

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR OCTOBER-2022 (R2)

(*Effective from 12.11.2022 to 15.11.2022)

Sr. no.	Generating Station	OWNER/ TYPE	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh)	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (RLNG)	CS	XXX	Gas	13.5224	0.0000	13.5224
2	JGPS (RLNG)	CS	XXX	Gas	13.3344	0.0000	13.3344
3	Uran GTPS (Open cycle)	MSPGCL	840	Gas	6.7310	0.0000	9.3860
4	Uran GTPS (Combined cycle)	MSPGCL	840	Gas	6.7310	0.0000	6.7310
5	JSW U1, Jaigad	IPP	300	Coal	6.3300	0.0000	6.3300
6	Bhusawal Unit - 03	MSPGCL	210	Coal	6.1000	0.0000	6.1000
7	CGPL	CS	760	Coal	6.0653	0.0000	6.0653
8	Khargone	CS	85	Coal	5.8139	0.0000	5.8139
9	Solapur STPS	CS	642	Coal	5.7481	0.0000	5.7481
10	Nasik Unit - 03 to 05	MSPGCL	630	Coal	5.5130	0.0000	5.5130
11	Parali Unit - 06 & 07	MSPGCL	500	Coal	5.3580	0.0000	5.3580
12	MSTPS-II	CS	531	Coal	5.3327	0.0000	5.3327
13	Parali Unit -08	MSPGCL	250	Coal	5.2940	0.0000	5.2940
14	MSTPS-I	CS	394	Coal	5.2098	0.0000	5.2098
15	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	5.1730	0.0000	5.1730
16	APML, 440 MW	IPP	440	Coal	2.4381	2.4391	4.8772
17	Gadarwara	CS	92	Coal	4.8639	0.0000	4.8639
18	APML, Unit 1,4 & 5 125 MW	IPP	125	Coal	2.3781	2.4391	4.8172
19	APML, Unit 1,4 & 5 1200 MW	IPP	1200	Coal	2.3781	2.4391	4.8172
20	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	4.7010	0.0000	4.7010
21	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	4.4850	0.0000	4.4850
22	Khaperkheda Unit - 05	MSPGCL	500	Coal	4.3360	0.0000	4.3360
23	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	4.2150	0.0000	4.2150
24	APML, Unit 2 & 3 (1320 MW)	IPP	1320	Coal	1.5390	2.5224	4.0614
25	Lara	CS	228	Coal	4.0012	0.0000	4.0012
26	KHTPS-II	CS	148	Coal	3.9368	0.0000	3.9368
27	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.5140	0.0000	3.5140
28	SSTPS-II	CS	274	Coal	3.4352	0.0000	3.4352
29	IEPL to MSEDCL	STOA	180	Coal	3.3580	0.0000	3.3580
30	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.4523	0.8107	3.2630
31	SSTPS-I	CS	556	Coal	3.1841	0.0000	3.1841
32	Koradi Unit - 06 to 07	MSPGCL	420	Coal	3.1570	0.0000	3.1570
33	Paras Unit - 03 & 04	MSPGCL	500	Coal	3.1180	0.0000	3.1180
34	SWPGL	LTOA	240	Coal	2.5581	0.4418	2.9999
35	EMCO	CS	200	Coal	2.5294	0.0000	2.5294
36	VSTP-I	CS	432	Coal	1.7841	0.0000	1.7841
37	VSTPS-V	CS	161	Coal	1.7111	0.0000	1.7111
38	VSTP-II	CS	336	Coal	1.6959	0.0000	1.6959
39	VSTPS-III	CS	275	Coal	1.6732	0.0000	1.6732
40	JGPS (NAPM COM GAS)	CS	200	Gas	1.6729	0.0000	1.6729
41	VSTP-IV	CS	294	Coal	1.6535	0.0000	1.6535
42	KAWAS (NAPM COM GAS)	CS	204	Gas	1.6501	0.0000	1.6501
43	JGPS (APM GAS)	CS	XXX	Gas	1.6481	0.0000	1.6481
44	KSTPS I AND II	CS	635	Coal	1.6273	0.0000	1.6273
45	KSTPS-III	CS	120	Coal	1.5830	0.0000	1.5830
46	KAWAS (APM GAS)	CS	XXX	Gas	1.5695	0.0000	1.5695
DECENTRALISED MOD STACK FOR AEML							
1	DTPS U-1 & 2	DTPS	500	Coal	5.3463	0.0000	5.3463
DECENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	32.2790	0.0000	32.2790
2	TPC U-8	TATA	250	Coal	10.5490	0.0000	10.5490
3	TPC U-5	TATA	500	Coal/Oil/Gas	10.2370	0.0000	10.2370
4	TPC U-7 (APM) *	TATA	180	Gas	4.7430	0.0000	4.7430
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	32.2790	0.0000	32.2790
2	TPC U-8	TATA	250	Coal	10.5490	0.0000	10.5490
3	TPC U-5	TATA	500	Coal/Oil/Gas	10.2370	0.0000	10.2370
4	TPC U-7 (APM) *	TATA	180	Gas	4.7430	0.0000	4.7430
5	SWPGL TO BEST	MTOA	100	Coal	2.2000	0.0000	2.2000
DECENTRALISED MOD STACK FOR RAILWAY							
1	DHARIWAL U-1 TO RAILWAY	MTOA	210	Coal	2.1800	0.0000	2.1800

NOTE-

- 1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .
- 2) "R2" updated on mahasidc.in website on dated 11.11.2022. MSEDCL MoD stack is revised for the month of Oct-22 due to revision in JSW & CGPL rates in accordance with MoP notification dated 09.11.2022 (Sr. No. 5 & 7)
- 3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.
- 4) Hydro generation is not considered for MOD.
- 5) Gas and RE and Nuclear Generation is considered as MUST RUN.
- 6) ISGS Share of Maharashtra during peak hours (18:00 to 22:00Hrs)is shown as capacity allocated to MSEDCL.