

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR JUN-2022 (R3)

(Effective from 24.06.2022 to 15.07.2022)

Sr. no.	Generating Station	OWNER/ TYPE	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh)	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	JGPS (NAPM COM GAS)	CS	200	Gas	28.5340	0.0000	28.5340
2	KAWAS (NAPM COM GAS)	CS	204	Gas	24.7589	0.0000	24.7589
3	KAWAS (RLNG)	CS	XXX	Gas	12.4219	0.0000	12.4219
4	JGPS (RLNG)	CS	XXX	Gas	12.2533	0.0000	12.2533
5	CGPL	CS	760	Coal	6.1970	0.0000	6.1970
6	Solapur STPS	CS	642	Coal	5.2348	0.0000	5.2348
7	APML, 440 MW	IPP	440	Coal	2.4381	2.6161	5.0542
8	APML, Unit 1,4 & 5 1200 MW	IPP	1200	Coal	2.3781	2.6161	4.9942
9	APML, Unit 1,4 & 5 125 MW	IPP	125	Coal	2.3781	2.6161	4.9942
10	Khargone	CS	85	Coal	4.8538	0.0000	4.8538
11	MSTPS-II	CS	531	Coal	4.4341	0.0000	4.4341
12	Uran GTPS	MSPGCL	840	Gas	4.4170	0.0000	4.4170
13	MSTPS-I	CS	394	Coal	4.4082	0.0000	4.4082
14	Gadarwara	CS	92	Coal	4.3015	0.0000	4.3015
15	Parali Unit - 06 & 07	MSPGCL	500	Coal	4.2840	0.0000	4.2840
16	Parali Unit -08	MSPGCL	250	Coal	4.2230	0.0000	4.2230
17	Bhusawal Unit - 03	MSPGCL	210	Coal	3.9780	0.0000	3.9780
18	Nasik Unit - 03 to 05	MSPGCL	630	Coal	3.8940	0.0000	3.8940
19	KHTPS-II	CS	148	Coal	3.7265	0.0000	3.7265
20	JSW U1, Jaigad	IPP	300	Coal	3.4120	0.2339	3.6459
21	APML, Unit 2 & 3 (1320 MW)	IPP	1320	Coal	1.5390	2.0287	3.5677
22	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	3.1760	0.0000	3.1760
23	Paras Unit - 03 & 04	MSPGCL	500	Coal	3.1100	0.0000	3.1100
24	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.0970	0.0000	3.0970
25	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	3.0350	0.0000	3.0350
26	Khaperkheda Unit - 05	MSPGCL	500	Coal	2.9820	0.0000	2.9820
27	SWPGL	LTOA	240	Coal	2.5581	0.4101	2.9682
28	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.4523	0.3922	2.8445
29	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	2.7050	0.0000	2.7050
30	EMCO	CS	200	Coal	2.5287	0.0000	2.5287
31	Koradi Unit - 06	MSPGCL	420	Coal	2.5200	0.0000	2.5200
32	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	2.3890	0.0000	2.3890
33	Lara	CS	228	Coal	2.1666	0.0000	2.1666
34	SSTPS-II	CS	274	Coal	2.0853	0.0000	2.0853
35	SSTPS-I	CS	556	Coal	1.7149	0.0000	1.7149
36	VSTP-I	CS	432	Coal	1.6696	0.0000	1.6696
37	VSTPS-V	CS	161	Coal	1.6509	0.0000	1.6509
38	JGPS (APM GAS)	CS	XXX	Gas	1.6501	0.0000	1.6501
39	VSTP-II	CS	336	Coal	1.5869	0.0000	1.5869
40	KAWAS (APM GAS)	CS	XXX	Gas	1.5715	0.0000	1.5715
41	VSTP-IV	CS	294	Coal	1.5689	0.0000	1.5689
42	VSTPS-III	CS	275	Coal	1.5650	0.0000	1.5650
43	KSTPS I AND II	CS	635	Coal	1.4550	0.0000	1.4550
44	KSTPS-III	CS	120	Coal	1.4151	0.0000	1.4151
DECENTRALISED MOD STACK FOR AEML							
1	DTPS U-1 & 2	DTPS	500	Coal	4.7581	0.0000	4.7581
DECCENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	21.8030	0.0000	21.8030
3	TPC U-5	TATA	500	Coal/Oil/Gas	9.4470	0.0000	9.4470
2	TPC U-8	TATA	250	Coal	9.4360	0.0000	9.4360
4	TPC U-7 (APM) *	TATA	180	Gas	4.5660	0.0000	4.5660
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	21.8030	0.0000	21.8030
2	TPC U-5	TATA	500	Coal/Oil/Gas	9.4470	0.0000	9.4470
3	TPC U-8	TATA	250	Coal	9.4360	0.0000	9.4360
4	Dhariwal to BEST	STOA	60	Coal	4.9500	0.0000	4.9500
5	TPC U-7 (APM) *	TATA	180	Gas	4.5660	0.0000	4.5660
6	SWPGL TO BEST	MTOA	100	Coal	2.2000	0.0000	2.2000
DECENTRALISED MOD STACK FOR RAILWAY							
1	DHARIWAL U-1 TO RAILWAY	MTOA	210	Coal	2.1800	0.0000	2.1800

NOTE-

- 1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .
- 2) "R3" updated on mahasidc.in website on dtd. 23.06.2022.due to revised MOD rates of MSPGCL are submitted by CEPP
- 3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.
- 4) Hydro generation is not considered for MOD.
- 5) Gas and RE and Nuclear Generation is considered as MUST RUN.
- 6) ISGS Share of Maharashtra during peak hours (18:00 to 22:00Hrs)is shown as capacity allocated to MSEDCL.