

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR FEBRUARY (R1)

(Effective from 19.02.2022 to 15.03.2022)

Sr. no.	Generating Station	OWNER/ TYPE	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh)	Total Variable Charge(Rs/ KWh)
	DECENTRALISED MOD STACK FOR MSEDCL						
1	KAWAS (GAS)-NAPM	CS	xxx	Gas	21.3454	0.0000	21.3454
2	GANDHAR(GAS)-NAPM	CS	xxx	Gas	21.1327	0.0000	21.1327
3	KAWAS (RLNG)	CS	xxx	Gas	9.5551	0.0000	9.5551
4	GANDHAR (RLNG)	CS	xxx	Gas	9.3216	0.0000	9.3216
5	SOLAPUR STPS U-1 & 2	CS	643	Coal	4.0743	0.0000	4.0743
6	NASIK U-3,4 & 5	MSPGCL	630	Coal	3.9010	0.0000	3.9010
7	BHUSAWAL U-3	MSPGCL	210	Coal	3.8510	0.0000	3.8510
8	MOUDA (MSTPS) STG-II	CS	527	Coal	3.8491	0.0000	3.8491
9	MOUDA (MSTPS) STG-I	CS	391	Coal	3.8241	0.0000	3.8241
10	GADARWARA STG-I	CS	50	Coal	3.7217	0.0000	3.7217
11	PARALI U-6 & 7	MSPGCL	500	Coal	3.5590	0.0000	3.5590
12	PARALI U-8	MSPGCL	250	Coal	3.5390	0.0000	3.5390
13	DHARIWAL U-1 TO MSEDCL (Case-IV)	STOA	185	Coal	3.3330	0.0000	3.3330
14	ADANI,TIRODA U 1,4 & 5 (PPA-440 MW)	IPP	440	Coal	2.4659	0.6556	3.1215
15	PARAS U-3 & 4	MSPGCL	500	Coal	3.1130	0.0000	3.1130
16	CHANDRAPUR U-3 TO 7	MSPGCL	1920	Coal	3.0990	0.0000	3.0990
17	KHAPERKHEDA U- 1 TO 4	MSPGCL	840	Coal	3.0810	0.0000	3.0810
18	ADANI ,TIRODA U-1, 4 & 5 (PPA-125 MW)	IPP	125	Coal	2.4059	0.6556	3.0615
19	ADANI ,TIRODA U-1, 4 & 5 (PPA-1200 MW)	IPP	1200	Coal	2.4059	0.6556	3.0615
20	KHARGONE U-1	CS	50	Coal	3.0152	0.0000	3.0152
21	KORADI U-6	MSPGCL	210	Coal	2.9870	0.0000	2.9870
22	SWPGL TO MSEDCL	LTOA	240	Coal	2.5859	0.3971	2.9830
23	JSW-Ratnagiri U-1	IPP	300	Coal	2.6609	0.2326	2.8935
24	BHUSAWAL U-4 & 5	MSPGCL	1000	Coal	2.8010	0.0000	2.8010
25	RATTANINDIA U-1 TO 5 (PPA-1200 MW)	IPP	1200	Coal	2.4495	0.3475	2.7970
26	KHAPERKHEDA U-5	MSPGCL	500	Coal	2.7900	0.0000	2.7900
27	KAHALGAON-ER (KHTPS) - STG.-II	CS	148	Coal	2.6867	0.0000	2.6867
28	CHANDRAPUR U-8 & 9	MSPGCL	1000	Coal	2.6450	0.0000	2.6450
29	ADANI (TIRODA 1320 MW) U 2 & 3	IPP	1320	Coal	1.5170	1.1217	2.6387
30	EMCO (WARORA) (MTOA) (PPA-200 MW)	CS	200	Coal	2.5496	0.0000	2.5496
31	KORADI U-8 ,9 &10	MSPGCL	1980	Coal	2.5010	0.0000	2.5010
32	CGPL Mundra UMPP	CS	800	Coal	2.2764	0.0000	2.2764
33	LARA STPP U-1	CS	115	Coal	2.1879	0.0000	2.1879
34	GTPS URAN *	MSPGCL	672	Gas	2.1290	0.0000	2.1290
35	SIPAT (SSTPS) STG-II	CS	294	Coal	1.7653	0.0000	1.7653
36	VINDHYCHAL (VSTP) STG-I	CS	434	Coal	1.7553	0.0000	1.7553
37	VINDHYCHAL (VSTP) STG-V	CS	159	Coal	1.6898	0.0000	1.6898
38	VINDHYCHAL (VSTP) STG-II	CS	337	Coal	1.6785	0.0000	1.6785
39	GANDHAR (GAS)-APM	CS	200	Gas	1.6629	0.0000	1.6629
40	VINDHYCHAL (VSTP) STG-III	CS	276	Coal	1.6567	0.0000	1.6567
41	VINDHYCHAL (VSTP) STG-IV	CS	291	Coal	1.6358	0.0000	1.6358
42	SIPAT (SSTPS) STG-I	CS	616	Coal	1.5891	0.0000	1.5891
43	KAWAS (GAS)-APM	CS	204	Gas	1.5837	0.0000	1.5837
44	KORBA (KSTPS) STG-I & II	CS	638	Coal	1.5167	0.0000	1.5167
45	KORBA (KSTPS) STG-III	CS	118	Coal	1.4803	0.0000	1.4803
	DECENTRALISED MOD STACK FOR AEML						
1	DTPS U-1 & 2	DTPS	500	Coal	3.6694	0.0000	3.6694
	DECENTRALISED MOD STACK FOR TPCL-D						
1	TPC U-7 (RLNG)	TATA	xxx	Gas	20.3780	0.0000	20.3780
2	TPC U-8	TATA	250	Coal	6.7860	0.0000	6.7860
3	TPC U-5	TATA	500	Coal/Oil/Gas	6.0750	0.0000	6.0750
4	TPC U-7 (APM) *	TATA	180	Gas	2.4610	0.0000	2.4610
	DECENTRALISED MOD STACK FOR BEST						
1	TPC U-7 (RLNG)	TATA	xxx	Gas	20.3780	0.0000	20.3780
2	TPC U-8	TATA	250	Coal	6.7860	0.0000	6.7860
3	TPC U-5	TATA	500	Coal/Oil/Gas	6.0750	0.0000	6.0750
4	TPC U-7 (APM) *	TATA	180	Gas	2.4610	0.0000	2.4610
5	SWPGL TO BEST	MTOA	100	Coal	2.0500	0.0000	2.0500

NOTE-

1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .

2) "R1" updated on mahasidc.in website on dtd. 18.02.2022 due to revised MOD rates of MSPGCL received from CEPP.

3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.

4) Hydro generation is not considered for MOD.

5) Gas and RE and Nuclear Generation is considered as MUST RUN.

6) ISGS Share of Maharashtra during peak hours (18:00 to 22:00Hrs) is shown as capacity allocated to MSEDCL.