

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR JULY-2023 (R3)

(*Effective from 08.08.2023 to 15.08.2023)

Sr. no.	Generating Station	OWNER/T YPE	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (NAPM-COM GAS)	CS	-	Gas	10.5041	0.0000	10.5041
2	KAWAS (RLNG)	CS	-	Gas	10.4875	0.0000	10.4875
3	GANDHAR (NAPM-COM GAS)	CS	-	Gas	10.4503	0.0000	10.4503
4	JGPS (RLNG)	CS	-	Gas	10.4328	0.0000	10.4328
5	Uran GTPS (Open cycle operation)	MSPGCL	-	Gas	7.1870	0.0000	7.1870
6	KAWAS (APM GAS)	CS	200	Gas	5.8178	0.0000	5.8178
7	GANDHAR (APM GAS)	CS	204	Gas	5.7868	0.0000	5.7868
8	Parali Unit - 06 & 07	MSPGCL	500	Coal	5.3290	0.0000	5.3290
9	Parali Unit -08	MSPGCL	250	Coal	5.3090	0.0000	5.3090
10	Uran GTPS (Combined cycle operation)	MSPGCL	840	Gas	5.1520	0.0000	5.1520
11	APML, Unit 2 & 3 (1320 MW)	IPP	1320	Coal	1.6770	3.0995	4.7765
12	APML, 440 MW	IPP	440	Coal	2.4081	2.3139	4.7220
13	APML, Unit 1,4 & 5 1200 MW	IPP	1200	Coal	2.3481	2.3139	4.6620
14	APML, Unit 1,4 & 5 125 MW	IPP	125	Coal	2.3481	2.3139	4.6620
15	Solapur STPS	CS	642	Coal	4.6150	0.0000	4.6150
16	Khargone	CS	85	Coal	4.1742	0.0000	4.1742
17	Bhusawal Unit - 03	MSPGCL	210	Coal	4.1220	0.0000	4.1220
18	Gadarwara	CS	46	Coal	4.1051	0.0000	4.1051
19	Nasik Unit - 03 to 05	MSPGCL	630	Coal	4.0640	0.0000	4.0640
20	MSTPS-II	CS	531	Coal	3.8503	0.0000	3.8503
21	MSTPS-I	CS	394	Coal	3.7697	0.0000	3.7697
22	CGPL	CS	760	Coal	3.6788	0.0000	3.6788
23	JSW U1, Jaigad	IPP	300	Coal	3.6000	0.0000	3.6000
24	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.3790	0.0000	3.3790
25	IEPL TO MSEDCL	STOA	180	Coal	3.3580	0.0000	3.3580
26	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	3.3500	0.0000	3.3500
27	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	3.1810	0.0000	3.1810
28	Khaperkheda Unit - 05	MSPGCL	500	Coal	3.1490	0.0000	3.1490
29	Paras Unit - 03 & 04	MSPGCL	500	Coal	3.1290	0.0000	3.1290
30	KHTPS-II	CS	148	Coal	3.1228	0.0000	3.1228
31	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.0250	0.0000	3.0250
32	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.0060	0.0000	3.0060
33	SWPGPL TO MSEDCL	LTOA	240	Coal	2.5281	0.4090	2.9371
34	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.3523	0.5254	2.8777
35	EMCO	CS	200	Coal	2.8589	0.0000	2.8589
36	Koradi Unit - 06	MSPGCL	210	Coal	2.8270	0.0000	2.8270
37	VSTP-I	CS	432	Coal	1.7588	0.0000	1.7588
38	VSTPS-V	CS	161	Coal	1.6939	0.0000	1.6939
39	VSTP-II	CS	336	Coal	1.6744	0.0000	1.6744
40	VSTPS-III	CS	275	Coal	1.6488	0.0000	1.6488
41	VSTP-IV	CS	294	Coal	1.6292	0.0000	1.6292
42	KSTPS I AND II	CS	635	Coal	1.6136	0.0000	1.6136
43	SSTPS-II	CS	274	Coal	1.5961	0.0000	1.5961
44	KSTPS-III	CS	120	Coal	1.5674	0.0000	1.5674
45	SSTPS-I	CS	556	Coal	1.5512	0.0000	1.5512
46	Lara	CS	114	Coal	1.4770	0.0000	1.4770
DECENTRALISED MOD STACK FOR AEML							
1	DTPS U-1 & 2	DTPS	500	Coal	4.3476	0.0000	4.3476
DECCENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	21.9330	0.0000	21.9330
2	TPC U-5	TATA	500	Coal/Oil/Gas	6.4300	0.0000	6.4300
3	TPC U-8	TATA	250	Coal	6.3120	0.0000	6.3120
4	TPC U-7 (APM) *	TATA	180	Gas	4.9870	0.0000	4.9870
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	21.9330	0.0000	21.9330
2	TPC U-5	TATA	500	Coal/Oil/Gas	6.4300	0.0000	6.4300
3	TPC U-8	TATA	250	Coal	6.3120	0.0000	6.3120
4	IEPL TO BEST	STOA	40	Coal	5.9000	0.0000	5.9000
5	TPC U-7 (APM) *	TATA	180	Gas	4.9870	0.0000	4.9870
6	SWPGL TO BEST	MTOA	100	Coal	2.2600	0.0000	2.2600
DECENTRALISED MOD STACK FOR RAILWAY							
1	DHARIWAL U-1 TO RAILWAY (*Scheduled by WRLDC)	MTOA	210	Coal	2.1800	0.0000	2.1800

NOTE-

- 1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .
- 2) *R3 updated on mahasidc.in website on dated 07.08.2023 due to revised rates of CGPL & JSW U1 submitted by CEPP.
- 3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.
- 4) Hydro generation is not considered for MOD.
- 5) Gas and RE and Nuclear Generation is considered as MUST RUN.
- 6) ISGS Share of Maharashtra during peak hours (18:00 to 22:00hrs)is shown as capacity allocated to MSEDCL.

MoD stack is prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon. MERC on dtd. 02.09.2020

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR JULY-2023 (R2)

(*Effective from 27.07.2023 to 15.08.2023)

Sr. no.	Generating Station	OWNER/T YPE	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh)	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (NAPM-COM GAS)	CS	-	Gas	10.5041	0.0000	10.5041
2	KAWAS (RLNG)	CS	-	Gas	10.4875	0.0000	10.4875
3	GANDHAR (NAPM-COM GAS)	CS	-	Gas	10.4503	0.0000	10.4503
4	JGPS (RLNG)	CS	-	Gas	10.4328	0.0000	10.4328
5	Uran GTPS (Open cycle operation)	MSPGCL	-	Gas	7.1870	0.0000	7.1870
6	KAWAS (APM GAS)	CS	200	Gas	5.8178	0.0000	5.8178
7	GANDHAR (APM GAS)	CS	204	Gas	5.7868	0.0000	5.7868
8	Parali Unit - 06 & 07	MSPGCL	500	Coal	5.3290	0.0000	5.3290
9	Parali Unit -08	MSPGCL	250	Coal	5.3090	0.0000	5.3090
10	Uran GTPS (Combined cycle operation)	MSPGCL	840	Gas	5.1520	0.0000	5.1520
11	APML, Unit 2 & 3 (1320 MW)	IPP	1320	Coal	1.6770	3.0995	4.7765
12	APML, 440 MW	IPP	440	Coal	2.4081	2.3139	4.7220
13	APML, Unit 1,4 & 5 1200 MW	IPP	1200	Coal	2.3481	2.3139	4.6620
14	APML, Unit 1,4 & 5 125 MW	IPP	125	Coal	2.3481	2.3139	4.6620
15	Solapur STPS	CS	642	Coal	4.6150	0.0000	4.6150
16	Khargone	CS	85	Coal	4.1742	0.0000	4.1742
17	Bhusawal Unit - 03	MSPGCL	210	Coal	4.1220	0.0000	4.1220
18	Gadarwara	CS	46	Coal	4.1051	0.0000	4.1051
19	CGPL	CS	760	Coal	4.0818	0.0000	4.0818
20	Nasik Unit - 03 to 05	MSPGCL	630	Coal	4.0640	0.0000	4.0640
21	JSW U1, Jaigad	IPP	300	Coal	4.0000	0.0000	4.0000
22	MSTPS-II	CS	531	Coal	3.8503	0.0000	3.8503
23	MSTPS-I	CS	394	Coal	3.7697	0.0000	3.7697
24	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.3790	0.0000	3.3790
25	IEPL TO MSEDCL	STOA	180	Coal	3.3580	0.0000	3.3580
26	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	3.3500	0.0000	3.3500
27	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	3.1810	0.0000	3.1810
28	Khaperkheda Unit - 05	MSPGCL	500	Coal	3.1490	0.0000	3.1490
29	Paras Unit - 03 & 04	MSPGCL	500	Coal	3.1290	0.0000	3.1290
30	KHTPS-II	CS	148	Coal	3.1228	0.0000	3.1228
31	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.0250	0.0000	3.0250
32	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.0060	0.0000	3.0060
33	SWPGPL TO MSEDCL	LTOA	240	Coal	2.5281	0.4090	2.9371
34	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.3523	0.5254	2.8777
35	EMCO	CS	200	Coal	2.8589	0.0000	2.8589
36	Koradi Unit - 06	MSPGCL	210	Coal	2.8270	0.0000	2.8270
37	VSTP-I	CS	432	Coal	1.7588	0.0000	1.7588
38	VSTPS-V	CS	161	Coal	1.6939	0.0000	1.6939
39	VSTP-II	CS	336	Coal	1.6744	0.0000	1.6744
40	VSTPS-III	CS	275	Coal	1.6488	0.0000	1.6488
41	VSTP-IV	CS	294	Coal	1.6292	0.0000	1.6292
42	KSTPS I AND II	CS	635	Coal	1.6136	0.0000	1.6136
43	SSTPS-II	CS	274	Coal	1.5961	0.0000	1.5961
44	KSTPS-III	CS	120	Coal	1.5674	0.0000	1.5674
45	SSTPS-I	CS	556	Coal	1.5512	0.0000	1.5512
46	Lara	CS	114	Coal	1.4770	0.0000	1.4770
DECENTRALISED MOD STACK FOR AEML							
1	DTPS U-1 & 2	DTPS	500	Coal	4.3476	0.0000	4.3476
DECENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	21.9330	0.0000	21.9330
2	TPC U-5	TATA	500	Coal/Oil/Gas	6.4300	0.0000	6.4300
3	TPC U-8	TATA	250	Coal	6.3120	0.0000	6.3120
4	TPC U-7 (APM) *	TATA	180	Gas	4.9870	0.0000	4.9870
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	21.9330	0.0000	21.9330
2	TPC U-5	TATA	500	Coal/Oil/Gas	6.4300	0.0000	6.4300
3	TPC U-8	TATA	250	Coal	6.3120	0.0000	6.3120
4	IEPL TO BEST	STOA	40	Coal	5.9000	0.0000	5.9000
5	TPC U-7 (APM) *	TATA	180	Gas	4.9870	0.0000	4.9870
6	SWPGPL TO BEST	MTOA	100	Coal	2.2600	0.0000	2.2600
DECENTRALISED MOD STACK FOR RAILWAY							
1	DHARIWAL U-1 TO RAILWAY (*Scheduled by WRLDC)	MTOA	210	Coal	2.1800	0.0000	2.1800

- NOTE-
- 1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .
 - 2) *R2 updated on mahasidc.in website on dated 26.07.2023 due to revised rates of CGPL & JSW U1 submitted by CEPP.
 - 3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.
 - 4) Hydro generation is not considered for MOD.
 - 5) Gas and RE and Nuclear Generation is considered as MUST RUN.
 - 6) ISGS Share of Maharashtra during peak hours (18:00 to 22:00hrs)is shown as capacity allocated to MSEDCL.

MoD stack is prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon. MERC on dtd. 02.09.2020

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR JULY-2023 (R1)

(*Effective from 18.07.2023 to 15.08.2023)

Sr. no.	Generating Station	OWNER/T YPE	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh	Impact for approved change in law (if any) Rs./KWh	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (NAPM-COM GAS)	CS	-	Gas	10.5041	0.0000	10.5041
2	KAWAS (RLNG)	CS	-	Gas	10.4875	0.0000	10.4875
3	GANDHAR (NAPM-COM GAS)	CS	-	Gas	10.4503	0.0000	10.4503
4	JGPS (RLNG)	CS	-	Gas	10.4328	0.0000	10.4328
5	Uran GTPS (Open cycle operation)	MSPGCL	-	Gas	7.1870	0.0000	7.1870
6	KAWAS (APM GAS)	CS	200	Gas	5.8178	0.0000	5.8178
7	GANDHAR (APM GAS)	CS	204	Gas	5.7868	0.0000	5.7868
8	Parali Unit - 06 & 07	MSPGCL	500	Coal	5.3290	0.0000	5.3290
9	Parali Unit -08	MSPGCL	250	Coal	5.3090	0.0000	5.3090
10	Uran GTPS (Combined cycle operation)	MSPGCL	840	Gas	5.1520	0.0000	5.1520
11	APML, Unit 2 & 3 (1320 MW)	IPP	1320	Coal	1.6770	3.0995	4.7765
12	APML, 440 MW	IPP	440	Coal	2.4081	2.3139	4.7220
13	APML, Unit 1,4 & 5 1200 MW	IPP	1200	Coal	2.3481	2.3139	4.6620
14	APML, Unit 1,4 & 5 125 MW	IPP	125	Coal	2.3481	2.3139	4.6620
15	Solapur STPS	CS	642	Coal	4.6150	0.0000	4.6150
16	CGPL	CS	760	Coal	4.5257	0.0000	4.5257
17	JSW U1, Jaigad	IPP	300	Coal	4.4500	0.0000	4.4500
18	Khargone	CS	85	Coal	4.1742	0.0000	4.1742
19	Bhusawal Unit - 03	MSPGCL	210	Coal	4.1220	0.0000	4.1220
20	Gadarwara	CS	46	Coal	4.1051	0.0000	4.1051
21	Nasik Unit - 03 to 05	MSPGCL	630	Coal	4.0640	0.0000	4.0640
22	MSTPS-II	CS	531	Coal	3.8503	0.0000	3.8503
23	MSTPS-I	CS	394	Coal	3.7697	0.0000	3.7697
24	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.3790	0.0000	3.3790
25	IEPL TO MSEDCL	STOA	180	Coal	3.3580	0.0000	3.3580
26	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	3.3500	0.0000	3.3500
27	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	3.1810	0.0000	3.1810
28	Khaperkheda Unit - 05	MSPGCL	500	Coal	3.1490	0.0000	3.1490
29	Paras Unit - 03 & 04	MSPGCL	500	Coal	3.1290	0.0000	3.1290
30	KHTPS-II	CS	148	Coal	3.1228	0.0000	3.1228
31	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.0250	0.0000	3.0250
32	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.0060	0.0000	3.0060
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DECENTRALISED MOD STACK FOR AEML							
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DECENTRALISED MOD STACK FOR TPCL-D							
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2	TPC U-5	TATA	500	Coal/Oil/Gas	6.4300	0.0000	6.4300
3	TPC U-8	TATA	250	Coal	6.3120	0.0000	6.3120
4	TPC U-7 (APM) *	TATA	180	Gas	4.9870	0.0000	4.9870
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	21.9330	0.0000	21.9330
2	TPC U-5	TATA	500	Coal/Oil/Gas	6.4300	0.0000	6.4300
3	TPC U-8	TATA	250	Coal	6.3120	0.0000	6.3120
4	IEPL TO BEST	STOA	40	Coal	5.9000	0.0000	5.9000
5	TPC U-7 (APM) *	TATA	180	Gas	4.9870	0.0000	4.9870
6	SWPGL TO BEST	MTOA	100	Coal	2.2600	0.0000	2.2600
DECENTRALISED MOD STACK FOR RAILWAY							
1	DHARIWAL U-1 TO RAILWAY (*scheduled by WRLDC)	MTOA	210	Coal	2.1800	0.0000	2.1800

NOTE-

- 1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020.
- 2) *R1 updated on mahasidc.in website on dated 17.07.2023 due to revised rates of APML submitted by CEPP.
- 3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.
- 4) Hydro generation is not considered for MOD.
- 5) Gas and RE and Nuclear Generation is considered as MUST RUN.
- 6) ISGS Share of Maharashtra during peak hours (18:00 to 22:00hrs)is shown as capacity allocated to MSEDCL.

MoD stack is prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon. MERC on dtd. 02.09.2020

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR JULY-2023 (R0)

(*Effective from 16.07.2023 to 15.08.2023)

Sr. no.	Generating Station	OWNER/T YPE	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh	Impact for approved change in law (if any) Rs./KWh	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (NAPM-COM GAS)	CS	-	Gas	10.5041	0.0000	10.5041
2	KAWAS (RLNG)	CS	-	Gas	10.4875	0.0000	10.4875
3	GANDHAR (NAPM-COM GAS)	CS	-	Gas	10.4503	0.0000	10.4503
4	JGPS (RLNG)	CS	-	Gas	10.4328	0.0000	10.4328
5	Uran GTPS (Open cycle operation)	MSPGCL	-	Gas	7.1870	0.0000	7.1870
6	KAWAS (APM GAS)	CS	200	Gas	5.8178	0.0000	5.8178
7	GANDHAR (APM GAS)	CS	204	Gas	5.7868	0.0000	5.7868
8	Parali Unit - 06 & 07	MSPGCL	500	Coal	5.3290	0.0000	5.3290
9	Parali Unit -08	MSPGCL	250	Coal	5.3090	0.0000	5.3090
10	Uran GTPS (Combined cycle operation)	MSPGCL	840	Gas	5.1520	0.0000	5.1520
11	APML, 440 MW	IPP	440	Coal	2.4081	2.2368	4.6449
12	Solapur STPS	CS	642	Coal	4.6150	0.0000	4.6150
13	APML, Unit 1,4 & 5 1200 MW	IPP	1200	Coal	2.3481	2.2368	4.5849
14	APML, Unit 1,4 & 5 125 MW	IPP	125	Coal	2.3481	2.2368	4.5849
15	CGPL	CS	760	Coal	4.5257	0.0000	4.5257
16	JSW U1, Jalgaad	IPP	300	Coal	4.4500	0.0000	4.4500
17	Khargone	CS	85	Coal	4.1742	0.0000	4.1742
18	Bhusawal Unit - 03	MSPGCL	210	Coal	4.1220	0.0000	4.1220
19	Gadarwara	CS	46	Coal	4.1051	0.0000	4.1051
20	Nasik Unit - 03 to 05	MSPGCL	630	Coal	4.0640	0.0000	4.0640
21	MSTPS-II	CS	531	Coal	3.8503	0.0000	3.8503
22	MSTPS-I	CS	394	Coal	3.7697	0.0000	3.7697
23	APML, Unit 2 & 3 (1320 MW)	IPP	1320	Coal	1.6770	1.7591	3.4361
24	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.3790	0.0000	3.3790
25	IEPL TO MSEDCL	STOA	180	Coal	3.3580	0.0000	3.3580
26	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	3.3500	0.0000	3.3500
27	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	3.1810	0.0000	3.1810
28	Khaperkheda Unit - 05	MSPGCL	500	Coal	3.1490	0.0000	3.1490
29	Paras Unit - 03 & 04	MSPGCL	500	Coal	3.1290	0.0000	3.1290
30	KHTPS-II	CS	148	Coal	3.1228	0.0000	3.1228
31	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.0250	0.0000	3.0250
32	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.0060	0.0000	3.0060
33	SWPGPL TO MSEDCL	LTOA	240	Coal	2.5281	0.4090	2.9371
34	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.3523	0.5254	2.8777
35	EMCO	CS	200	Coal	2.8589	0.0000	2.8589
36	Koradi Unit - 06	MSPGCL	210	Coal	2.8270	0.0000	2.8270
37	VSTP-I	CS	432	Coal	1.7588	0.0000	1.7588
38	VSTPS-V	CS	161	Coal	1.6939	0.0000	1.6939
39	VSTP-II	CS	336	Coal	1.6744	0.0000	1.6744
40	VSTPS-III	CS	275	Coal	1.6488	0.0000	1.6488
41	VSTP-IV	CS	294	Coal	1.6292	0.0000	1.6292
42	KSTPS I AND II	CS	635	Coal	1.6136	0.0000	1.6136
43	SSTPS-II	CS	274	Coal	1.5961	0.0000	1.5961
44	KSTPS-III	CS	120	Coal	1.5674	0.0000	1.5674
45	SSTPS-I	CS	556	Coal	1.5512	0.0000	1.5512
46	Lara	CS	114	Coal	1.4770	0.0000	1.4770
DECENTRALISED MOD STACK FOR AEML							
1	DTPS U-1 & 2	DTPS	500	Coal	4.3476	0.0000	4.3476
DECENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	21.9330	0.0000	21.9330
2	TPC U-5	TATA	500	Coal/Oil/Gas	6.4300	0.0000	6.4300
3	TPC U-8	TATA	250	Coal	6.3120	0.0000	6.3120
4	TPC U-7 (APM) *	TATA	180	Gas	4.9870	0.0000	4.9870
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	21.9330	0.0000	21.9330
2	TPC U-5	TATA	500	Coal/Oil/Gas	6.4300	0.0000	6.4300
3	TPC U-8	TATA	250	Coal	6.3120	0.0000	6.3120
4	TPC U-7 (APM) *	TATA	180	Gas	4.9870	0.0000	4.9870
5	SWPGCL TO BEST	MTOA	100	Coal	2.2600	0.0000	2.2600
DECENTRALISED MOD STACK FOR RAILWAY							
1	DHARIWAL U-1 TO RAILWAY (*Scheduled by WRLDC)	MTOA	210	Coal	2.1800	0.0000	2.1800

- NOTE-
- 1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .
 - 2) *R0 updated on mahasidc.in website on dated 15.07.2023
 - 3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.
 - 4) Hydro generation is not considered for MOD.
 - 5) Gas and RE and Nuclear Generation is considered as MUST RUN.
 - 6) ISGS Share of Maharashtra during peak hours (18:00 to 22:00Hrs)is shown as capacity allocated to MSEDCL.