

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 31/Dec/2023 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	132.520	4588.582	1) Gujrat	-4.366	-70.220
2) Hydro	4.147	183.779	2) Madhya Pradesh	1.695	105.721
3) Gas	7.009	201.398	3) Chattisgarh	6.390	211.650
Total MSPGCL	143.676	4973.759	4) Maharashtra	170.924	5235.532
B) 1) APML	73.880	1550.846	5) Goa (Amona)	-1.464	-44.681
2) JSWEL	23.646	731.939	Total	173.179	5438.002
3) VIPL	0.000	0.000	a) Mumbai Schedule	29.670	999.819
4) RPL(AMT)	23.520	795.711	b) Mumbai Drawl	30.273	1115.714
5) SWPGPL	10.766	328.530	c) MSEDCL Bilateral *	63.278	2175.536
6) Other IPP	44.997	1283.550	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	29.670	999.798
C) 1) TPCL Thermal	13.902	364.381	Include PX	0.000	0.000
2) TPCL Hydro	3.678	106.513	Standby	0.000	0.022
3) TPCL Gas	0.000	46.012	H) ENERGY CATERED (MUs)		
4) AEML Thermal	5.433	225.230	1) MSEDCL	475.708	14387.822
D) STATE			2) Mumbai Discoms	53.286	1857.845
1) Thermal	328.664	9868.769	3) Other Discoms	10.293	314.979
(A1+C1+C4+(B1-B6))			TOTAL STATE	539.287	16560.646
2) Hydro	7.825	290.292			
(A2+C2)					
3) Gas	7.009	247.410			
(A3+B7+C3)					
4) Wind	8.347	315.764			
6) SOLAR	14.263	400.414			
TOTAL STATE	366.108	11122.649			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	6545	5571	5989	4860
MSPGCL Hydro	223	142	247	154
MSPGCL Gas	291	281	288	297
MSPGCL Total Generation	7059	5994	6524	5311
Central Sector Receipt	8063	8091	7514	6841
WIND	310	188	139	412
CPP / IPP Thermal	7865	7589	7751	6154
CPP / IPP Gas	0	0	0	0
SOLAR	1849	2160	0	0
Exchange with Mumbai	-1205	-1427	-1364	-1503
MSEDCL DEMAND MET	23515	22149	20100	16788
Load Shedding	0	0	0	0
MSEDCL DEMAND	23515	22149	20100	16788
TPCL GENERATION	916	755	880	459
AEML GENERATION	250	249	221	194
MUMBAI DEMAND	2371	2431	2465	2156
OTHER DISCOM DEMAND	426	446	464	427
STATE DEMAND MET	26312	25026	23029	19371
STATE DEMAND	26312	25026	23029	19371
Frequency (Hz)	50.03	50.04	49.97	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.26 Hz at 13.27 Hrs	49.73 Hz at 19.35 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 31/Dec/2023

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.90	90.90	185	130
Unit 8	12.68	343.61	624	372
Unit 9	11.28	397.26	570	375
Unit 10	12.40	402.16	590	390
Total	40.26	1233.94		
Bhusawal				
Unit 3	3.10	92.76	165	115
Unit 4	8.26	256.51	500	285
Unit 5	8.00	270.83	485	280
Total	19.36	620.09		
Parli				
Unit 6	3.71	80.22	214	146
Unit 7	3.74	81.85	223	144
Unit 8	3.62	79.36	218	140
Total	11.07	241.43		
Chandrapur				
Unit 3	3.02	92.13	157	105
Unit 4	3.01	86.35	148	117
Unit 5	7.48	244.95	415	285
Unit 6	6.95	171.68	345	270
Unit 7	0.00	164.59	0	0
Unit 8	0.00	288.78	0	0
Unit 9	0.00	258.62	0	0
Total	20.47	1307.09		
Paras				
Unit 3	5.33	144.75	239	204
Unit 4	5.68	165.32	252	223
Total	11.02	310.07		
Khaparkheda				
Unit 1	3.56	102.98	180	115
Unit 2	2.90	78.31	126	110
Unit 3	3.59	113.19	183	131
Unit 4	3.78	109.61	189	130
Unit 5	9.39	295.18	475	280
Total	23.22	699.27		
Nasik				
Unit 3	3.14	76.65	154	124
Unit 4	0.93	18.09	128	0
Unit 5	3.05	81.94	155	117
Total	7.12	176.68		
Uran				
All Units	7.01	201.40	305	277
Total	7.01	201.40		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.12	6.50	45	0
Total	0.12	6.50		
Koyna				
Stage 1-2	1.26	48.24	210	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	11.12	0	0
Stage 3	0.20	13.89	80	0
Total	1.46	73.25		
Hydro				
KDPH	0.43	12.28	18	18
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.13	74.67	95	84
GHATGHAR	0.00	17.09	0	0
Total	2.56	104.03		
Wind				
Total	8.35	315.76	0	0
Total	8.35	315.76		
CPP				
APML(Mus)	73.88	1550.85	0	0
JSWEL(Mus)	23.65	731.94	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	23.52	795.71	0	0
SWPGPL-Mus	10.77	328.53	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.03	158.01	269	158
Other(Mus)	38.08	1099.78	0	0
JPL	1.88	25.76	122	65
Total	176.81	4690.58		
SOLAR				
Total	14.26	400.41	0	0
Total	14.26	400.41		
Tata				
Trombay 5	9.14	242.62	451	261
Trombay 6	0.00	0.00	0	0
Trombay 7A	0.00	25.91	0	0
Trombay 7B	0.00	20.10	0	0
TATA Hydro	3.68	106.51	383	49
Trombay 8	4.76	121.77	225	132
Total	17.58	516.91		
AEML				
DTPS U-1&2	5.43	225.23	252	150
Total	5.43	225.23		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	132.52	4588.58	MSPGCL Total	143.68	4973.76
			MSPGCL Thml+Gas	139.53	4789.98	Koyna 1,2 & 4 Total	1.26	59.36
			MSPGCL Hydro	4.15	183.78	State Total	366.11	11122.65

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 31/Dec/2023

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	4759	151	297	5207	495	6841	0	0	6848	6168	-1128	17184	0	0	17184	2194	399	19777	50.02
2	4755	151	299	5205	486	7124	0	0	6688	6394	-1009	17828	0	0	17828	2066	372	20266	50.01
3	4757	150	300	5207	491	7173	0	0	6646	6363	-975	17900	0	0	17900	1956	359	20215	49.98
4	4772	150	302	5224	429	7200	0	0	6576	6453	-908	18033	0	0	18033	1881	365	20279	49.96
5	5223	154	301	5678	477	7345	0	0	6573	6488	-895	18711	0	0	18711	1870	382	20963	50.00
6	5703	150	303	6156	581	7328	0	0	6963	6696	-926	19425	0	0	19425	1927	410	21762	50.06
7	5528	153	305	5986	623	7626	0	1	7173	7192	-930	20089	0	0	20089	1979	409	22477	50.09
8	5799	167	304	6270	638	7804	0	149	7489	7400	-834	21002	0	0	21002	2009	425	23436	50.00
9	6278	207	300	6785	555	7898	0	720	7022	7150	-940	21719	0	0	21719	2109	449	24277	49.96
10	6646	413	295	7354	378	7932	0	1400	6752	7418	-1113	22938	0	1	22938	2246	431	25615	49.96
11	6545	223	291	7059	310	7865	0	1849	8126	8063	-1205	23515	0	11	23515	2371	426	26312	50.03
12	5989	146	284	6419	251	7770	0	2090	8440	8298	-1456	22918	0	11	22918	2448	454	25820	49.98
13	5571	142	281	5994	188	7589	0	2160	8543	8091	-1427	22149	0	3	22149	2431	446	25026	50.04
14	5477	152	277	5906	164	7547	0	2061	8258	7762	-1496	21492	0	0	21492	2356	452	24300	50.11
15	5358	143	279	5780	125	7534	0	1794	8224	8143	-1486	21440	0	0	21440	2341	450	24231	50.03
16	5608	145	277	6030	115	7721	0	1309	8338	7908	-1368	21254	0	0	21254	2343	461	24058	50.03
17	5988	145	277	6410	111	7771	0	627	7743	7449	-1457	20452	0	0	20452	2309	459	23220	50.02
18	6053	145	288	6486	107	8103	0	103	6786	6717	-1390	19669	0	0	19669	2320	457	22446	50.01
19	5989	247	288	6524	139	7751	0	0	7139	7514	-1364	20100	0	0	20100	2465	464	23029	49.97
20	5942	228	290	6460	207	7497	0	0	7255	7091	-1563	19218	0	0	19218	2502	474	22194	49.94
21	5110	147	290	5547	275	6697	0	0	7575	7478	-1642	17900	0	0	17900	2428	455	20783	49.97
22	4906	140	288	5334	367	6361	0	0	7323	7130	-1647	17100	0	0	17100	2337	445	19882	50.01
23	4904	144	296	5344	423	6178	0	0	6976	6972	-1611	16884	0	0	16884	2242	422	19548	50.02
24	4860	154	297	5311	412	6154	0	0	6929	6841	-1503	16788	0	0	16788	2156	427	19371	49.98
MUs	132.52	4.15	7.01	143.68	8.35	176.81	0.00	14.26	176.38	173.18	-30.27	475.71	0.00	0.03	475.71	53.29	10.29	539.29	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

ELR carried out due to 132 KV BBLR To Rahuri Line over Load

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 31/Dec/2023

Position as on 6.30 Hrs of 01/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	COH	15/01/2024
MSPGCL	Koyna STG-IV Unit-3	250	24/11/2023	08:00		Continued.	Capital Overhauling	24/01/2024
MSPGCL	Chandrapur Unit 7	500	25/12/2023	15:28		Continued.	Air heater basket replacement work(converted to planned outage from 00.00Hrs DT. 30-12-2023)	07/01/2024
Total Capacity MSPGCL		938						
TPC-G								
TPC-G	Trombay 7B	60	20/12/2023	12:37		Continued.	Annual Overhaul	03/01/2024
TPC-G	Trombay 7A	120	20/12/2023	12:42		Continued.	Annual Overhaul	03/01/2024
Total Capacity TPC-G		180						
AEML								
AEML	AEML Unit 2	250	20/12/2023	10:54		Continued.	Annual Overhaul	20/01/2024
Total Capacity AEML		250						
IPP								
IPP	Adani U-3	660	31/12/2023	23:59		Continued.	COH activities	05/02/2024
Total Capacity IPP		660						
Total Capacity PLANNED OUTAGE		2028						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Uran Unit 6	108	05/10/2023	00:29		Continued.	Gas shortage	
MSPGCL	Chandrapur Unit 9	500	26/12/2023	21:44	01/01/2024	21:24	APH 9B Rotor Stopped Problem.	01/01/2024
MSPGCL	Nasik Unit 4	210	30/12/2023	06:28	31/12/2023	15:23	BTL at Economizer	31/12/2023
MSPGCL	Chandrapur Unit 8	500	30/12/2023	10:45	01/01/2024	08:56	Boiler Tube Leakage	01/01/2024
MSPGCL	Nasik Unit 3	210	01/01/2024	20:30		Continued.	Boiler Tube Leakage(converted to tolling from 00.00Hrs DT.	
Total Capacity MSPGCL		1648						
IPP								
IPP	RPL(AMT) U-2	270	30/12/2023	13:30		Continued.	Hydrogen leakage in Generator.	12/01/2024
IPP	Adani U-1	660	01/01/2024	04:15		Continued.	APH -A hot Bellow leakage.	03/01/2024
Total Capacity IPP		930						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair	01/04/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 31/Dec/2023

Position as on 6.30 Hrs of 01/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
							works identified which are being executed before refueling.	
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2898						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 31/Dec/2023

Statement-VII

Position as on 6.30 Hrs of 01/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV ICT Outages/Trippings							
765/400kV 1500MVA ICT-1 @ KORADI 3	IntraState	30/12/2023	10:28	31/12/2023	00:02	PO	Six monthly changeover of Spare-Ph to be taken into service in place of R- Ph ICT as per CEA regulation at Koradi- III SS. Last changeover date 03.07.2023
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-2	InterState	20/12/2023	12:11			HT	For ongoing project of "Upgradation of 400kV Line Bays (02 Nos) of Parli (PG) I&II at Parli (MSETCL) from existing current rating of 2000A to 3150A to suit the reconductoring with Twin HTLS�
KOLHAPUR - SOLAPUR (PG) CKT - 2	InterState	30/12/2023	17:46	31/12/2023	04:13	PO	Line Bay AMP and relay testing
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	26/11/2023	19:17			HT	HT Load Management
PADGHE - KALWA CKT - 2	IntraState	30/12/2023	22:01			PO	During the outage on Dtd: 30.12.2023 temporary tapping arrangement on 400kV Kalwa-Padgha Ckt.2 line will be done by making a bunching arrangement from loc no 3 to loc 132 of 400Kv Padgha-Kharghar (dead line) line at Padgha substation premises. By this bunching arrangement, line will be diverted from loc no.132 to loc.No .09. Due to this tapping of 400Kv Kalwa-Padgha Ckt.2-line section b/w loc no 3 to Kalwa Substation (loc1135) will become dead. And this dead Ckt. will be free for completion of the balance HTLS conversion work i.e between Loc no. 61-62 to 1012 (approximately 2.7 km).
KHADKA-AURANGABAD (WALUJ)	IntraState	30/12/2023	22:10	31/12/2023	07:56	HT	Handtrip for voltage management.
KHARGHAR - VIKHROLI GIS CKT - 1	IntraState	30/12/2023	22:43			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
KHARGHAR - VIKHROLI GIS CKT - 2	IntraState	30/12/2023	22:44			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 31/Dec/2023

Statement-VII

Position as on 6.30 Hrs of 01/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KHARGHAR - TALEGAON (PG)	IntraState	31/12/2023	00:24	31/12/2023	06:46	PO	For establishing temporary 400kV Kharghar-Talegaon-Padgha Line: 1) During the outage on Dtd: 30.12.2023 temporary tapping arrangement on 400kV Kalwa-Padgha Ckt.2 line will be done by making a bunching arrangement from loc no 3 to loc 132 of 400Kv Padgha-Kharghar (dead line) line at Padgha substation premises. By this bunching arrangement, line will be diverted from loc no.132 to loc.No .09. Due to this tapping of 400Kv Kalwa-Padgha Ckt.2-line section b/w loc no 3 to Kalwa Substation (loc1135) will become dead. And this dead Ckt. will be free for completion of the balance HTLS conversion work i.e between Loc no. 61-62 to 1012 (approximately 2.7 km). After doing the bunching arrangement on 400kV Kalwa Padgha ckt 2(loc 3) the line will remain under outage for approximately for 15 days. The outage on 400kv kharghar Talegoan line will be taken in night hours of 30.12.2023 for doing the jumpering at loc no-9 thereby forming of the new 400Kv Kharghar-Talegoan-Padgha2 tap line.
JAIGAD - KARAD CKT - 1	IntraState	31/12/2023	00:52	31/12/2023	10:34	HT	Handtrip for voltage management.
JAIGAD - KARAD CKT - 2	IntraState	31/12/2023	20:06	01/01/2024	10:09	HT	HT due to Overvoltage
KHADKA-AURANGABAD (WALUJ)	IntraState	31/12/2023	20:56	01/01/2024	09:14	HT	HT due to Overvoltage
KARAD - TALANDGE CKT - 1	IntraState	01/01/2024	15:20	01/01/2024	19:09	PO	PID Faulty string insulator replacement work
DEEPNAGAR - AURANGABAD (WALUJ)	IntraState	01/01/2024	17:14	01/01/2024	19:44	PO	For Point to Point Testing for visibility of existing bay signals with LD Centres.
KHADKA-AURANGABAD (WALUJ)	IntraState	01/01/2024	20:18		Continued.	HT	H/T For Voltage Management.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220/33 KV 500MVA ICT - 1 @ WARORA	IntraState	16/12/2023	10:30		Continued.	PO	Removing cable from TB and Glands in Panel for taking continuity test and confirming other cables also i.e control room to ICT , Control room to panel.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	30/12/2023	23:20			T	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	30/12/2023	23:21			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	30/12/2023	23:22			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 31/Dec/2023

Statement-VII

Position as on 6.30 Hrs of 01/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400KV/21KV GT - 3 @ TIRORA	IntraState	01/01/2024	10:45			PO	Annual Maintenance & Testing Transformer. Annual maintenance of main bay and tie bay equipments.
GTR - 7 @ CHANDRAPUR	IntraState	01/01/2024	11:11				1) Measurement of CB timing, CRM & DCRM. 2) Measurement of tandelta & capacitance of CT & Sych CVT 2) Maintenance and alignment of Isolators. 3) Bay routine maintenance work.
400 KV BR Outages/Trippings							
400 KV GT- 5 MAIN BAY (422)	IntraState	01/01/2024	11:05	01/01/2024	12:30	PO	For Point to Point Testing for visibility of existing bay signals with LD Centres.
400 KV GT- 5 TIE BAY (421)	IntraState	01/01/2024	12:42	01/01/2024	16:55	PO	For Point to Point testing for visibility of existing Bay signals with LD Centres.
220 KV LINE Outages/Trippings							
EKLAHARE (OCR) - PADGHE	IntraState	20/11/2023	17:31	31/12/2023	07:47	HT	HT for load management from Padghe end
EKLAHARE (OCR) - PADGHE	IntraState	30/12/2023	09:58	31/12/2023	07:47	PO	1. Replacement of B Ph CT due to high tan delta value 2. Replacement/ Retrofitting of distance & Backup protection relays 3. Attending hotspot (If any)
RANJANGAON-FIAT 1	IntraState	31/12/2023	07:07	31/12/2023	14:44	PO	Annual Maintenance at M/s Fiat India Automobiles Pvt.Ltd (EHV consumer)
RANJANGAON-FIAT 2	IntraState	31/12/2023	07:07	31/12/2023	14:44	PO	Annual Maintenance at M/s Fiat India Automobiles Pvt.Ltd (EHV consumer)
RANJANGAON - U TECH SUGAR CKT	IntraState	31/12/2023	09:34	31/12/2023	13:25	PO	fixing of repair sleeves at loc No. 245 Y & B Phase to conductor.
BAPGAON - KALWA	IntraState	31/12/2023	18:05			T	Distance Protection
KHAREPATAN -PAWAS LINE	IntraState	01/01/2024	10:11	01/01/2024	18:45	PO	For carry out anticorrosive treatment (Painting) on Wave trap & CT gantry beam for 220kV Pawas Kharepatan line bay at 220kV Pawas S/s
NERLE - PEDAMBE	IntraState	01/01/2024	11:25	01/01/2024	18:35	PO	For replacement of damaged conductor at loc no 74B ̳ Y ph Pedhambe side, Loc no ̳ 36 R & Y ph Pedhambe side PA rod fixing, Y ph Nerale side PA rod fixing, R ph jump nut red hot , loc no- 35 B ph both side PA rod fixing, R ph jump damaged Loc no ̳ 34- R & B ph Nerale side PA rod fixing, loc no ̳ 34 Y ph Pedhambe side PA rod fixing, loc no ̳ 36- jump damaged R- Ph Nerale side.
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
KALWA KALYAN	IntraState	19/12/2023	14:30	01/01/2024	17:03	PO	Tower erection at location no. 155, 156, 156A & 157, Conductor and tower dismantling in span 155 to 157, , & conductor stringing at loc. 155, 156,156A & 157 for Bullet Train Project.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage