

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 31/Oct/2024 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	132.027	4516.437	1) Gujrat	11.180	223.953
2) Hydro	5.683	259.657	2) Madhya Pradesh	3.871	115.548
3) Gas	6.809	206.044	3) Chattisgarh	6.070	130.240
Total MSPGCL	144.519	4982.138	4) Maharashtra	222.670	6269.827
B) 1) APML	39.141	1739.205	5) Goa (Amona)	-2.127	-72.166
2) JSWEL	25.050	773.028	Total	241.664	6667.402
3) VIPL	0.000	0.000	a) Mumbai Schedule	45.448	1520.020
4) RPL(AMT)	23.650	616.203	b) Mumbai Drawl	51.596	1614.805
5) SWPGPL	8.803	276.454	c) MSEDCL Bilateral *	112.621	2864.847
6) Other IPP	9.631	321.155	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	45.448	1515.034
C) 1) TPCL Thermal	3.919	135.111	Include PX	0.000	0.000
2) TPCL Hydro	4.362	122.399	Standby	0.000	4.986
3) TPCL Gas	4.154	129.950	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.664	261.440	1) MSEDCL	456.698	14192.002
D) STATE			2) Mumbai Discoms	71.695	2263.693
1) Thermal	249.885	8639.033	3) Other Discoms	12.617	379.711
(A1+C1+C4+(B1-B6))			TOTAL STATE	541.010	16835.406
2) Hydro (A2+C2)	10.045	382.056			
3) Gas (A3+B7+C3)	10.963	335.994			
4) Wind	10.022	237.094			
6) SOLAR	18.431	573.839			
TOTAL STATE	299.346	10168.016			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	4834	4785	5732	5162
MSPGCL Hydro	477	211	271	185
MSPGCL Gas	281	272	275	289
MSPGCL Total Generation	5592	5268	6278	5636
Central Sector Receipt	10418	11450	10925	9470
WIND	575	433	339	568
CPP / IPP Thermal	3862	4168	4799	4383
CPP / IPP Gas	0	0	0	0
SOLAR	2508	1418	0	0
Exchange with Mumbai	-2431	-2447	-2342	-2148
MSEDCL DEMAND MET	19934	19713	19438	17416
Load Shedding	0	0	0	0
MSEDCL DEMAND	19934	19713	19438	17416
TPCL GENERATION	474	541	610	612
AEML GENERATION	282	340	308	312
MUMBAI DEMAND	3187	3328	3260	3072
OTHER DISCOM DEMAND	591	577	562	493
STATE DEMAND MET	23711	23618	23259	20981
STATE DEMAND	23711	23618	23259	20981
Frequency (Hz)	49.99	50.01	50.10	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.26 Hz at 18:02 Hrs	49.82 Hz at 00:21 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 31/Oct/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.79	106.02	178	124
Unit 8	12.01	310.41	593	248
Unit 9	4.25	355.48	437	0
Unit 10	11.96	362.57	590	385
Total	32.02	1134.48		
Bhusawal				
Unit 3	1.46	71.66	140	0
Unit 4	8.12	243.32	470	280
Unit 5	0.00	251.14	0	0
Total	9.58	566.12		
Parli				
Unit 6	0.36	115.90	152	0
Unit 7	0.00	85.92	0	0
Unit 8	3.64	118.94	171	146
Total	4.00	320.76		
Chandrapur				
Unit 3	3.61	98.34	183	114
Unit 4	3.16	98.48	152	115
Unit 5	7.71	237.60	395	280
Unit 6	7.33	154.60	380	245
Unit 7	7.48	237.41	370	270
Unit 8	8.37	288.90	445	280
Unit 9	9.38	113.13	476	280
Total	47.05	1228.46		
Paras				
Unit 3	4.17	139.86	214	143
Unit 4	4.13	132.34	207	116
Total	8.30	272.20		
Khaparkheda				
Unit 1	3.70	99.47	175	120
Unit 2	4.00	123.04	190	113
Unit 3	3.86	112.22	172	129
Unit 4	3.79	125.86	182	131
Unit 5	9.62	305.72	455	300
Total	24.97	766.31		
Nasik				
Unit 3	3.07	102.01	150	120
Unit 4	3.03	100.92	148	119
Unit 5	0.00	25.18	0	0
Total	6.10	228.11		
Uran				
All Units	6.81	206.04	294	272
Total	6.81	206.04		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.00	20.08	0	0
Total	0.00	20.08		
Koyna				
Stage 1-2	1.73	59.73	315	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	37.04	0	0
Stage 3	0.31	22.57	80	0
Total	2.04	119.34		
Hydro				
KDPH	0.00	9.31	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.00	6.95	0	0
BHIRA T.R.	0.30	9.04	40	0
SMLHY_PTN	3.34	105.26	142	111
GHATGHAR	0.00	9.76	0	0
Total	3.64	140.32		
Wind				
Total	10.02	237.09	0	0
Total	10.02	237.09		
CPP				
APML(Mus)	39.14	1739.20	0	0
JSWEL(Mus)	25.05	773.03	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	23.65	616.20	0	0
SWPGPL-Mus	8.80	276.45	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.50	174.96	267	185
Other(Mus)	0.87	15.80	0	0
JPL	3.26	130.40	138	131
Total	106.28	3726.04		
SOLAR				
Total	18.43	573.84	0	0
Total	18.43	573.84		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.62	82.23	111	105
Trombay 7B	1.53	47.72	65	62
TATA Hydro	4.36	122.40	332	101
Trombay 8	3.92	135.11	174	133
Total	12.44	387.46		
AEML				
DTPS U-1&2	7.66	261.44	456	282
Total	7.66	261.44		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	132.03	4516.44	MSPGCL Total	144.52	4982.14
			MSPGCL Thml+Gas	138.84	4722.48	Koyna 1,2 & 4 Total	1.73	96.77
			MSPGCL Hydro	5.68	259.66	State Total	299.35	10168.02

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 31/Oct/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6109	181	291	6581	424	4790	0	0	9425	9383	-2234	18454	0	0	18454	3082	490	22026	49.93
2	5993	182	292	6467	487	4597	0	0	9398	9242	-2067	18252	0	0	18252	2846	474	21572	49.94
3	5871	186	292	6349	305	4413	0	0	9167	9151	-1841	17943	0	0	17943	2623	434	21000	49.93
4	5948	191	292	6431	324	4436	0	0	9079	9218	-1742	18229	0	0	18229	2501	438	21168	49.98
5	6253	181	292	6726	299	4640	0	0	9128	9165	-1686	18693	0	0	18693	2435	451	21579	50.00
6	6387	221	294	6902	277	4970	0	0	9735	10064	-1701	20037	0	0	20037	2454	475	22966	49.98
7	6481	197	293	6971	341	5268	0	51	10230	10394	-1761	20757	0	0	20757	2514	507	23778	50.03
8	6483	222	292	6997	324	5070	0	498	10209	9698	-1853	20203	0	0	20203	2601	530	23335	50.02
9	5282	227	291	5800	279	4260	0	1321	10225	10222	-2084	19238	0	0	19238	2802	560	22600	49.99
10	4965	256	286	5507	402	4021	0	2045	10004	10416	-2264	19551	0	0	19551	2995	575	23122	49.98
11	4834	477	281	5592	575	3862	0	2508	10136	10418	-2431	19934	0	0	19934	3187	591	23711	49.99
12	4556	231	276	5063	633	3977	0	2695	10309	10360	-2489	19659	0	0	19659	3265	580	23504	49.99
13	4352	247	274	4873	666	3601	0	2679	10192	10629	-2465	19418	0	0	19418	3277	565	23260	50.03
14	4630	372	273	5275	607	3697	0	2434	9786	10285	-2445	19313	0	0	19313	3250	540	23103	50.03
15	4839	197	272	5308	498	4043	0	1990	10618	10396	-2418	19272	0	0	19272	3298	545	23115	49.96
16	4785	211	272	5268	433	4168	0	1418	11109	11450	-2447	19713	0	0	19713	3328	577	23618	50.01
17	5264	181	272	5717	331	4241	0	683	10947	10888	-2388	18896	0	0	18896	3235	576	22707	49.98
18	5389	204	275	5868	256	4292	0	109	10969	11062	-2333	18694	0	0	18694	3144	560	22398	50.09
19	5732	271	275	6278	339	4799	0	0	10999	10925	-2342	19438	0	0	19438	3260	562	23259	50.10
20	5867	296	279	6442	310	5048	0	0	10049	10286	-2196	19353	0	0	19353	3230	537	23120	50.02
21	5785	299	285	6369	409	4661	0	0	9628	9764	-2130	18535	0	0	18535	3154	538	22227	49.98
22	5628	283	285	6196	443	4595	0	0	9270	9311	-2049	17978	0	0	17978	3084	518	21580	49.98
23	5432	185	286	5903	492	4442	0	0	9334	9467	-2082	17723	0	0	17723	3058	499	21280	49.98
24	5162	185	289	5636	568	4383	0	0	9340	9470	-2148	17416	0	0	17416	3072	493	20981	49.99
MUs	132.03	5.68	6.81	144.52	10.02	106.28	0.00	18.43	239.29	241.66	-51.60	456.70	0.00	0.00	456.70	71.69	12.62	541.01	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 31/Oct/2024		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
23778 MW	20757 MW	3328 MW
7 Hrs	7 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 31/Oct/2024

Position as on 6.30 Hrs of 01/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/11/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Bhusawal Unit 5	500	30/10/2024	14:32	01/11/2024	17:28	Boiler Tube Leakage	02/11/2024
MSPGCL	Koradi Unit 9	660	31/10/2024	10:31		Continued.	Boiler Tube Leakage	03/11/2024
MSPGCL	Khaparkhedda Unit 3	210	01/11/2024	01:46		Continued.	Boiler Tube Leakage	04/11/2024
MSPGCL	Khaparkhedda Unit 5	500	01/11/2024	04:30		Continued.	Boiler Tube Leakage	04/11/2024
Total Capacity MSPGCL		2115						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	20/11/2024
IPP	JPL Unit 1	150	20/10/2024	15:11		Continued.	Turbine bearing Vabration high	15/11/2024
IPP	SWPGPL U-1	135	28/10/2024	16:03		Continued.	Due to SSC CHAIN PROBLEM. (Bottom Ash evacuation Problem)	05/11/2024
IPP	Adani U-3	660	29/10/2024	09:48	01/11/2024	22:55	Due to APH-B HOT PA bellow leakage	01/11/2024
Total Capacity IPP		1215						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		4150						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Parli Unit 7	250	26/10/2024	02:36		Continued.	Zero Schedule.	
MSPGCL	Uran Unit 6	108	29/10/2024	20:10		Continued.	No schedule from MSEDCL.	
MSPGCL	Uran Unit 5	108	30/10/2024	20:00		Continued.	Due to no schedule by MSEDCL	
MSPGCL	Parli Unit 6	250	31/10/2024	02:45		Continued.	Zero Schedule	
MSPGCL	Bhusawal Unit 3	210	31/10/2024	11:39		Continued.	Zero schedule	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 31/Oct/2024

Position as on 6.30 Hrs of 01/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity MSPGCL		926						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		926						
UNIT OUT ON TOLLING *								
MSPGCL								
MSPGCL	Nasik Unit 5	210	30/10/2024	02:03		Continued.	Under Tolling.	
Total Capacity MSPGCL		210						
Total Capacity UNIT OUT ON TOLLING *		210						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaoor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 31/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 01/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LINE Outages/Trippings							
LONIKAND I - TALEGAON (PGCIL)	InterState	30/10/2024	20:58	31/10/2024	03:19	EO	HOT spot to be attended on 29A PG Isolator Y phase.
Boisar (PG) - Aurangabad (PG) ckt -1	InterState	01/11/2024	08:30	01/11/2024	19:57	PO	Insulator Replacement Work, A/R OF 400 KV AURANGABAD-BOISAR-2 IN NON AUTO MODE. Dia to be kept open at both ends.
DHULE - SSNNL CKT - 2	InterState	01/11/2024	14:27	01/11/2024	19:03	T	Distance protection
DHULE - SSNNL CKT - 2	InterState	01/11/2024	14:27	01/11/2024	19:03	T	Line tripped on distance protection.
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
KHADKA-AURANGABAD (WALUJ)	IntraState	27/10/2024	01:16		Continued.	HT	Overvoltage Control
PARLI - KARJAT CKT - 1	IntraState	31/10/2024	01:35	31/10/2024	04:18	PO	Hardware tightening and cold washing
DABHOL - NEW KOYNA CKT - 2	IntraState	31/10/2024	10:29	31/10/2024	17:29	EO	To attend Hotspot observed
JAIGAD - KARAD CKT - 2	IntraState	31/10/2024	20:55		Continued.	HT	Line is handtripped for voltage management.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVAR) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
TALOJA - NAVI MUMBAI (PG)	InterState	31/10/2024	15:47	31/10/2024	23:16	T	Tripped due to Yph. LA burst at Taloja end.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 31/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 01/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	07/10/2024	15:10		Continued.	HT	H/T For load management.
KARAD - DASGAON	IntraState	14/10/2024	15:46			PO	i)Dismantling of Exst. S/C Tower Loc. No. 160 of 220 KV KaradDasgaon (Pedambe) line. ii) Foundation of In-Line M/C Narrow Base Tower (MCN+3). iii) Erection of Tower & stringing of 220 KV Karad - Dasgaon & 220 Karad Koyna line
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulve-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 1	IntraState	29/10/2024	17:45	31/10/2024	10:41	EO	During-ground patrolling of 220kV Ulve-Waghivali 1 line smoke and sparking observed above ground level between JB4 and 5. For checking of route cause it is requested to kindly give permission for hand trip of 220kV Ulve-Waghiivali -1 line on emergency basis.
BORIVALI - CTRLS CKT	IntraState	30/10/2024	16:22	31/10/2024	02:17	T	Tripped due to fault occurred on 220 kV Borivali CTRLS line B ph LA failure on CTT tower.Due to heavy fault,220 kV Kalwa Pawane line B ph jumper between Line isolator and CB broken down and grounded

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 31/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 01/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KALWA - PAWANE GIS	IntraState	30/10/2024	16:22	31/10/2024	09:31	T	Tripped due to fault occurred on 220 kV Borivali CTRLS line B ph LA failure on CTT tower.Due to heavy fault,220 kV Kalwa Pawane line B ph jumper between Line isolator and CB broken down and grounded.And 220 kV Main Bus 2 operated at 400 kV Kalwa ss.
PEDAMBE-KALAMBANI(TSS)	IntraState	31/10/2024	09:58	31/10/2024	12:51	EO	B phase C.T. to line side isolator conductor strands broken.
OLD GCR PARLI - GIRWALI CKT - II	IntraState	31/10/2024	11:12	31/10/2024	12:50	HT	Hot spot attending work.
CHAKAN PH II - VOLKSWAGEN	IntraState	31/10/2024	12:30	31/10/2024	19:00	PO	To replacement of flashover disc Insulator Strings at loc no. 26 R-ph, 29 R-ph also Hot spot attending work at 220KV Chakan Ph-2S/s and 132KV Chakan and Yearly maintenance .
CHAKAN -BRIDGESTONE	IntraState	31/10/2024	12:30	31/10/2024	19:05	PO	To replacement of flashover disc Insulator Strings at loc no. 26 R-ph, 29 R-ph also Hot spot attending work at 220KV Chakan Ph-2S/s and 132KV Chakan and Yearly maintenance .
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	31/10/2024	14:24	31/10/2024	20:19	EO	1) For removing bunching at TL no. 398 2) To attend hotspots at TL no. 322, 330, 374 & 367.
NTT GLOBAL (Estella) - BAPGAON	IntraState	31/10/2024	14:24	31/10/2024	20:15	EO	1) For removing bunching at TL no. 398 2) To attend hotspots at TL no. 322, 330, 374 & 367.
NIWALI - PAWAS LINE	IntraState	31/10/2024	20:43	01/11/2024	15:23	T	Line tripped on distance protection.
220kV Koradi-2 - Uppalwadi ckt 1	IntraState	01/11/2024	10:28	01/11/2024	17:30	PO	For Exavation of cable of Koradi ckt 2, said Ckt HT for safety point of view
132 KV AMBAZARI-KARANJA CKT - II	IntraState	01/11/2024	13:28	01/11/2024	14:29	EO	Removal of polythin cloth on insulator string at Loc no 146 SP RPH
132 KV AMBAZARI-KARANJA CKT - I	IntraState	01/11/2024	14:39	01/11/2024	15:56	EO	Flashover insulator string replacement work at Loc no 146 SP RPH
KHAREPATAN -PAWAS LINE	IntraState	01/11/2024	17:58		Continued.	T	Line tripped on distance protection
NIWALI - PAWAS LINE	IntraState	01/11/2024	17:58		Continued.	T	Line tripped on distance protection.
220 KV ICT Outages/Trippings							
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	12/07/2024	13:35	01/11/2024	16:03	PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/100 KV 200 MVA ICT 4 @ PADGHE	IntraState	29/10/2024	14:20			EO	To check I.R. value for Core to frame of 200MVA 220/100kV ICT-4
220/110 kV 200 MVA ICT 3 @ MUDSHINGI	IntraState	30/10/2024	16:30	31/10/2024	14:01	EO	radiator leakage due to bursted CC porcelain of 220 kV Belewadi line.
220/100 KV 100MVA NO 4 @ CHINCHWAD	IntraState	30/10/2024	23:19	31/10/2024	05:14	EO	100KVPudumjee line bay Busisolator &ICT-4B phLVCT replacement work.
220/33 50 MVA PTR 1	IntraState	31/10/2024	15:05	31/10/2024	16:55	T	YPH LV side LA blast.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 31/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 01/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage