



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

31/Aug/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 31/Aug/2012 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	81.358	2441.553	1) Gujrat	9.189	265.693
2) Hydro	7.610	326.900	2) Madhya Pradesh	22.368	637.913
3) Gas	12.689	326.887	3) Chattisgarh	11.590	363.540
Total MSGENCO	101.657	3095.340	4) Maharashtra	62.467	1818.113
B) OTHERS			5) Goa	-5.663	-172.392
1) JSW JAIGAD	28.508	749.282	6) TAPS 1&2 Injection	3.936	125.596
2) WPCL	7.160	202.828	7) RGPPL Injection	21.823	482.075
3) Other CPP / IPP	4.982	174.059	8) Pench (Excess)	-0.194	-2.391
4) Wind Generation	4.232	656.822	# Total Cent. Sector	125.516	3518.147
5) PENCH (MS)	0.194	2.391	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-10.409	-358.527
1) TPCL Thermal	28.060	817.216	G) Bilateral Power *		
2) TPCL Hydro	5.142	115.269	1) MSEDCL Bilateral	32.859	867.344
TOTAL TPCL	33.202	932.485	Include PX	7.074	117.385
3) REL Thermal	12.521	385.315	2) MUMBAI Bilateral	12.557	372.220
D) STATE			Include PX	0.538	21.963
1) Thermal (A1+C1+C3)	121.939	3644.084	3) MUMBAI Schedule	12.557	372.220
2) Hydro (A2+B5+C2)	12.946	444.560	H) ENERGY CATERED (MUs)		
3) Gas (A3)	12.689	326.887	1) MSEDCL	261.840	8040.342
4) Wind (B4)	4.232	656.822	2) TPCL	38.033	1124.072
5) CPP (B1+B2+B3)	40.650	1126.169	3) REL	18.097	552.204
TOTAL STATE	192.456	6198.522	TOTAL STATE	317.970	9716.618

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3316	3514	3234
MSGENCO Hydro	549	851	114
MSGENCO Gas	570	592	440
MSGENCO Total Generation	4435	4957	3788
Central Sector Receipt	5218	5497	4604
WIND	59	268	109
CPP / IPP	1714	1726	1648
Exchange with Mumbai	-513	-529	-248
MSEDCL DEMAND MET	10913	11919	9941
Load Shedding	599	641	247
MSEDCL DEMAND	11512	12560	10188
TPCL GENERATION	1836	1683	847
R-INFRA GENERATION	521	519	527
TPCL+R-INFRA DEMAND	2870	2731	1622
STATE DEMAND MET	13783	14650	11563
STATE DEMAND	14382	15291	11810
Frequency (Hz)	49.78	49.77	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.37 Hz at 16.03 Hrs	49.42 Hz at 19.55 Hrs	49.93	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 31/Aug/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.80	66.44	132	100	135
Unit 6	0.00	0.00	0	0	0
Unit 7	2.90	82.55	165	70	125
Total	5.70	148.99			260
Bhusawal					
Unit 2	3.78	92.78	170	130	165
Unit 3	0.00	0.87	0	0	0
Unit 4	0.00	76.90	0	0	
Unit 5	0.00	0.00	0	0	
Total	3.78	170.56			165
Parli					
Unit 3	3.01	80.55	155	83	125
Unit 4	3.04	89.58	140	115	125
Unit 5	2.74	81.34	149	77	125
Unit 6	3.18	100.99	169	66	160
Unit 7	3.70	23.52	181	121	160
Total	15.67	375.98			695
Chandrapur					
Unit 1	1.94	64.31	131	62	80
Unit 2	1.90	73.76	108	67	80
Unit 3	0.00	26.95	0	0	0
Unit 4	1.70	64.80	93	53	70
Unit 5	5.48	218.31	265	190	300
Unit 6	4.63	47.80	255	135	200
Unit 7	6.60	245.41	343	218	260
Total	22.25	741.34			990
Paras					
Unit 3	3.85	114.27	186	138	150
Unit 4	4.00	108.15	190	139	180
Total	7.85	222.42			330
Khaparkheda					
Unit 1	3.76	95.23	185	75	160
Unit 2	3.92	93.77	185	144	160
Unit 3	5.06	111.99	214	205	170
Unit 4	4.34	87.68	215	150	170
Unit 5	0.00	124.32	0	0	0
Total	17.07	512.99			660
Nasik					
Unit 3	4.61	131.42	210	125	182
Unit 4	4.42	116.42	203	169	182
Unit 5	0.00	21.44	0	0	0
Total	9.03	269.28			364
Uran					
All Units	12.69	326.89	597	438	440
Total	12.69	326.89			440
PENCH (MS)					
Pench (MS)	0.19	2.39	53	0	
Total	0.19	2.39			
Koyna					
Stage 1-2	2.92	108.64	430	40	600
Stage 4	1.03	93.22	227	0	250
Stage 3	1.17	60.70	160	0	240
Kovna 12&4 Total	3.95	201.86			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	5.11	262.56			1090
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.00	3.09	0	0	0
TILLARI	0.06	6.97	59	0	60
BHTGR/VEER	0.19	4.74	8	8	0
BHIRA T.R.	0.37	12.26	81	0	80
RNGR+BHTSA	0.02	1.54	2	0	0
BHANDARDRA	0.61	8.87	44	14	31
ELDARY	0.00	0.00	0	0	
SMLHY PTN	1.24	15.42	52	51	0
GHATGHAR	0.00	11.45	0	0	
Total	2.50	64.34			171
Wind					
MalharPeth	0.24	34.01			
Vankuswadi	0.38	49.24			
ATIT	0.05	11.84			
Kale	0.11	18.29			
Satara	0.13	72.67			
Shirala	0.11	19.77			
K Mahankal	1.09	48.96			
Supa	0.04	9.10			
Vita	1.13	88.55			
Dondaicha	0.58	195.40			
Sakri	0.10	29.05			
Nandurbar	0.05	18.30			
Khandke	0.08	31.96			
Khaparale	0.14	29.68			
Total	4.23	656.82			
CPP					
JSW JAIGAD	28.51	749.28	1210	1124	1100
WARDHA	7.16	202.83	317	200	310
Other CPPs	4.98	174.06			
Total	40.65	1126.17			1410
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.48	315.98	502	287	500
Trombay 6	7.36	190.54	504	157	500
Trombay 7A	2.96	90.35	125	121	120
Trombay 7B	1.62	49.96	68	67	60
Trombay 8	5.64	170.39	243	190	250
TATA Hydro	5.14	115.27	413	0	447
Total	33.20	932.48			1877
REL					
1&2	12.52	385.32	527	500	500
Total	12.52	385.32			500
Cent Sect					
Share					4597
Total					4597

MS PG CL	Thermal	81.36	2441.55			3464
	Thml+Gas	94.05	2768.44			3904
	Hydro	7.61	326.90			1261
	Total	101.66	3095.34			5165
State Total		192.46	6198.52			13549

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 31/Aug/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3184	755	440	4379	211	1720	4458	4550	-481	-401	10506	215	10721	1878	12599	49.82
2	3264	184	440	3888	190	1640	4586	4628	-448	-301	10098	239	10337	1701	12038	49.82
3	3234	114	440	3788	109	1648	4486	4604	-411	-248	9941	247	10188	1622	11810	49.95
4	3281	119	440	3840	97	1645	4466	4739	-390	-214	10116	260	10376	1568	11944	50.05
5	3294	189	438	3921	132	1611	4503	4647	-396	-211	10100	283	10383	1565	11948	49.95
6	3325	159	439	3923	172	1660	4953	5139	-421	-296	10598	396	10994	1675	12669	49.92
7	3323	259	450	4032	81	1728	4745	4799	-472	-407	10233	901	11134	1817	12951	50.12
8	3423	252	457	4132	80	1671	4782	4969	-499	-449	10403	877	11280	1975	13255	50.15
9	3398	160	450	4008	68	1600	4786	5154	-490	-420	10410	876	11286	2263	13549	49.96
10	3329	368	488	4185	52	1719	5053	5348	-543	-465	10839	651	11490	2637	14127	49.86
11	3316	549	570	4435	59	1714	5185	5218	-570	-513	10913	599	11512	2870	14382	49.78
12	3337	315	571	4223	62	1730	5273	5156	-653	-552	10619	679	11298	2912	14210	49.80
13	3463	158	581	4202	58	1721	5424	5229	-625	-546	10664	766	11430	2908	14338	49.83
14	3372	130	580	4082	103	1723	5356	5531	-545	-449	10990	671	11661	2778	14439	49.93
15	3468	170	578	4216	111	1717	4790	5561	-539	-456	11149	620	11769	2799	14568	49.89
16	3524	114	587	4225	126	1715	4783	5612	-538	-485	11193	598	11791	2821	14612	50.02
17	3494	114	592	4200	204	1712	4839	5446	-536	-496	11066	635	11701	2806	14507	50.10
18	3474	134	595	4203	267	1713	4536	5404	-533	-474	11113	604	11717	2756	14473	50.13
19	3522	519	596	4637	275	1712	4720	5730	-493	-459	11895	522	12417	2690	15107	49.90
20	3514	851	592	4957	268	1726	4814	5497	-570	-529	11919	641	12560	2731	15291	49.77
21	3455	669	591	4715	412	1713	4700	5710	-612	-537	12033	593	12626	2592	15218	49.93
22	3501	478	589	4568	428	1711	4608	5574	-622	-493	11813	571	12384	2424	14808	49.93
23	3398	490	597	4485	327	1695	4872	5705	-615	-501	11711	281	11992	2253	14245	49.87
24	3464	360	588	4412	340	1706	4660	5564	-556	-507	11515	219	11734	2091	13825	49.92
MUs	81.36	7.61	12.69	101.66	4.23	40.65	115.38	125.51	-12.56	-10.41	261.84	12.94	274.78	56.13	330.91	49.93

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 31/Aug/2012

Position as on 6.30 Hrs of 01/Sep/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Hydro GhatgharU1	125	05/07/2012	15:30	31/08/2012	01.21	Annual Overhaul	04/09/2012
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	31/08/2012
Koradi Unit 6	210	23/07/2012	10:51		Continued.	P. A. Fan problem. (Covered to AOH from 26-07-12)	31/08/2012
Bhusawal Unit 3	210	01/08/2012	07.15		Continued.	Capital Overhaul	05/09/2012
Chandrapur Unit 3	210	10/08/2012	19.33		Continued.	I D Fan Problem.(Converted to AOH)	11/09/2012
Cent_Sect NTPC(V-5)	210	18/08/2012	00.50		Continued.	Annual Overhaul.	
Cent_Sect NTPC(V-6)	210	29/08/2012	01.16		Continued.	AOH.	
REL 2	250	01/09/2012	04.18		Continued.	Annual Overhauling.	21/09/2012
FORCED OUTAGE							
Bhusawal Unit 5	500	30/03/2012	04.34		Continued.	Hand Tripped	
Koyna Unit 11	80	18/06/2012	08.00		Continued.	Stator E/F.	02/09/2012
Dabhol 1B	230	23/07/2012	15.57		Continued.	Combustion Inspection	
Dabhol 1X	290	10/08/2012	17.31		Continued.	Gas Shortage.	
Dabhol 1A	230	10/08/2012	17.33		Continued.	Gas Shortage.	
Uran Unit 5	108	15/08/2012	17.30		Continued.	Gas shortage.	
Dabhol 2B	230	19/08/2012	17.29		Continued.	Gas Shortage.	
Koyna ST-IV 2	250	20/08/2012	12.22		Continued.	Buchollz relay alarm.	
Khaparkheda Unit 5	500	22/08/2012	04.45		Continued.	CHP problem.	
Bhusawal Unit 4	500	27/08/2012	17.50		Continued.	BLR T/L.	
CPP WPCL U-2	135	28/08/2012	16.17		Continued.	Coal mill chock up.	
Nasik Unit 5	210	30/08/2012	06.50		Continued.	Low Drum Level.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 31/Aug/2012

Position as on 6.30 Hrs of 01/Sep/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli-Parli (PGCIL) I	02/08/2012	12.16		Continued.	Opening of Jumpers of Main Bus-I Between Lonikand -II & PGCIL - I.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Nasik - Navasari - II	31/08/2012	08.56	31/08/2012	19.02	Replacement of Insulator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	04/07/2012	09.47		Continued.	PGCIL Work
Kolhapur-Solapur(PGCIL)-I	25/07/2012	21.58		Continued.	Over Voltage
Warora - Deoli - I	23/08/2012	22.24		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	24/08/2012	17.10		Continued.	Over Voltage.
Kolhapur - Mapusa - II	29/08/2012	10.52		Continued.	Relay Testing work(ready for charging from 17.12Hrs)
Dhule-Sar'Sarovar - II	01/09/2012	00.23		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Warora - Tiroda - II	29/08/2012	05.31		Continued.	Trip.
Dhule-Khandwa I	31/08/2012	03.36	31/08/2012	04.35	Breaker Air Pressure Low.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Maintenance work.
400/220 KV,500MVA ICT - III at Parly	02/08/2012	11.25		Continued.	Opening of Jumpers of M B-I,Bet.Lonikand-II & PGCIL-I & Parli.
400/220KV,200MVA Spare ICT at Kalwa.	22/08/2012	09.57		Continued.	Replacement of Isolator
400 KV A C - I @ Padgha	26/08/2012	12.22		Continued.	B/Dn on AC filter.
400/220 KV 315 MVA ICT-II @ Chandrapur	31/08/2012	07.07	31/08/2012	22.48	Replacement of CT's under L E S.
Kalwa-Kharghar	31/08/2012	10.40	31/08/2012	18.20	DCRM of Breaker,Taken on TBC.
Koradi-Khaparkheda II	31/08/2012	10.47	31/08/2012	19.04	C T Oil DGA Tesring.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
220/132 KV 150 MVA ICT-I @ Akola.	21/08/2012	09.18		Continued.	Augmentation by 200MVA ICT(work up to 14/9/2012)
Jejuri-Jejuri I	30/08/2012	09.17		Continued.	Line side Isolator Replacement Work.
Amalner - Dondaicha	31/08/2012	06.05	31/08/2012	12.04	For Connecting TBC Jumper.
Apta-Kalwa	31/08/2012	06.39	31/08/2012	20.08	Replacement of line side ISO under LES.
Kalwa - Siemens	31/08/2012	08.15	31/08/2012	19.59	Replacement of 29 D side ISO Under LES.
Padgha-Kamba	31/08/2012	08.35	31/08/2012	18.00	Maint.of Bus Isolator.
Versova - Goregaon	31/08/2012	08.52	31/08/2012	10.00	To Work Safty on 33KV.
Babaleshwar - Chalisgaon	31/08/2012	09.06	31/08/2012	17.40	Rep. of Damaged Insulator.
220/132 KV 200 MVA ICT - II @ Bale	31/08/2012	09.22	31/08/2012	17.03	Commissioning Work of Numerical Busbar Scheme.
Chalisgaon - Malegaon	31/08/2012	10.07	31/08/2012	13.33	Q.M.Work.
Akola - Balapur - I	31/08/2012	15.12	31/08/2012	15.13	New Line,First Time Charge.
Akola - Balapur - II	31/08/2012	15.12	31/08/2012	15.13	New Line,First Time Charge.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 31/Aug/2012

Position as on 6.30 Hrs of 01/Sep/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/33 KV 25 MVA T/F - I @ Balapur	31/08/2012	16.59	31/08/2012	17.00	First Time Charge.
220/33 KV 25 MVA T/F - II @ Balapur	31/08/2012	18.29	31/08/2012	18.30	First Time Charge.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz protection operated.
Bhusawal- Aurangabad	31/08/2012	12.33		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Magarpatta - Sirum	21/07/2012	19.18		Continued.	To free TBC of Magarpatta.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-II @ Dhule	04/08/2012	17.21		Continued.	B Ph. H V Side ICT-II Bushing Burst.
Deepnagar-Aurangabad-I	10/08/2012	14.09		Continued.	B-PH Conductor of Twin Conductors Snapped(Ready for charging at 16.45Hrs/11-8-12)
Karad - Kolhapur - II	29/08/2012	21.28	31/08/2012	09.43	Bus Bar Prot.operated while H/T of line for O/V.
Lonikand - Chakan	30/08/2012	22.10	31/08/2012	10.17	Distance Protection.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 100 MVA ICT @ Gadchiroli	18/06/2012	15.31		Continued.	Differential Protection operated
Babaleshwar - Nagar - I	30/08/2012	20.51	31/08/2012	11.01	Distance Protection B Ph to N,Decleared Faulty.
Jejury - Lonand	31/08/2012	03.15	31/08/2012	04.45	R Ph. to Earth Fault.
Uran - HOCL	31/08/2012	12.32	31/08/2012	15.40	Trip.
Dondaicha - Shahada	01/09/2012	02.10		Continued.	LBB Operated @ 220KV Shahda S/S Alongwith Tripping of 220KV Dondaicha Ckt.
220/132 KV 100 MVA ICT @ Shahada	01/09/2012	02.10		Continued.	LBB Operated @ 220KV Shahda S/S Alongwith Tripping of 220KV Dondaicha Ckt.
Mumewadi-Mudshingi	01/09/2012	05.55	01/09/2012	06.02	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Akola - Paras - I	31/08/2012	00.49	31/08/2012	01.08	Distance Protection Operated Z-I.
Ozar - Dandori	31/08/2012	01.40	31/08/2012	12.05	R Ph. to Earth Fault.
Beed-Gevrai	31/08/2012	14.05	31/08/2012	14.25	R Ph. L A Burst.
Dondaicha - Sahada	01/09/2012	02.10		Continued.	LBB Operated @ 220KV Shahda S/S Alongwith Tripping of 220KV Dondaicha Ckt.
Shahada-Taloda	01/09/2012	02.10		Continued.	LBB Operated @ 220KV Shahda S/S Alongwith Tripping of 220KV Dondaicha Ckt.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa-Pal	31/08/2012	18.02	31/08/2012	18.27	Tripped,Pal Load Shifted on Padgha.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 01/Sep/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	142
Unit 6	210	0
Unit 7	210	164
	620	306
Bhusawal		
Unit 2	210	165
Unit 3	210	0
Unit 4	500	
Unit 5	500	
	1420	165
Parli		
Unit 3	210	135
Unit 4	210	125
Unit 5	210	115
Unit 6	250	180
Unit 7	250	160
	1130	715
Chandrapur		
Unit 1	210	140
Unit 2	210	125
Unit 3	210	0
Unit 4	210	125
Unit 5	500	250
Unit 6	500	150
Unit 7	500	250
	2340	1040
Paras		
Unit 3	250	150
Unit 4	250	150
	500	300
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	180
Unit 4	210	180
Unit 5	500	0
	1340	680
Nasik		
Unit 3	210	192
Unit 4	210	182
Unit 5	210	0
	630	374
Uran		
All Units	852	560
	852	560
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	2
BHANDARDRA	45	44
ELDARY	23	0
SMLHY PTN	12	
GHATGHAR	250	
	611	194
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1093
WARDHA	405	310
Other CPPs	0	
	1005	1403
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5377
	3455	5377