



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

31/Aug/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 31/Aug/2010 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	62.897	2254.867	1) Madhya Pradesh	45.286	1805.733
2) Hydro	5.843	211.251	2) Gujrat	33.232	1045.115
3) Gas	15.826	485.085	3) Goa	-6.088	-179.831
Total MSGENCO	84.566	2951.203	4) TAPS 1&2 (Inj.)	7.831	237.199
B) OTHERS			5) Pench (Excess)	-0.092	-1.949
1) RGPPL Gas	30.340	837.044	# Total Cent. Sector	80.169	2906.267
2) Wind Generation	19.766	369.033	F) Other Exchanges		
3) CPP / IPP	10.612	216.096	1) With TPCL (Excess)	-10.276	-345.009
4) PENCH (MS)	0.092	1.949	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	4.579	134.281
1) TPCL Thermal	22.421	709.827	Include PX	6.960	182.324
2) TPCL Hydro	4.864	121.352	2) MUMBAI Bilateral	11.033	367.112
TOTAL TPCL	27.285	831.179	Include PX	3.242	134.381
3) REL Thermal	12.588	390.345	3) MUMBAI Schedule	11.033	372.762
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	97.906	3355.039	1) MSEDCL	215.269	6936.583
2) Hydro (A2+B3+C2)	10.799	334.552	2) TPCL	33.418	1034.070
3) Gas (A3+B1)	46.166	1322.129	3) REL	16.728	532.343
4) Wind (B2)	19.766	369.033	TOTAL STATE	265.415	8502.996
5) CPP (B3)	10.612	216.096			
TOTAL STATE	185.249	5596.849			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2440	2650	2615
MSGENCO Hydro	221	1062	81
MSGENCO Gas	661	653	660
MSGENCO Total Generation	3322	4365	3356
Central Sector Receipt	3554	3368	2966
RGPPL	1264	1260	1265
WIND	734	920	678
CPP / IPP	443	419	442
Exchange with TPCL	-736	-488	-123
MSEDCL DEMAND MET	8581	9871	8584
Load Shedding	668	1437	0
MSEDCL DEMAND (INCL. LS)	9249	11308	8584
TPCL GENERATION	1343	1409	851
REL GENERATION	524	526	523
TPCL+REL DEMAND	2603	2423	1497
STATE DEMAND MET	11184	12294	10081
STATE DEMAND (INCL. LS)	11852	13731	10081
Frequency (Hz)	49.95	49.66	49.96
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			1698 MW AT 21.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			14.87 MUS

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.48 Hz at 06.04 Hrs	48.96 Hz at 19.18 Hrs	49.9	.14 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 31/Aug/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	31.38	0	0	0
Unit 2	1.35	29.38	72	19	49
Unit 3	1.26	27.23	75	24	28
Unit 4	0.00	5.82	0	0	0
Unit 5	3.04	72.20	152	89	120
Unit 6	3.12	70.13	156	93	135
Unit 7	2.96	60.60	145	95	135
	11.73	296.74			467
Bhusawal					
Unit 1	0.86	6.99	42	28	40
Unit 2	3.44	75.58	165	125	150
Unit 3	0.00	0.00	0	0	0
	4.30	82.56			190
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.46	7.33	21	16	18
Unit 3	2.64	82.23	120	89	115
Unit 4	0.08	12.44	45	0	0
Unit 5	3.31	68.13	152	115	150
Unit 6	4.02	91.62	200	147	275
Unit 7	3.02	74.67	182	43	
	13.52	336.42			558
Chandrapur					
Unit 1	1.18	82.19	77	35	50
Unit 2	1.47	82.80	100	42	50
Unit 3	0.23	33.33	64	0	0
Unit 4	0.00	50.29	0	0	0
Unit 5	5.21	160.51	250	166	200
Unit 6	3.34	120.63	195	80	150
Unit 7	5.14	179.52	224	202	225
	16.58	709.27			675
Paras					
Unit 2	0.40	5.09	21	15	17
Unit 3	2.62	71.12	150	65	130
Unit 4	0.17	61.49	57	0	
	3.19	137.70			147
Khaparkheda					
Unit 1	4.11	130.30	205	135	170
Unit 2	0.00	90.84	0	0	0
Unit 3	4.46	120.24	198	154	180
Unit 4	0.00	55.16	0	0	0
	8.57	396.55			350
Nasik					
Unit 1	0.12	36.69	55	0	0
Unit 2	0.83	29.98	65	15	70
Unit 3	1.12	73.44	110	0	140
Unit 4	0.80	73.92	126	0	140
Unit 5	2.13	81.60	116	50	140
	5.01	295.62			490
Koyna					
Stage 1-2	1.65	85.71	330	35	600
Stage 4	0.00	0.00	0	0	0
Stage 3	1.13	33.62	294	0	320
	2.78	119.33			920
Kovna 12&4 Total	1.65	85.71			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units	15.83	485.08	670	642	640	
	15.83	485.08			640	
Hydro						
KDPH	0.13	0.13	30	0	0	
VTRNA	0.27	2.69	61	0	60	
TILLARI	0.22	7.02	60	0	46	
BHTGR/VEER	0.07	5.00	3	3	3	
BHIRA T.R.	0.48	11.78	80	0	80	
RNGR+BHTSA	0.05	1.66	2	2	18	
BHANDARDRA	0.77	10.93	32	32	33	
ELDARY	0.00	0.57	0	0	21	
SMLHY PTN	0.16	15.47	14	4	10	
GHATGHAR	0.92	36.66	250	0	0	
	3.06	91.92			271	
PENCH (MS)						
Pench (MS)	0.09	1.95	27	0		
	0.09	1.95				
Wind						
MalharPeth	1.16	16.14				
Vankuswadi	2.08	33.97				
ATIT	1.25	10.36				
Kale	1.08	14.38				
Satara	2.02	39.31				
Shirala	1.09	14.16				
K Mahankal	0.61	14.81				
Supa	0.32	6.06				
Vita	4.38	64.43				
Dondaicha	2.03	83.56				
Sakri	0.54	17.67				
Nandurbar	0.11	11.08				
Khandke	2.06	23.67				
Khaparale	1.06	19.44				
	19.77	369.03				
CPP						
TOTAL CPP	10.61	216.10				
	10.61	216.10				
Dabhol						
RGPPL	30.34	837.04	1272	1260	1250	
	30.34	837.04			1250	
Tata						
Trombay 4	0.00	4.07	0	0	0	
Trombay 5	9.46	210.32	430	300	500	
Trombay 6	4.14	214.64	230	150	500	
Trombay 7A	2.94	80.87	123	121	120	
Trombay 7B	1.62	43.75	68	67	60	
Trombay 8	4.25	156.17	200	162	250	
TATA Hydro	4.86	121.35	387	36	447	
	27.28	831.18			1877	
REL						
1&2	12.59	390.34	528	518	500	
	12.59	390.34			500	
Cent Sect						
Share					3654	
					3654	
MS PG CL	Thermal	62.90	2254.87		2877	
	Thml+Gas	78.72	2739.95		3517	
	Hydro	5.84	211.25		1191	
	Total	84.57	2951.20		4708	
State Total		185.25	5596.85		11989	

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 31/Aug/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	2622	81	642	3345	1262	615	444	3151	2999	-292	-268	8397	114	8511	1659	10170	49.82
2	2634	81	649	3364	1260	667	444	3057	3062	-201	-177	8620	0	8620	1551	10171	49.82
3	2615	81	660	3356	1265	678	442	3009	2966	-156	-123	8584	0	8584	1497	10081	49.96
4	2640	96	662	3398	1264	751	443	2962	2969	-111	-90	8735	0	8735	1452	10187	49.93
5	2591	81	668	3340	1264	891	449	2962	3033	-111	-91	8886	0	8886	1461	10347	49.91
6	2555	156	670	3381	1262	809	448	2962	3309	-111	-95	9114	195	9309	1530	10839	49.91
7	2587	86	667	3340	1265	790	442	3269	3186	-268	-242	8781	442	9223	1713	10936	50.05
8	2773	96	669	3538	1265	818	434	3269	3220	-268	-239	9036	381	9417	1798	11215	50.05
9	2701	162	658	3521	1266	809	448	3364	3309	-362	-360	8993	112	9105	2092	11197	50.07
10	2697	201	661	3559	1264	829	441	3520	3431	-504	-499	9025	112	9137	2391	11528	49.86
11	2490	222	664	3376	1263	750	449	3819	3815	-770	-718	8935	299	9234	2564	11798	49.86
12	2440	221	661	3322	1264	734	443	3841	3554	-793	-736	8581	668	9249	2603	11852	49.95
13	2487	127	662	3276	1265	722	444	3794	3546	-746	-724	8529	666	9195	2593	11788	49.87
14	2671	81	661	3413	1264	786	434	3751	3201	-699	-671	8427	415	8842	2484	11326	49.90
15	2628	91	665	3384	1263	798	437	3688	3451	-699	-671	8662	140	8802	2453	11255	49.78
16	2586	132	661	3379	1270	907	439	3616	3307	-699	-671	8631	119	8750	2418	11168	50.05
17	2728	161	659	3548	1272	1012	447	3708	3183	-699	-677	8785	112	8897	2426	11323	50.08
18	2791	199	655	3645	1266	976	436	3614	3512	-599	-582	9253	125	9378	2399	11777	49.92
19	2754	451	651	3856	1262	1002	455	3640	3659	-566	-550	9684	1152	10836	2380	13216	49.74
20	2650	1062	653	4365	1260	920	419	3506	3368	-495	-488	9871	1437	11308	2423	13731	49.66
21	2555	809	661	4025	1263	911	428	3506	3750	-495	-441	9963	1418	11381	2290	13671	49.79
22	2601	744	662	4007	1264	880	441	3482	3475	-474	-414	9679	1378	11057	2132	13189	49.78
23	2548	311	651	3510	1262	861	441	3561	3636	-503	-430	9292	810	10102	1992	12094	49.85
24	2553	111	654	3318	1265	850	464	3192	3228	-409	-319	8806	640	9446	1848	11294	49.98
MUs	62.90	5.84	15.83	84.57	30.34	19.77	10.61	82.24	80.17	-11.03	-10.28	215.27	10.74	226.00	50.15	276.15	49.90

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 31/Aug/2010

Position as on 6.30 Hrs of 01/Sep/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	Annual Overhaul.	15/09/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	02/09/2010
Cent_Sect NTPC(V-8)	500	20/08/2010	00.46		Continued.	AOH.	15/09/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	05/10/2010
Khaparkheda Unit 2	210	27/08/2010	23.40		Continued.	Capital Overhaul	05/10/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/09/2010
Koradi Unit 1	105	25/08/2010	11.51		Continued.	Boiler Inspection.	02/09/2010
Nasik Unit 3	210	27/08/2010	07.50	31/08/2010	04.38	Boiler tube leakage.	
Chandrapur Unit 4	210	28/08/2010	19:43		Continued.	Tripped on Differential Expansion.	02/09/2010
Khaparkheda Unit 4	210	28/08/2010	23.18		Continued.	Heavy seal oil leakage of Generator	01/09/2010
Paras Unit 4	250	29/08/2010	20.20	31/08/2010	16.47	Flame failure.	
Parli Unit 4	210	30/08/2010	06.35	31/08/2010	22.15	L P T Diff.Expansion High.	
Dabhol 2B	230	30/08/2010	11.32	01/09/2010	01.44	Gas Leakage.	
Dabhol 2X	290	30/08/2010	11.32	01/09/2010	03.23	Gas Leakage.	
Nasik Unit 1	125	30/08/2010	21.50	31/08/2010	11.30	Coal Problem.	
Chandrapur Unit 3	210	30/08/2010	22.17	31/08/2010	01.17	Trip.During Changeover of Aux.Supply.	
Chandrapur Unit 3	210	31/08/2010	04.30	31/08/2010	06.30	Vaccume Pressure Low.	
Nasik Unit 3	210	31/08/2010	04.50	31/08/2010	06.10	Due to Boiler Tripping.	
Chandrapur Unit 3	210	31/08/2010	08.05		Continued.	Furnace Pressure High.	01/09/2010
Nasik Unit 4	210	31/08/2010	11.26		Continued.	Wet Coal.	01/09/2010
Nasik Unit 1	125	31/08/2010	14.30		Continued.	Steam Temp.Low.	01/09/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 31/Aug/2010

Position as on 6.30 Hrs of 01/Sep/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Paras Unit 4	250	31/08/2010	19.15	31/08/2010	21.04	Flame Failure.	
Paras Unit 4	250	31/08/2010	22.17	01/09/2010	01.24	M S Steam Temp.Low.	
Koradi Unit 5	200	01/09/2010	04.20		Continued.	Furance Pressure Drop.	02/09/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 31/Aug/2010

Position as on 6.30 Hrs of 01/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	12/08/2010	21.27		Continued.	Over Voltage.
Dhule - S'Sarovar- II	26/08/2010	22.08		Continued.	Over Voltage.
Wardha - Akola - I	28/08/2010	12.25		Continued.	Change Over
Dhule-Khandwa-I	30/08/2010	01.07		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Aurangabad - I	21/08/2010	06.06		Continued.	Over Voltage.
Akola - Wardha - II	01/09/2010	01.48		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50		Continued.	Routine Maintanance Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Boiser-PGCIL-I	30/08/2010	06.14	31/08/2010	09.25	Red Hot Attending.
Bus Section - II @ Nasik	30/08/2010	11.02		Continued.	Replacement of Bus Section - II c.b. & 6 No's of C T's.
Vita - Pandharpur	31/08/2010	09.27	31/08/2010	18.20	Replacement of Insulator.
220/100 KV 200 MVA ICT-II @ Apta	31/08/2010	11.53	31/08/2010	18.15	Buchholz Relay Replacement.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kalwa - Khargar	31/08/2010	13.15	31/08/2010	15.54	Red Hot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	21/08/2010	17.58		Continued.	Over Voltage
Karad - Kolhapur - II	27/08/2010	23.01		Continued.	Over Voltage.
Karad-Lamboti	30/08/2010	21.48	31/08/2010	10.39	Over Voltage.
Dhule - Babhaleshwar - I	30/08/2010	22.50	31/08/2010	10.36	Over Voltage.
Karad-Lamboti	31/08/2010	20.42		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	31/08/2010	22.58		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koyna IV - Jejuri	30/08/2010	23.38	31/08/2010	09.18	Over Voltage.
Koradi - Kaparkheda	31/08/2010	03.03		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @ APTA	15/08/2010	21.10		Continued.	Tripped on Diff.Prot.CTR system operated.
220/100 KV T/F - IV @ Chinchwad	30/08/2010	22.58	31/08/2010	01.02	Shorting of Wire in Control Panel.
220/33 KV 50 MVA T/F I	30/08/2010	23.25	31/08/2010	12.24	Y Ph L V Conductor Snapped.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 31/Aug/2010

Position as on 6.30 Hrs of 01/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
@ Boisar II					
220/132KV 100MVA ICT-II @ Chalisgaon	31/08/2010	15.04		Continued.	H V Side Y Ph. L A Burst.
Chalisgaon-BSL-I	31/08/2010	15.04	31/08/2010	15.41	Bus Fault.
Bhusawal - Chalisgaon - II	31/08/2010	15.04	31/08/2010	15.36	Bus Fault.
Babaleshwar - Chalisgaon	31/08/2010	15.04	31/08/2010	15.40	Bus Fault.
Chalisgaon - Malegaon	31/08/2010	15.04	31/08/2010	16.35	Bus Fault.
220/132 KV100 MVA ICT-I @ Chalisgaon	31/08/2010	15.04	31/08/2010	15.42	Bus Fault.
Dhule-Chalisgaon	31/08/2010	15.04	31/08/2010	16.11	Bus Fault.
Babaleshwar - Nagar - I	31/08/2010	21.35	31/08/2010	22.07	Dist.Prot.
Voltage Level : 132KV			Outage Type TRIPPED		
Kalmeshwar-Hingna-II	28/08/2010	14.10	31/08/2010	21.00	Distance Protection
Ambazari-Kalmeshwar	28/08/2010	17.12	31/08/2010	21.00	Tripped

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 01/Sep/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	55
Unit 3	105	70
Unit 4	105	0
Unit 5	200	0
Unit 6	210	140
Unit 7	210	130
	1040	395
Bhusawal		
Unit 1	58	40
Unit 2	210	110
Unit 3	210	0
	478	150
Parli		
Unit 1	30	0
Unit 2	30	20
Unit 3	210	120
Unit 4	210	110
Unit 5	210	110
Unit 6	250	150
Unit 7	250	110
	1190	620
Chandrapur		
Unit 1	210	70
Unit 2	210	60
Unit 3	210	0
Unit 4	210	0
Unit 5	500	250
Unit 6	500	170
Unit 7	500	250
	2340	800
Paras		
Unit 2	55	17
Unit 3	250	130
Unit 4	250	
	555	147
Khaparkheda		
Unit 1	210	180
Unit 2	210	0
Unit 3	210	165
Unit 4	210	0
	840	345
Nasik		
Unit 1	120	0
Unit 2	120	50
Unit 3	210	100
Unit 4	210	0
Unit 5	210	100
	870	250
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	36
VTRNA	60	61
TILLARI	60	0
BHTGR/VEER	21	3
BHIRA T.R.	80	80
RNGR+BHTSA	20	2
BHANDARDRA	45	32
ELDARY	23	20
SMLHY PTN	12	10
GHATGHAR	250	0
	611	244
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1250
	960	1250
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3538
	3143	3538

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