2701	11463	2209	13672	50.00
11	3021	229	654	3904	673	702	181	3232	3680	-584	-607	8533	2639	11172	2456	13628	50.02
12	3065	217	648	3930	669	667	172	3291	3748	-611	-610	8576	2447	11023	2437	13460	49.80
13	2962	156	662	3780	672	654	183	3295	4145	-606	-585	8849	2119	10968	2384	13352	49.86
14	3041	141	665	3847	671	727	180	3225	3981	-515	-495	8911	1911	10822	2253	13075	50.02
15	3050	141	664	3855	673	768	187	3225	3365	-515	-501	8347	2028	10375	2291	12666	50.03
16	3043	190	669	3902	673	795	184	3198	3312	-515	-498	8368	2085	10453	2250	12703	50.08
17	3194	229	665	4088	672	803	197	3198	3336	-515	-499	8597	1820	10417	2202	12619	49.97
18	3188	257	666	4111	671	870	187	3294	3593	-611	-592	8840	1862	10702	2207	12909	50.03
19	3243	301	656	4200	669	925	188	3244	3620	-512	-514	9088	2214	11302	2253	13555	49.89
20	3331	638	658	4627	668	909	201	3457	3726	-579	-563	9582	2561	12143	2277	14420	49.86
21	3307	687	661	4655	668	853	207	3492	4051	-588	-579	9878	2186	12064	2265	14329	49.95
22	3217	675	646	4538	669	795	192	3426	4351	-541	-532	10019	1865	11884	2145	14029	49.99
23	3327	590	644	4561	671	800	183	3218	3716	-504	-490	9441	1544	10985	2035	13020	49.96
24	3316	306	654	4276	671	833	179	3111	3736	-420	-416	9279	1528	10807	1872	12679	50.02
MUs	76.25	5.66	15.90	97.80	16.11	17.03	4.31	75.16	88.36	-10.50	-10.04	213.61	44.76	258.38	48.14	306.52	49.95

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)

Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 31/Jul/2010

Position as on 6.30 Hrs of 01/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	08/08/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	04/08/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	07/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing work for 2nd lake tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	preparing work for 2nd lake tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	preparing work for 2nd lake tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing work for 2nd lake tapping.	15/11/2010
Tata Trombay 7B	60	25/07/2010	15.45		Continued.	Inspection and Maint.work	02/08/2010
Tata Trombay 7A	120	25/07/2010	17.39		Continued.	Main T/F replacement	02/08/2010
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	AOH.	31/08/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Paras Unit 2	55	13/06/2010	17.35		Continued.	For Scrapping.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 1B	230	18/06/2010	13.09		Continued.	Unit Differential.	04/08/2010
Dabhol 1A	230	18/06/2010	13.09		Continued.	Unit Differential.	04/08/2010
Dabhol 1X	290	18/06/2010	13.09		Continued.	Unit Differential.	04/08/2010
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Bhusawal Unit 1	58	28/07/2010	03.45	31/07/2010	02.38	Trip.	
Koradi Unit 2	105	28/07/2010	11.31		Continued.	Bunkering Problem.	03/08/2010
Cent_Sect NTPC(V-6)	210	30/07/2010	06.46	31/07/2010	11.20	BLR T/L.	
Nasik Unit 3	210	30/07/2010	08.32	31/07/2010	22.25	Wet coal.	
Koradi Unit 5	200	30/07/2010	08.41		Continued.	BLR T/L.	04/08/2010
Parli Unit 3	210	31/07/2010	04.35	31/07/2010	12.40	Coal feeder chockup.	
Parli Unit 6	250	31/07/2010	15.29		Continued.	Economiser Tube Leakage.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 31/Jul/2010

Position as on 6.30 Hrs of 01/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Bhusawal Unit 1	58	31/07/2010	19.25		Continued.	Wet coal problem.	
Nasik Unit 4	210	01/08/2010	01.15		Continued.	BTL.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 31/Jul/2010

Position as on 6.30 Hrs of 01/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Akola - Aurangabad - I	21/07/2010	13.10		Continued.	Changeover.
Dhule-Sar'Sarovar - II	23/07/2010	15.17		Continued.	Over Voltage
Kolhapur-Mapusa Ckt I	28/07/2010	21.55		Continued.	H/T For O/V.
Seoni - Wardha	31/07/2010	17.57	31/07/2010	19.53	H/T
Dhule-S'Sarovar I	01/08/2010	00.49	01/08/2010	18.24	H/T O/V.
Dhule-S'Sarovar I	01/08/2010	22.50		Continued.	H/T for O/V
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - I	31/07/2010	17.57	01/08/2010	09.54	Trip O/V.
Voltage Level : 220KV			Outage Type TRIPPED		
Amona-Ponda-II	31/07/2010	04.10	31/07/2010	16.58	Trip O/V.
Amona-ponda- I	31/07/2010	04.10	31/07/2010	17.08	Trip O/V.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W replacement work (Ready)
Main Bus - I @ Karad	01/08/2010	12.35		Continued.	Bus side isolator maintenance work.
400/220 KV 315MVA ICT-II @ Karad	01/08/2010	13.20		Continued.	Bus side isolator maintenance work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132KV 100 MVA ICT-I @ Parly-II	29/07/2010	10.11		Continued.	LV BKR replacement work.
220/132 KV 100 MVA ICT @ Shahada	31/07/2010	09.00	31/07/2010	10.40	For attending oil leakage by cold welding.
220/132 KV 100 MVA ICT @ Chitegaon	31/07/2010	09.25	01/08/2010	12.00	HV main breaker overhauling work.HV side on TBC.
220/132 KV 200 MVA ICT-III @ Phursungi	31/07/2010	17.00	31/07/2010	18.12	'Y' Ph.jumper replaced.
220/100 KV ICT-II @ Borivali.	01/08/2010	09.55	01/08/2010	12.40	Attending hot spot.
Aurangabad-Chitegaon-I	01/08/2010	12.00		Continued.	Ckt on TBC,main CB O/H work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boiser - MIDC	01/08/2010	09.49	01/08/2010	12.16	Hot Spot attending.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
BBLSR-A"Nagar II	31/07/2010	09.22	31/07/2010	17.15	C.T. replacement.
Dhule-Dondaicha-II	31/07/2010	09.45	31/07/2010	14.25	Jumper replacement work.
Kalwa-Taloja	31/07/2010	12.35	31/07/2010	16.20	Jumper replacement.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	19/06/2010	22.51	31/07/2010	18.01	Over Voltage
New Koyna - Karad - I	23/07/2010	23.47		Continued.	Over Voltage

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 31/Jul/2010

Position as on 6.30 Hrs of 01/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad-Lamboti	28/07/2010	21.29	31/07/2010	14.21	H/T For O/V.
New Koyna - StageIV - I	31/07/2010	10.25	01/08/2010	16.34	For relay setting.
Karad - Lonikand	31/07/2010	16.22	31/07/2010	17.30	H.T for Bus-I outage charged through TBC M.B-II.
Karad-Lamboti	31/07/2010	18.27		Continued.	H/T for O/V.
Bhusawal- Aurangabad	31/07/2010	22.27		Continued.	H/t O/V.
Karad-Kolhapur CKT II	31/07/2010	22.57	01/08/2010	09.27	H/T O/V.
Karad - Lonikand	01/08/2010	09.47	01/08/2010	18.58	Tripped due to sparking on TBC isolator at Karad end.
New Koyna - Koyna Stage IV - II	01/08/2010	16.38		Continued.	H/T for O/V
Karad-Kolhapur CKT II	01/08/2010	22.40		Continued.	H/T for O/V.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Baramati - Lonand	01/08/2010	14.50	01/08/2010	23.30	A person climbed on D/C Tower at loc.No.111.
Jejuri - Baramati	01/08/2010	16.50	01/08/2010	22.50	A person climbed on D/C Tower at Loc.No.111.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Khaparkheda	24/07/2010	19.54		Continued.	Over Voltage.
New Koyna - Koyna Stage IV - II	27/07/2010	03.10	31/07/2010	10.23	Over Voltage.
Karad - Kolhapur - I	27/07/2010	18.42		Continued.	Over Voltage.
Jejuri-Koyna STG-IV	29/07/2010	23.28	31/07/2010	16.38	Over Voltage.
Karad-Kolhapur-II	30/07/2010	01.37	31/07/2010	14.02	Over Voltage.
Jejuri-Koyna STG-IV	31/07/2010	23.25	01/08/2010	09.09	Tripped O/V.
Jejuri-Koyna STG-IV	01/08/2010	23.23		Continued.	Trip O/V
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
Khaparkheda-Kawlewada-I	30/07/2010	23.41	31/07/2010	10.58	Tripped on PDR.Ckt taken on TBC at 00.19 Hrs.
Babaleshwar - Nagar - II	31/07/2010	03.51	31/07/2010	04.15	Dist.protection
220/132 KV 200 MVA ICT-I @ Harangul	31/07/2010	15.00	31/07/2010	19.30	Main buchholz protection operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Bhandara-Ambhora	01/08/2010	05.10	01/08/2010	05.25	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 01/Aug/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	0
Unit 3	105	60
Unit 4	105	45
Unit 5	200	0
Unit 6	210	130
Unit 7	210	150
	1040	455
Bhusawal		
Unit 1	58	0
Unit 2	210	150
Unit 3	210	0
	478	150
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	110
Unit 4	210	0
Unit 5	210	105
Unit 6	250	0
Unit 7	250	
	1190	215
Chandrapur		
Unit 1	210	120
Unit 2	210	120
Unit 3	210	0
Unit 4	210	160
Unit 5	500	200
Unit 6	500	250
Unit 7	500	250
	2340	1100
Paras		
Unit 2	55	0
Unit 3	250	130
Unit 4	250	
	555	130
Khaparkheda		
Unit 1	210	152
Unit 2	210	152
Unit 3	210	154
Unit 4	210	154
	840	612
Nasik		
Unit 1	120	76
Unit 2	120	71
Unit 3	210	150
Unit 4	210	0
Unit 5	210	140
	870	437
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	630

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	630
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	9
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	14
ELDARY	23	0
SMLHY PTN	12	8
GHATGHAR	250	0
	611	171
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	640
	960	640
Tata		
Trombay 4	150	50
Trombay 5	500	500
Trombay 6	500	250
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	200
TATA Hydro	444	447
	2024	1447
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3616
	3143	3616