



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**31/Aug/2011**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 31/Aug/2011 WEDNESDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	58.028	2182.323	1) Madhya Pradesh	48.211	1486.491
2) Hydro	20.404	458.790	2) Gujrat	49.769	1375.596
3) Gas	14.014	390.041	3) Goa	-5.465	-176.419
<b>Total MSGENCO</b>	<b>92.446</b>	<b>3031.154</b>	4) TAPS 1&2 (Inj.)	7.801	239.559
<b>B) OTHERS</b>			5) Pench (Excess)	-0.262	-6.074
1) RGPPL Gas	25.745	1105.518	<b># Total Cent. Sector</b>	<b>100.054</b>	<b>2919.153</b>
2) Wind Generation	4.677	548.873	<b>F) Other Exchanges</b>		
3) CPP	24.079	671.274	1) With TPCL (Excess)	-9.369	-404.447
4) PENCH (MS)	0.262	7.660	<b>G) Bilateral Power *</b>		
<b>C) TPCL &amp; REL</b>			1) MSEDCL Bilateral	12.471	669.149
1) TPCL Thermal	22.204	692.026	Include PX	0.000	159.374
2) TPCL Hydro	6.468	161.477	2) MUMBAI Bilateral	9.660	402.532
<b>TOTAL TPCL</b>	<b>28.672</b>	<b>853.503</b>	Include PX	0.752	26.110
3) REL Thermal	12.079	345.142	3) MUMBAI Schedule	9.660	407.033
<b>D) STATE</b>			<b>H) ENERGY CATERED (MUs)</b>		
1) Thermal (A1+C1+C3)	92.311	3219.491	1) MSEDCL	237.894	7879.185
2) Hydro (A2+B3+C2)	27.134	627.927	2) TPCL	33.216	1065.958
3) Gas (A3+B1)	39.759	1495.559	3) REL	16.903	536.918
4) Wind (B2)	4.677	548.873	<b>TOTAL STATE</b>	<b>288.013</b>	<b>9482.061</b>
5) CPP (B3)	24.079	671.274			
<b>TOTAL STATE</b>	<b>187.960</b>	<b>6563.124</b>			

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2130	2581	2589
MSGENCO Hydro	1086	2080	210
MSGENCO Gas	581	579	595
<b>MSGENCO Total Generation</b>	<b>3797</b>	<b>5240</b>	<b>3394</b>
Central Sector Receipt	4786	4136	3530
RGPPL	1103	964	1299
WIND	77	263	312
CPP	933	1131	920
Exchange with Mumbai	-465	-412	-368
<b>MSEDCL DEMAND MET</b>	<b>10231</b>	<b>11322</b>	<b>9087</b>
Load Shedding (LS)	52	48	48
<b>MSEDCL DEMAND (INCL. LS)</b>	<b>10283</b>	<b>11370</b>	<b>9135</b>
TPCL GENERATION	1467	1430	796
REL GENERATION	523	524	418
<b>TPCL+REL DEMAND</b>	<b>2455</b>	<b>2366</b>	<b>1582</b>
<b>STATE DEMAND MET</b>	<b>12686</b>	<b>13688</b>	<b>10669</b>
Load Management (LM)	884	1718	792
Total Load Relief (LS+LM)	936	1766	840
<b>UNRESTRICTED STATE DEMAND</b>	<b>13622</b>	<b>15454</b>	<b>11509</b>
Frequency (Hz)	49.77	49.54	49.83

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.32 Hz at 17.04 Hrs	49.23 Hz at 19.21 Hrs	49.8	0 % of Time(min)

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 31/Aug/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Koradi</b>					
Unit 5	1.94	96.72	124	44	95
Unit 6	1.10	80.61	135	0	140
Unit 7	1.58	102.81	140	0	125
	<b>4.62</b>	<b>280.15</b>			<b>360</b>
<b>Bhusawal</b>					
Unit 2	0.00	58.80	0	0	0
Unit 3	3.27	79.36	160	110	150
Unit 4		0.00	0	0	0
	<b>3.27</b>	<b>138.17</b>			<b>150</b>
<b>Parli</b>					
Unit 3	0.00	3.78	0	0	0
Unit 4	0.08	75.93	77	0	0
Unit 5	2.68	50.44	143	89	100
Unit 6	3.23	59.20	165	95	150
Unit 7	1.94	67.09	140	2	45
	<b>7.92</b>	<b>256.44</b>			<b>295</b>
<b>Chandrapur</b>					
Unit 1	2.67	90.61	141	81	140
Unit 2	2.36	82.76	124	74	120
Unit 3	1.00	90.09	166	0	160
Unit 4	0.00	53.08	0	0	0
Unit 5	7.38	238.30	400	214	375
Unit 6	1.93	153.93	311	0	0
Unit 7	6.47	13.94	338	225	250
	<b>21.81</b>	<b>722.70</b>			<b>1045</b>
<b>Paras</b>					
Unit 3	0.00	53.20	0	0	0
Unit 4	2.54	88.26	158	55	110
	<b>2.54</b>	<b>141.46</b>			<b>110</b>
<b>Khaparkheda</b>					
Unit 1	3.73	105.82	165	145	160
Unit 2	3.71	114.83	161	136	160
Unit 3	3.85	118.42	165	148	170
Unit 4	3.80	112.05	164	148	170
Unit 5	0.00	12.97	0	0	0
	<b>15.09</b>	<b>464.09</b>			<b>660</b>
<b>Nasik</b>					
Unit 1		0.00	0	0	
Unit 2		0.00	0	0	
Unit 3	1.12	22.44	70	20	42
Unit 4	1.65	78.86	111	23	72
Unit 5	0.00	78.01	0	0	0
	<b>2.77</b>	<b>179.31</b>			<b>114</b>
<b>Uran</b>					
All Units	14.01	390.04	601	560	600
	<b>14.01</b>	<b>390.04</b>			<b>600</b>
<b>Dabhol</b>					
RGPPL	25.74	1105.52	1299	668	1270
	<b>25.74</b>	<b>1105.52</b>			<b>1270</b>
<b>Koyna</b>					
Stage 1-2	4.38	93.14	490	40	600
Stage 4	6.56	142.98	840	0	250
Stage 3	3.02	73.30	300	0	320
	<b>13.97</b>	<b>309.41</b>			<b>1170</b>
<b>Koyna 12&amp;4 Total</b>	<b>10.94</b>	<b>236.11</b>			<b>850</b>

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Hydro</b>					
KDPH	0.87	26.63	37	36	36
VTRNA	0.76	6.57	61	0	60
TILLARI	0.77	23.19	60	0	60
BHTGR/VEER	0.58	6.30	24	24	7
BHIRA T.R.	0.46	14.57	82	0	80
RNGR+BHTSA	0.43	3.20	18	18	17
BHANDARDRA	0.72	16.36	30	30	30
ELDARY	0.00	0.00	0	0	0
SMLHY_PTN	1.44	39.73	67	57	42
GHATGHAR	0.40	12.83	217	0	0
	<b>6.44</b>	<b>149.38</b>			<b>332</b>
<b>PENCH (MS)</b>					
Pench (MS)	0.26	7.66	50	0	
	<b>0.26</b>	<b>7.66</b>			
<b>Wind</b>					
MalharPeth	0.38	34.31			
Vankuswadi	0.86	53.55			
ATIT	0.22	13.46			
Kale	0.21	16.92			
Satara	0.25	62.17			
Shirala	0.23	19.69			
K Mahankal	0.30	29.54			
Supa	0.05	7.27			
Vita	1.30	81.17			
Dondaicha	0.39	136.78			
Sakri	0.06	23.28			
Nandurbar	0.05	14.18			
Khandke	0.35	32.75			
Khaparale	0.03	23.80			
	<b>4.68</b>	<b>548.87</b>			
<b>CPP</b>					
JSW_JAIGAD	15.78	397.81	765	583	520
WARDHA	6.09	187.92	273	188	260
Other CPPs	2.21	85.54			
	<b>24.08</b>	<b>671.27</b>			<b>780</b>
<b>Tata</b>					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.44	344.85	490	300	490
Trombay 6	5.32	196.21	383	153	500
Trombay 7A	2.96	68.96	125	121	120
Trombay 7B	1.64	37.19	69	67	60
Trombay 8	1.85	44.81	80	75	75
TATA Hydro	6.47	161.48	390	75	447
	<b>28.67</b>	<b>853.50</b>			<b>1692</b>
<b>REL</b>					
1&2	12.08	345.14	526	382	500
	<b>12.08</b>	<b>345.14</b>			<b>500</b>
<b>Cent Sect</b>					
Share					3568
					<b>3568</b>

MS PG CL	Thermal	58.03	2182.32		2734
	Thml+Gas	72.04	2572.36		3334
	Hydro	20.40	458.79		1502
	Total	92.45	3031.15		4836
<b>State Total</b>		<b>187.96</b>	<b>6563.12</b>		<b>12646</b>

# State Load Dispatch Center, Airoli (MSETCL)

Hourly Load Data As on 31/Aug/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	2608	357	601	3566	1288	340	933	3422	3601	-169	-398	9330	1157	9378	1818	12305	49.66
2	2591	205	596	3392	1292	333	932	3423	3470	-159	-360	9059	1092	9107	1668	11819	49.78
3	2589	210	595	3394	1299	312	920	3489	3530	-159	-368	9087	840	9135	1582	11509	49.83
4	2576	215	586	3377	1298	253	921	3490	3743	-411	-350	9242	792	9290	1527	11561	49.79
5	2533	255	588	3376	1290	217	924	3487	3854	-408	-350	9335	785	9383	1528	11648	49.72
6	2546	792	590	3928	1289	163	934	3487	3795	-419	-392	9764	858	9812	1625	12247	49.71
7	2541	698	589	3828	1295	149	934	3428	4201	-482	-360	10070	863	10122	1713	12646	49.83
8	2412	733	599	3744	1294	89	936	3426	4556	-482	-405	10214	863	10266	1826	12903	49.86
9	2364	703	579	3646	1293	98	937	3426	5092	-377	-341	10725	863	10777	2025	13613	49.85
10	2037	877	583	3497	1288	82	940	3462	4728	-405	-398	10137	881	10189	2277	13295	49.83
11	2130	1086	581	3797	1103	77	933	3520	4786	-377	-465	10231	936	10283	2455	13622	49.77
12	2111	1366	565	4042	964	62	942	3532	4255	-558	-429	9836	922	9888	2483	13241	49.81
13	2161	1185	589	3935	958	48	1008	3651	4383	-377	-411	9921	920	9973	2441	13282	49.81
14	2175	965	583	3723	957	67	1097	3621	4242	-525	-400	9686	922	9740	2357	12965	49.83
15	2154	1051	576	3781	957	86	1079	3607	4030	-500	-380	9553	922	9605	2353	12828	49.84
16	2206	901	576	3683	964	166	1081	3682	4117	-500	-402	9609	956	9661	2347	12912	49.91
17	2193	572	583	3348	970	144	1103	3760	4350	-427	-377	9538	998	9590	2325	12861	49.98
18	2429	300	590	3319	973	176	1118	3760	4449	-377	-357	9678	1148	9730	2303	13129	50.06
19	2565	609	560	3734	968	183	1111	3646	4563	-417	-376	10183	1591	10233	2280	14054	49.81
20	2581	2080	579	5240	964	263	1131	3722	4136	-451	-412	11322	1766	11370	2366	15454	49.54
21	2566	2135	577	5278	970	382	1116	3723	3751	-476	-428	11119	1776	11167	2342	15237	49.63
22	2688	1627	582	4897	734	387	1037	3637	4067	-476	-440	10730	1776	10778	2243	14749	49.74
23	2613	956	583	4152	668	370	1028	3599	4203	-362	-388	10083	1776	10131	2164	14023	49.78
24	2659	526	584	3769	669	230	984	3574	4152	-362	-382	9442	1535	9490	2072	13049	49.83
<b>MUs</b>	<b>58.03</b>	<b>20.40</b>	<b>14.01</b>	<b>92.45</b>	<b>25.74</b>	<b>4.68</b>	<b>24.08</b>	<b>85.57</b>	<b>100.05</b>	<b>-9.66</b>	<b>-9.37</b>	<b>237.89</b>	<b>26.94</b>	<b>239.10</b>	<b>50.12</b>	<b>314.95</b>	<b>49.80</b>

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 31/Aug/2011**

Position as on 6.30 Hrs of 01/Sep/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	09/09/2011
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	10/09/2011
Paras Unit 3	250	19/08/2011	16.33		Continued.	Annual Overhaul.	20/09/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	AOH.	22/09/2011
Dabhol 2B	230	22/08/2011	23.54		Continued.	Combustion Inspection.	07/09/2011
Parli Unit 4	210	31/08/2011	01.07		Continued.	Annual Overhaul.	27/09/2011
<b>FORCED OUTAGE</b>							
Parli Unit 3	210	02/08/2011	12.43		Continued.	Hydrogen leakage.	04/09/2011
CPP WPCL U-1	135	19/08/2011	00.48		Continued.	Maintenance work.	04/09/2011
Parli Unit 7	250	24/08/2011	01.45	31/08/2011	00.58	Furnace pressure high.	
Khaparkheda Unit 5	500	27/08/2011	22.51		Continued.	High Drum Level	
Nasik Unit 5	210	28/08/2011	22.45		Continued.	Furnace Pressure High.	03/09/2011
Chandrapur Unit 6	500	29/08/2011	17.35	31/08/2011	07.53	Station A C Supply Fail.	
Cent_Sect sipat-5	500	30/08/2011	04.14	31/08/2011	09.42	Boiler Tube Leakage.	
Koyna ST - IV 3	250	30/08/2011	22.00		Continued.	Attending leakage.	02/09/2011
Chandrapur Unit 6	500	31/08/2011	08.43	31/08/2011	16.37	Reheater problem.	
Koradi Unit 7	210	31/08/2011	09.09	31/08/2011	15.58	Steam Temp.High.	
Chandrapur Unit 3	210	31/08/2011	09.18	01/09/2011	02.42	Furnace pressure high.	
Dabhol 2A	230	31/08/2011	10.25		Continued.	No gas control value problem	01/09/2011
Koradi Unit 6	210	31/08/2011	10.30		Continued.	PA fan problem.	
Dabhol 2X	290	31/08/2011	10.30		Continued.	Hand trip.	01/09/2011
Dabhol 1B	230	31/08/2011	21.11	01/09/2011	01.50	Manual trip remote alarm.	
Dabhol 1X	290	31/08/2011	21.13	01/09/2011	03.11	Hand tripped.	

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 31/Aug/2011**

Position as on 6.30 Hrs of 01/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Halkarni-Amona I	29/08/2011	11.44	01/09/2011	04.16	Retrofitting of Distance Protection Scheme.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Karad - Solapur (PGCIL)	25/08/2011	21.39		Continued.	Over Voltage
Akola - Aurangabad - II	26/08/2011	21.28		Continued.	Over Voltage
Akola - Wardha - II	27/08/2011	03.20		Continued.	Over Voltage
Kolhapur - Mapusa - II	27/08/2011	22.09		Continued.	Over Voltage
Dhule-Khandwa-II	31/08/2011	00.37		Continued.	Over Voltage.
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
Akola - Wardha - I	28/08/2011	04.20		Continued.	Over Voltage
<b>Voltage Level : 220KV</b>			<b>Outage Type TRIPPED</b>		
Tarapur - Borivali	31/08/2011	08.55	31/08/2011	09.23	Distance protection.
Halkarni-Amona I	01/09/2011	04.35		Continued.	Distance protection.
<b>IntraState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Padgha - Kharghar	31/08/2011	09.56	31/08/2011	12.30	Red hot attended.(Taken on TBC)
Chandrapur - Khaparkheda	31/08/2011	10.28	31/08/2011	15.23	Taurs kit Testing work.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132KV,100 MVA ICT-III at Girwali.	21/06/2011	10.44		Continued.	Augmentation of ICT by new 200 MVA ICT upto 10.09.2011.
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 10.09.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 10.9.11.
Khaparkheda - Kanhan - II	25/08/2011	09.49		Continued.	Tower Height Raising work
Kanhan - Bhandara - II	25/08/2011	09.54		Continued.	Tower Height Raising work
Uran - HOCL	31/08/2011	10.21	31/08/2011	16.40	Attended hot spot.
Borivali-Mulund	31/08/2011	10.40	31/08/2011	13.02	Attended Hot Spot.
<b>Voltage Level : 132KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Main Bus-I at Bhusawal-I	27/08/2011	13.08		Continued.	Bus and Line Isolator repl.work
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
400/220KV,100 MVA Spare Unit at Korady	04/08/2011	16.28		Continued.	To attend buchholz alarm problem.
Karad-Kolhapur-II	29/08/2011	16.20		Continued.	Over Voltage.
Bhusawal- Aurangabad	30/08/2011	20.21		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	30/08/2011	23.00	31/08/2011	08.09	Over Voltage.
<b>Voltage Level : 220KV</b>			<b>Outage Type HAND TRIPPED</b>		
Padgha-Temghar I	20/08/2011	15.18		Continued.	To Control Padgha ICT Load
Padgha - Temghar - II	25/08/2011	11.50		Continued.	To control Padgha ICT Load
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/11.5 KV 90 MVA	29/08/2011	17.37		Continued.	B Ph. L A Burst.

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Line outages/Trippings for 31/Aug/2011**

Position as on 6.30 Hrs of 01/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Station T/F-IV @ Chandrapur					
Lonikand- Koyna Stage IV	31/08/2011	14.15	31/08/2011	14.55	Distance protection.
Koyna IV - Jejuri	31/08/2011	21.26		Continued.	Distance protection.
New Koyna - Koyna Stage IV - II	01/09/2011	03.05		Continued.	Over Voltage.
<b>Voltage Level : 220KV</b>			<b>Outage Type TRIPPED</b>		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip, Diff.Prot.operated, PRV tripped( Failed).
<b>Voltage Level : 132KV</b>			<b>Outage Type TRIPPED</b>		
Kawlewada-Madgi-I	30/08/2011	19.55	31/08/2011	06.55	B-Ph C.C.Burst.
Daund-Shrigonda	31/08/2011	04.05	31/08/2011	04.20	Distance protection.
Kanhan - Bhandara	31/08/2011	16.02	31/08/2011	16.14	Backup prot.operated,O/C & E/F R-Ph.
Bhandara - Madgi -I	31/08/2011	16.02	31/08/2011	16.42	B-Ph CT burst at Madgi-II.
Madgi-Kawlewada-II	31/08/2011	16.02		Continued.	B-Ph CT burst at Madgi-II.
Madgi-Kawlewada-I	31/08/2011	16.02	31/08/2011	16.25	B-Ph CT burst at Madgi-II.
Bhandara - Madgi - II	31/08/2011	16.02	31/08/2011	16.41	B-Ph CT burst at Madgi-II.
<b>Voltage Level : 100KV</b>			<b>Outage Type TRIPPED</b>		
Kalwa-Kalyan	31/08/2011	14.08	31/08/2011	14.19	Dist.Prot.Operated.
Kalwa - Salshet - I	31/08/2011	14.08	31/08/2011	14.58	Dist.Prot.Operated.
Kalwa - Salshet - I	31/08/2011	16.02	31/08/2011	16.25	B-Ph wave trap sparking.

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 01/Sep/2011

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>			VTRNA	60	61
Unit 5	200	75	TILLARI	60	60
Unit 6	210	0	BHTGR/VEER	21	12
Unit 7	210	105	BHIRA T.R.	80	80
	<b>620</b>	<b>180</b>	RNGR+BHTSA	20	14
<b>Bhusawal</b>			BHANDARDRA	45	30
Unit 2	210	0	ELDARY	23	0
Unit 3	210	140	SMLHY_PTN	12	16
Unit 4	0	0	GHATGHAR	250	0
	<b>420</b>	<b>140</b>		<b>611</b>	<b>309</b>
<b>Parli</b>			<b>PENCH (MS)</b>		
Unit 3	210	0	Pench (MS)	53	
Unit 4	210	0		<b>53</b>	
Unit 5	210	130	<b>Wind</b>		
Unit 6	250	150	MalharPeth	0	
Unit 7	250	140	Vankuswadi	0	
	<b>1130</b>	<b>420</b>	ATIT	0	
<b>Chandrapur</b>			Kale	0	
Unit 1	210	120	Satara	0	
Unit 2	210	100	Shirala	0	
Unit 3	210	80	K Mahankal	0	
Unit 4	210	0	Supa	0	
Unit 5	500	275	Vita	0	
Unit 6	500	300	Dondaicha	0	
Unit 7	500	250	Sakri	0	
	<b>2340</b>	<b>1125</b>	Nandurbar	0	
<b>Paras</b>			Khandke	0	
Unit 3	250	0	Khaparale	0	
Unit 4	250	140		<b>0</b>	
	<b>500</b>	<b>140</b>	<b>CPP</b>		
<b>Khaparkheda</b>			JSW_JAIGAD	600	550
Unit 1	210	100	WARDHA	405	260
Unit 2	210	100	Other CPPs	0	
Unit 3	210	110		<b>1005</b>	<b>810</b>
Unit 4	210	110	<b>Tata</b>		
Unit 5	500		Trombay 4	150	0
	<b>1340</b>	<b>420</b>	Trombay 5	500	490
<b>Nasik</b>			Trombay 6	500	500
Unit 1	120		Trombay 7A	120	120
Unit 2	120		Trombay 7B	60	60
Unit 3	210	42	Trombay 8	250	75
Unit 4	210	52	TATA Hydro	444	447
Unit 5	210	0		<b>2024</b>	<b>1692</b>
	<b>870</b>	<b>94</b>	<b>REL</b>		
<b>Uran</b>			1&2	500	500
All Units	852	590		<b>500</b>	<b>500</b>
	<b>852</b>	<b>590</b>	<b>Cent Sect</b>		
<b>Dabhol</b>			Share	3455	3755
RGPPL	1940	1270		<b>3455</b>	<b>3755</b>
	<b>1940</b>	<b>1270</b>	<b>Koyna</b>		
Stage 1-2	600	600	Stage 1-2	600	600
Stage 4	1000	250	Stage 4	1000	250
Stage 3	320	320	Stage 3	320	320
	<b>1920</b>	<b>1170</b>	<b>Hydro</b>		
<b>KDPH</b>			KDPH	40	36