



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

31/Oct/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 31/Oct/2012 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	98.279	3250.792	1) Gujrat	11.197	353.792
2) Hydro	13.211	332.944	2) Madhya Pradesh	17.827	584.165
3) Gas	10.997	288.939	3) Chattisgarh	12.120	387.202
Total MSGENCO	122.487	3872.675	4) Maharashtra	63.307	1920.152
B) 1) JSW JAIGAD	27.393	846.277	5) Goa	-6.429	-190.181
2) WPCL	8.793	253.935	6) TAPS 1&2 Injection	3.754	132.768
3) ADANI	9.540	265.820	7) RGPPL Injection	13.840	441.169
4) Other CPP / IPP	8.061	217.294	8) Pench (Excess)	-0.559	-24.660
5) Wind Generation	11.792	144.903	# Total Cent. Sector	115.057	3604.407
6) PENCH (MS)	0.730	24.831	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-8.989	-358.654
1) TPCL Thermal	29.842	885.157	G) Bilateral Power *		
2) TPCL Hydro	3.973	121.642	1) MSEDCL Bilateral	45.266	1391.034
TOTAL TPCL	33.815	1006.799	Include PX	6.335	94.400
3) REL Thermal	12.646	388.656	2) MUMBAI Bilateral	14.258	418.760
D) STATE			Include PX	2.646	76.920
1) Thermal (A1+C1+C3)	140.767	4524.605	3) MUMBAI Schedule	14.258	418.760
2) Hydro (A2+B5+C2)	17.914	479.417	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.997	288.939	1) MSEDCL	294.864	8871.488
4) Wind (B4)	11.792	144.903	2) TPCL	37.218	1172.836
5) CPP (B1+B2+B3)	53.787	1327.046	3) REL	18.231	581.245
TOTAL STATE	235.257	6764.910	TOTAL STATE	350.313	10625.569

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3897	4098	3930
MSGENCO Hydro	1274	769	70
MSGENCO Gas	448	440	469
MSGENCO Total Generation	5619	5307	4469
Central Sector Receipt	5563	5463	3926
WIND	509	191	498
CPP / IPP	2300	2318	2164
Exchange with Mumbai	-581	-505	-165
MSEDCL DEMAND MET	13430	12800	10943
Load Shedding	988	936	76
MSEDCL DEMAND	14418	13736	11019
TPCL GENERATION	1720	1669	952
R-INFRA GENERATION	527	525	527
TPCL+R-INFRA DEMAND	2828	2699	1644
STATE DEMAND MET	16258	15499	12587
STATE DEMAND	17246	16435	12663
Frequency (Hz)	49.93	49.88	50.06

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.37 Hz at 12.59 Hrs	49.51 Hz at 10.12 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 31/Oct/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.35	79.46	150	127	145
Unit 7	3.21	77.77	160	4	145
Total	6.56	157.23			290
Bhusawal					
Unit 2	0.00	50.78	0	0	0
Unit 3	3.54	104.10	165	125	134
Unit 4	0.00	131.87	0	0	0
Unit 5	0.00	0.00	0	0	0
Total	3.54	286.75			134
Parli					
Unit 3	2.94	97.13	132	112	120
Unit 4	3.42	89.73	155	132	130
Unit 5	0.00	0.00	0	0	0
Unit 6	2.75	126.60	180	0	120
Unit 7	3.62	108.42	189	122	123
Total	12.74	421.87			493
Chandrapur					
Unit 1	3.46	103.53	151	137	160
Unit 2	3.47	101.63	154	127	150
Unit 3	4.66	123.18	200	180	200
Unit 4	4.47	107.60	195	153	200
Unit 5	4.12	204.06	425	0	0
Unit 6	10.74	275.34	470	385	450
Unit 7	7.76	257.06	390	265	400
Total	38.68	1172.42			1560
Paras					
Unit 3	5.80	146.66	252	232	250
Unit 4	5.69	127.96	257	184	250
Total	11.49	274.62			500
Khaparkheda					
Unit 1	3.89	104.27	185	130	150
Unit 2	3.83	76.93	175	140	150
Unit 3	4.37	121.26	203	168	170
Unit 4	4.51	119.84	193	180	170
Unit 5	0.00	175.57	0	0	0
Total	16.60	597.87			640
Nasik					
Unit 3	4.42	123.26	195	165	190
Unit 4	4.25	96.37	196	156	180
Unit 5	0.00	120.39	0	0	0
Total	8.67	340.03			370
Uran					
All Units	11.00	288.94	475	438	450
Total	11.00	288.94			450
PENCH (MS)					
Pench (MS)	0.73	24.83	53	2	
Total	0.73	24.83			
Koyna					
Stage 1-2	4.27	106.92	520	40	600
Stage 4	4.54	108.36	563	0	250
Stage 3	1.89	48.00	240	0	320
Kovna 12&4 Total	8.81	215.28			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	10.70	263.28			1170
Hydro					
KDPH	0.00	0.19	0	0	0
VTRNA	0.00	0.24	0	0	0
TILLARI	0.24	6.70	60	0	60
BHTGR/VEER	0.02	3.74	1	1	2
BHIRA T.R.	0.24	7.68	82	0	80
RNGR+BHTSA	0.36	10.12	15	15	14
BHANDARDRA	0.00	8.82	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.40	13.60	22	14	10
GHATGHAR	1.25	18.57	174	0	0
Total	2.52	69.65			166
Wind					
MalharPeth	0.92	9.92			
Vankuswadi	1.23	16.71			
ATIT	0.42	3.85			
Kale	0.43	5.46			
Satara	1.34	19.80			
Shirala	0.80	6.19			
K Mahankal	0.66	15.07			
Supa	0.15	2.25			
Vita	1.73	27.74			
Dondaicha	2.05	21.10			
Sakri	0.28	2.75			
Nandurbar	0.15	1.87			
Khandke	0.98	6.81			
Khaparale	0.65	5.38			
Total	11.79	144.90			
CPP					
JSW JAIGAD	27.39	846.28	1217	962	825
WARDHA	8.79	253.94	377	359	365
Adani	9.54	265.82	410	390	
Other CPPs	8.06	217.29			
Total	53.79	1583.33			1190
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.46	353.25	501	335	500
Trombay 6	7.85	222.62	497	156	500
Trombay 7A	2.94	86.26	126	118	120
Trombay 7B	1.64	48.30	69	68	60
Trombay 8	5.94	174.72	253	241	250
TATA Hydro	3.97	121.64	306	0	318
Total	33.82	1006.80			1748
REL					
1&2	12.65	388.66	528	525	500
Total	12.65	388.66			500
Cent Sect					
Share					5160
Total					5160

MS PG CL	Thermal	98.28	3250.79			3987
	Thml+Gas	109.28	3539.73			4437
	Hydro	13.21	332.94			1336
	Total	122.49	3872.68			5773
State Total		235.26	6764.91			14371

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 31/Oct/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4038	70	465	4573	582	2314	4410	4323	-541	-325	11518	28	11546	1966	13512	49.90
2	3959	70	468	4497	523	2165	4339	4212	-468	-176	11272	60	11332	1795	13127	49.96
3	3918	75	469	4462	529	2146	4341	4046	-468	-147	11087	70	11157	1711	12868	50.00
4	3930	70	469	4469	498	2164	4241	3926	-468	-165	10943	76	11019	1644	12663	50.06
5	3851	85	470	4406	524	2161	4205	4319	-468	-176	11285	123	11408	1632	13040	49.96
6	3898	185	473	4556	564	2168	4401	4548	-468	-172	11717	422	12139	1701	13840	49.90
7	3986	464	475	4925	579	2310	4375	4346	-409	-169	12029	918	12947	1782	14729	49.98
8	4063	881	467	5411	526	2308	4393	4471	-367	-214	12522	941	13463	1899	15362	49.94
9	3964	529	454	4947	528	2320	4929	4741	-419	-224	12335	1180	13515	2171	15686	49.86
10	3955	713	451	5119	546	2313	5023	5042	-481	-351	12671	1100	13771	2531	16302	49.92
11	3949	1072	450	5471	494	2307	5377	5488	-671	-528	13239	959	14198	2767	16965	49.89
12	3897	1274	448	5619	509	2300	5548	5563	-794	-581	13430	988	14418	2828	17246	49.93
13	3986	922	448	5356	341	2289	5599	5654	-774	-529	13136	1085	14221	2760	16981	49.97
14	3984	1009	447	5440	261	2312	5445	5526	-709	-491	13073	994	14067	2657	16724	49.96
15	4058	1358	449	5865	216	2309	5439	5480	-768	-556	13340	909	14249	2702	16951	49.96
16	4113	1211	438	5762	202	2317	5625	5554	-782	-555	13305	944	14249	2710	16959	49.89
17	4098	769	440	5307	191	2318	5588	5463	-717	-505	12800	936	13736	2699	16435	49.88
18	4222	520	445	5187	209	2314	4973	4933	-657	-452	12217	812	13029	2673	15702	49.97
19	4373	1171	449	5993	248	2300	4909	4900	-702	-480	12987	485	13472	2746	16218	50.06
20	4462	445	457	5364	434	2319	4950	4736	-649	-420	12459	658	13117	2694	15811	50.17
21	4483	83	466	5032	829	2151	5215	4570	-616	-449	12158	0	12158	2563	14721	50.05
22	4505	75	464	5044	886	2062	5105	4379	-606	-527	11869	0	11869	2427	14296	50.20
23	4383	80	467	4930	817	2041	4919	4388	-625	-446	11768	0	11768	2271	14039	50.07
24	4204	80	468	4752	756	2079	4772	4449	-629	-351	11704	0	11704	2121	13825	50.05
MUs	98.28	13.21	11.00	122.49	11.79	53.79	118.12	115.06	-14.26	-8.99	294.86	13.69	308.55	55.45	364.00	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 31/Oct/2012

Position as on 6.30 Hrs of 01/Nov/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	
Parli Unit 5	210	06/09/2012	04.20		Continued.	Flame failure,converted to C.O.H from 15.09.2012(intimated on	04/11/2012
Koradi Unit 5	200	16/09/2012	04.23		Continued.	Low Bunkering, Converted to C O H from 20/09/2012.	
FORCED OUTAGE							
Tata TATA Hydro	444	05/09/2012	03:30		Continued.	BHIRA (BPSU-150MW)Unit tripped due to stator winding fault.	31/12/2012
Dabhol 2B	230	18/09/2012	18.42		Continued.	Gas shortage.	
Bhusawal Unit 5	500	29/09/2012	23.17		Continued.	B.T.G. & D.O.P. Work.	
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
CPP WPCL U-2	135	17/10/2012	00.23		Continued.	Bottom ash problem.	
Bhusawal Unit 2	210	19/10/2012	22.22		Continued.	ID Fan Problem	
Dabhol 3B	230	26/10/2012	00.49		Continued.	Gas shortage.	
Uran Unit 7	108	26/10/2012	13.26		Continued.	Gas Shortage	
Bhusawal Unit 4	500	29/10/2012	17.59		Continued.	Class A Protection Operated.	
Khaparkheda Unit 5	500	29/10/2012	23.22	01/11/2012	15.16	CHP Problem.	
Chandrapur Unit 5	500	30/10/2012	10.58	31/10/2012	11.24	Main Oil Tank Level Low.	
Parli Unit 6	250	31/10/2012	12.33	31/10/2012	16.45	ID Fan Problem.	
Koradi Unit 7	210	31/10/2012	23.07		Continued.	Boiler validity.	03/11/2012
Khaparkheda Unit 4	210	01/11/2012	02.54	01/11/2012	06.24	Furnace pressure high.	
Chandrapur Unit 3	210	01/11/2012	03.58		Continued.	Air filter problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 31/Oct/2012

Position as on 6.30 Hrs of 01/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Karad-Lonikand	01/11/2012	08.56	01/11/2012	13.51	Hot Spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur(PGCIL)-I	27/10/2012	13.18	31/10/2012	15.18	Bus Isolator heavy sparking observed
Kolhapur - Mapusa - I	30/10/2012	16.36	01/11/2012	11.31	Over Voltage.
Kolhapur-Solapur (PG) II	31/10/2012	15.47		Continued.	Over Voltage.
Akola-Aurangabad--II	01/11/2012	16.25	01/11/2012	16.35	To take out line reactor in service at Akola.
Kolhapur - Mapusa - II	01/11/2012	16.41		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Maintenance work.
400/220KV,200MVA Spare ICT at Kalwa.	22/08/2012	09.57		Continued.	Replacement of Isolator
C'pur-Parli II	30/10/2012	09.40	31/10/2012	18.10	Taken on TBC,Hot Spot.
Kalwa-Kharghar	31/10/2012	08.16	31/10/2012	14.39	Attended hot spot.
400/220 KV 500 MVA ICT-II at Lamboti	31/10/2012	10.50	31/10/2012	12.15	Q.M.Work.
400/220 KV 315 MVA ICT - I @ Aurangabad	31/10/2012	11.15	31/10/2012	16.26	Replacement of damaged Y & B ph.T joint jumper.(Charged through TBC.)
400/220 KV 600 MVA ICT-II @ Kalwa	01/11/2012	06.52	01/11/2012	09.40	Testing of Tertiary work.
400/220 KV315 MVA ICT-I @ BBLR	01/11/2012	07.00	01/11/2012	19.02	Repl.of NIT switch.
400/220 KV 315 MVA ICT - I @ Chakan	01/11/2012	09.18	01/11/2012	18.05	Testing work.
Chandrapur - Parli - I	01/11/2012	09.45	01/11/2012	17.23	Hot Spot.
Akola - Indiabull (Nandgaonpeth)	01/11/2012	12.25	01/11/2012	16.52	Hot Spot.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
Kalwa - Khargar	19/10/2012	08.55		Continued.	Mumbai Strengthening work
Mahape - Siemens	19/10/2012	10.09		Continued.	Mumbai Strengthening work
Lonand - Bothe (Surwadi)	27/10/2012	10.02		Continued.	220KV Peripheral unit Configuration
Chandrapur-Gadchandur	28/10/2012	09.17	31/10/2012	21.55	For Erection of 4 Inline Towers upto 31.10.2012.
220/33KV 100 MVA ICT - I @ Walve	31/10/2012	10.22	31/10/2012	18.36	Replacement of all jumpers.
BBLSR-Chalisgaon	31/10/2012	10.33	31/10/2012	20.29	A.M.Work
Main Bus I at Gorai	31/10/2012	10.45	31/10/2012	13.28	A.M.Work
220/100KV 50 MVA T/F-III @ Kandalgaon	31/10/2012	10.52	31/10/2012	15.15	Oil filtration work.
Usmanabad-Barshi	31/10/2012	11.26	31/10/2012	17.50	Replacement of flash over insulator.
220/132KV 200MVA ICT at Beed	31/10/2012	12.00	31/10/2012	17.10	SFRA and Tan delta measurement.
Bale-Lamboti II	31/10/2012	12.36	31/10/2012	19.42	Shifting of cable from old panel to New panel.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 31/Oct/2012

Position as on 6.30 Hrs of 01/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bale-Usmanabad	31/10/2012	12.36	31/10/2012	19.43	Shifting of cable from old panel to New panel.
Bale - Tuljapur	31/10/2012	12.36	31/10/2012	19.57	Shifting of cable from old panel to New panel.
Main Bus II at Gorai	31/10/2012	14.44	31/10/2012	19.09	A.M.Work
Hingoli-Pusad	01/11/2012	06.10	01/11/2012	14.51	Phase sequence correction work.
Hingoli-Parbhani	01/11/2012	06.10	01/11/2012	14.51	Phase sequence correction work.
Abhijeet-Wardha-I	01/11/2012	08.45	01/11/2012	19.26	R,Y,B-Ph Ct Repl.Work.
Apta-Tambati	01/11/2012	09.10	01/11/2012	21.50	To take line on own Bkr by connecting jumpers of line isolator CT.
Nagothane - SPCL	01/11/2012	10.02	01/11/2012	19.10	To attend air leakage from Ckt.BKR.
Jejuri-Phursungi - I	01/11/2012	10.24	01/11/2012	17.48	Autorecloser trial.
Chinchwad-Urse	01/11/2012	12.00	01/11/2012	17.37	Half Yearly maint.work.
Chandrapur-Gadchandur	01/11/2012	13.16	01/11/2012	16.20	For attending defect in B-Ph string at Loc no.2 on new diversion tower near Tadali.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
TBC AT 400KV Bhusawal-II	01/11/2012	09.14		Continued.	For overhauling of 132KV Ckt.Bkr.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz protection operated.
Khadka - Deepnagar - II	22/10/2012	21.51	01/11/2012	18.18	Over Voltage.
Karad - Kolhapur - I	27/10/2012	17.34	31/10/2012	08.20	Over Voltage
Bhusawal- Aurangabad	30/10/2012	17.30	31/10/2012	10.57	Over Voltage.
Deepnagar-Aurangabad-I	30/10/2012	20.04	01/11/2012	14.50	Over Voltage.
Karad - Kolhapur - II	31/10/2012	17.05	01/11/2012	08.51	Over Voltage.
Bhusawal- Aurangabad	31/10/2012	19.25	01/11/2012	16.21	Over Voltage.
Bableshtar-Aurangabad	01/11/2012	16.17	01/11/2012	16.56	Fot outage on Akola-A'bad line.
Bhusawal- Aurangabad	01/11/2012	16.42		Continued.	Over Voltage.
Deepnagar-Aurangabad-I	01/11/2012	17.07		Continued.	Over Voltage.
Khadka-Deepnagar-I	01/11/2012	18.22		Continued.	For replacement of damaged PLCC card and carrier received relay.
Karad-Kolhapur-II	01/11/2012	22.02		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Magarpatta - Sirum	21/07/2012	19.18		Continued.	To free TBC of Magarpatta.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Kanhan - Mouda	30/10/2012	13.25		Continued.	For Outage work.
Bhandara-Mouda	30/10/2012	13.38		Continued.	For Outage work.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-II @ Dhule	04/08/2012	17.21		Continued.	B Ph. H V Side ICT-II Bushing Burst.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated.
Karad - Kolhapur - II	31/10/2012	03.02	31/10/2012	09.41	Over Voltage.
Voltage Level : 132KV			Outage Type TRIPPED		
132/11 KV 16 MVA T/F - I @ Nanded	07/10/2012	04.25		Continued.	Caught Fired.
Tiwsa-Talegaon Ckt.	24/10/2012	10.52		Continued.	B-Ph CT Burst.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 31/Oct/2012

Position as on 6.30 Hrs of 01/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kalmeshwar-Saoner	31/10/2012	08.03	31/10/2012	08.19	Distane protection.
Jalna - Ambad	01/11/2012	16.14	01/11/2012	16.52	Dist.protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 01/Nov/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	145
Unit 7	210	0
	620	145
Bhusawal		
Unit 2	210	0
Unit 3	210	150
Unit 4	500	0
Unit 5	500	0
	1420	150
Parli		
Unit 3	210	135
Unit 4	210	150
Unit 5	210	0
Unit 6	250	160
Unit 7	250	160
	1130	605
Chandrapur		
Unit 1	210	160
Unit 2	210	150
Unit 3	210	0
Unit 4	210	200
Unit 5	500	350
Unit 6	500	450
Unit 7	500	400
	2340	1710
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	160
Unit 4	210	100
Unit 5	500	0
	1340	560
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	0
	630	380
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	8
GHATGHAR	250	0
	611	165
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1090
WARDHA	405	366
Adani	660	
Other CPPs	0	
	1665	1456
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	315
	2024	1745
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5277
	3455	5277

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