

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR APRIL (R1)

(Effective from 19.04.2022 to 15.05.2022)

Sr. no.	Generating Station	OWNER/ TYPE	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order			
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh)	Total Variable Charge(Rs/ KWh)	
	DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (GAS)-NAPM	CS	xxx	Gas	31.0185	0.0000	31.0185	
2	GANDHAR(GAS)-NAPM	CS	xxx	Gas	30.3898	0.0000	30.3898	
3	KAWAS (RLNG)	CS	xxx	Gas	10.2774	0.0000	10.2774	
4	GANDHAR (RLNG)	CS	xxx	Gas	10.0547	0.0000	10.0547	
5	GTPS URAN *	MSPGCL	672	Gas	4.7800	0.0000	4.7800	
6	SOLAPUR STPS U-1 & 2	CS	643	Coal	4.1118	0.0000	4.1118	
7	NASIK U-3,4 & 5	MSPGCL	630	Coal	4.0120	0.0000	4.0120	
8	ADANI,TIRODA U 1,4 & 5 (PPA-440 MW)	IPP	440	Coal	2.4673	1.4222	3.8895	
9	MOUDA (MSTPS) STG-II	CS	527	Coal	3.8829	0.0000	3.8829	
10	BHUSAWAL U-3	MSPGCL	210	Coal	3.8530	0.0000	3.8530	
11	MOUDA (MSTPS) STG-I	CS	391	Coal	3.8477	0.0000	3.8477	
12	ADANI ,TIRODA U-1, 4 & 5 (PPA-125 MW)	IPP	125	Coal	2.4073	1.4222	3.8295	
13	ADANI ,TIRODA U-1, 4 & 5 (PPA-1200 MW)	IPP	1200	Coal	2.4073	1.4222	3.8295	
14	PARALI U-6 & 7	MSPGCL	500	Coal	3.8040	0.0000	3.8040	
15	PARALI U-8	MSPGCL	250	Coal	3.7500	0.0000	3.7500	
16	GADARWARA STG-I	CS	50	Coal	3.3298	0.0000	3.3298	
17	PARAS U-3 & 4	MSPGCL	500	Coal	3.3190	0.0000	3.3190	
18	JSW-Ratnagiri U-1	IPP	300	Coal	2.9664	0.2336	3.2000	
19	KHARGONE U-1	CS	50	Coal	3.0977	0.0000	3.0977	
20	CHANDRAPUR U-3 TO 7	MSPGCL	1920	Coal	2.9910	0.0000	2.9910	
21	SWPGL TO MSEDCL	LTOA	240	Coal	2.5873	0.3923	2.9796	
22	KHAPERKHEDA U- 1 TO 4	MSPGCL	840	Coal	2.9630	0.0000	2.9630	
23	BHUSAWAL U-4 & 5	MSPGCL	1000	Coal	2.8420	0.0000	2.8420	
24	KORADI U-6	MSPGCL	210	Coal	2.8170	0.0000	2.8170	
25	RATTANINDIA U-1 TO 5 (PPA-1200 MW)	IPP	1200	Coal	2.4514	0.3430	2.7944	
26	KHAPERKHEDA U-5	MSPGCL	500	Coal	2.7730	0.0000	2.7730	
27	ADANI (TIRODA 1320 MW) U 2 & 3	IPP	1320	Coal	1.5170	1.1572	2.6742	
28	KAHALGAON-ER (KHTPS) - STG.-II	CS	148	Coal	2.6038	0.0000	2.6038	
29	EMCO (WARORA) (MTOA) (PPA-200 MW)	CS	200	Coal	2.5288	0.0000	2.5288	
30	CHANDRAPUR U-8 & 9	MSPGCL	1000	Coal	2.4230	0.0000	2.4230	
31	KORADI U-8 ,9 & 10	MSPGCL	1980	Coal	2.4160	0.0000	2.4160	
32	CGPL Mundra UMPP	CS	800	Coal	2.4072	0.0000	2.4072	
33	LARA STPP U-1	CS	115	Coal	2.0828	0.0000	2.0828	
34	VINDHYCHAL (VSTP) STG-I	CS	434	Coal	1.7180	0.0000	1.7180	
35	SIPAT (SSTPS) STG-II	CS	294	Coal	1.6701	0.0000	1.6701	
36	GANDHAR (GAS)-APM	CS	200	Gas	1.6520	0.0000	1.6520	
37	VINDHYCHAL (VSTP) STG-V	CS	159	Coal	1.6503	0.0000	1.6503	
38	VINDHYCHAL (VSTP) STG-II	CS	337	Coal	1.6331	0.0000	1.6331	
39	VINDHYCHAL (VSTP) STG-III	CS	276	Coal	1.6097	0.0000	1.6097	
40	VINDHYCHAL (VSTP) STG-IV	CS	291	Coal	1.5899	0.0000	1.5899	
41	KAWAS (GAS)-APM	CS	204	Gas	1.5732	0.0000	1.5732	
42	KORBA (KSTPS) STG-I & II	CS	638	Coal	1.5242	0.0000	1.5242	
43	SIPAT (SSTPS) STG-I	CS	616	Coal	1.5123	0.0000	1.5123	
44	KORBA (KSTPS) STG-III	CS	118	Coal	1.4835	0.0000	1.4835	
	DECENTRALISED MOD STACK FOR AEML							
1	DTPS U-1 & 2	DTPS	500	Coal	3.6208	0.0000	3.6208	
	DECCENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	27.2380	0.0000	27.2380	
2	TPC U-8	TATA	250	Coal	6.9839	0.0000	6.9839	
3	TPC U-5	TATA	500	Coal/Oil/Gas	6.9170	0.0000	6.9170	
4	TPC U-7 (APM) *	TATA	180	Gas	2.4520	0.0000	2.4520	
	DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	27.2380	0.0000	27.2380	
2	TPC U-8	TATA	250	Coal	6.9839	0.0000	6.9839	
3	TPC U-5	TATA	500	Coal/Oil/Gas	6.9170	0.0000	6.9170	
4	TPC U-7 (APM) *	TATA	180	Gas	2.4520	0.0000	2.4520	
5	SWPGL TO BEST	MTOA	100	Coal	2.0500	0.0000	2.0500	
	DECENTRALISED MOD STACK FOR RAILWAY							
1	DHARIWAL U-1 TO RAILWAY	MTOA	210	Coal	2.1800	0.0000	2.1800	
NOTE-								

NOTE:-

1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .

2) "R1" updated on mahasidc.in website on dtd. 18.04.2022 due to revised MOD rates of MSPGCL are submitted by CEPP

3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLCD web-site daily.

4) Hydro generation is not considered for MOD.

5) Gas and RE and Nuclear Generation is considered as MUST RUN.

6) ISGS Share of Maharashtra during peak hours (18:00 to 22:00Hrs)is shown as capacity allocated to MSEDCL.