

MoD stack is prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon. MERC on dtd. 02.09.2020

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR OCTOBER-2024 (R3)

(*Effective from 10.11.2024 to 15.11.2024)

Sr. no.	Generating Station	OWNER/TYP E	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh. in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh)	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDC							
1	KAWAS (LIQ)	CS	-	Gas	25.4574	0.0000	25.4574
2	KAWAS (NAPM-COM GAS)	CS	-	Gas	12.0807	0.0000	12.0807
3	GANDHAR (NAPM-COM GAS)	CS	-	Gas	11.9485	0.0000	11.9485
4	KAWAS (RLNG)	CS	-	Gas	11.0325	0.0000	11.0325
5	JGPS (RLNG)	CS	-	Gas	10.4913	0.0000	10.4913
6	Uran GTPS (Open cycle operation)	MSPGCL	-	Gas	7.3270	0.0000	7.3270
7	KAWAS (APM GAS)	CS	200	Gas	5.9071	0.0000	5.9071
8	GANDHAR (APM GAS)	CS	204	Gas	5.8761	0.0000	5.8761
9	Jindal Power Limited, Shirpur, Dhule	STOA	73	Coal	5.6500	0.0000	5.6500
10	Nasik Unit - 03 to 05	MSPGCL	630	Coal	5.4660	0.0000	5.4660
11	Uran GTPS (Combined cycle operation)	MSPGCL	840	Gas	5.2520	0.0000	5.2520
12	Parali Unit - 06 & 07	MSPGCL	500	Coal	5.2080	0.0000	5.2080
13	Parali Unit -08	MSPGCL	250	Coal	5.1940	0.0000	5.1940
14	Bhusawal Unit - 03	MSPGCL	210	Coal	5.0520	0.0000	5.0520
15	Solapur STPS	CS	642	Coal	4.7350	0.0000	4.7350
16	APML U-1,4 &5 (440 MW PPA)	IPP	440	Coal	2.4174	2.0570	4.4744
17	APML, Unit 1,4 & 5 (1200 MW PPA)	IPP	1200	Coal	2.3574	2.0570	4.4144
18	APML, Unit 1,4 & 5 (125 MW PPA)	IPP	125	Coal	2.3574	2.0570	4.4144
19	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	4.3820	0.0000	4.3820
20	APML, Unit 2 & 3 (1320 MW PPA)	IPP	1320	Coal	1.7040	2.6767	4.3807
21	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	4.2950	0.0000	4.2950
22	Paras Unit - 03 & 04	MSPGCL	500	Coal	4.2420	0.0000	4.2420
23	Khargone	CS	85	Coal	4.1485	0.0000	4.1485
24	Gadarwara	CS	46	Coal	4.0743	0.0000	4.0743
25	JSW U1, Jaigad	IPP	300	Coal	3.8500	0.0000	3.8500
26	CGPL	CS	760	Coal	3.8240	0.0000	3.8240
27	MSTPS-I	CS	394	Coal	3.8045	0.0000	3.8045
28	MSTPS-II	CS	531	Coal	3.7931	0.0000	3.7931
29	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.6090	0.0000	3.6090
30	Koradi Unit - 06	MSPGCL	210	Coal	3.6000	0.0000	3.6000
31	IEPL TO MSEDC	STOA	180	Coal	3.5070	0.0000	3.5070
32	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.3380	0.0000	3.3380
33	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.2830	0.0000	3.2830
34	Khaperkheda Unit - 05	MSPGCL	500	Coal	3.2540	0.0000	3.2540
35	SWPGPL TO MSEDC	LTOA	240	Coal	2.5374	0.5556	3.0930
36	EMCO	CS	200	Coal	3.0912	0.0000	3.0912
37	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.3918	0.5992	2.9910
38	KHTPS-II	CS	148	Coal	2.7057	0.0000	2.7057
39	VSTP-I	CS	432	Coal	2.1226	0.0000	2.1226
40	VSTPS-V	CS	161	Coal	2.0361	0.0000	2.0361
41	VSTP-II	CS	336	Coal	2.0083	0.0000	2.0083
42	VSTPS-III	CS	275	Coal	1.9827	0.0000	1.9827
43	VSTP-IV	CS	294	Coal	1.9733	0.0000	1.9733
44	SSTPS-II	CS	274	Coal	1.9406	0.0000	1.9406
45	SSTPS-I	CS	556	Coal	1.8871	0.0000	1.8871
46	KSTPS I AND II	CS	635	Coal	1.6252	0.0000	1.6252
47	KSTPS-III	CS	120	Coal	1.5756	0.0000	1.5756
48	Lara	CS	114	Coal	1.4067	0.0000	1.4067
DECENTRALISED MOD STACK FOR AEML							
1	ADTPS U-1 & 2	DTPS	500	Coal	5.0031	0.0000	5.0031
DECENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)-NAPM	TATA	xxx	Gas	11.7810	0.0000	11.7810
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.6270	0.0000	5.6270
3	TPC U-8	TATA	250	Coal	5.5140	0.0000	5.5140
4	TPC U-7 (APM) *	TATA	180	Gas	5.0940	0.0000	5.0940
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	11.7810	0.0000	11.7810
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.6270	0.0000	5.6270
3	TPC U-8	TATA	250	Coal	5.5140	0.0000	5.5140
4	TPC U-7 (APM) *	TATA	180	Gas	5.0940	0.0000	5.0940
5	SWPGL TO BEST	MTOA	100	Coal	2.2700	0.0000	2.2700

NOTE-

1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .

2) "R3" updated on mahasidc.in website on dated 09.11.2024 on mahasidc.in website due to revised variable rates of JSW U-1 & CGPL are submitted by CEPP,MSEDC .

3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.

4) Hydro generation is not considered for MOD.

5) Gas and RE and Nuclear Generation is considered as MUST RUN except TPCU-7 RLNG.

MoD stack is prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon. MERC on dtd. 02.09.2020

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR OCTOBER-2024 (R2)

(*Effective from 23.10.2024 to 15.11.2024)

Sr. no.	Generating Station	OWNER/TYP E	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh)	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (LIQ)	CS	-	Gas	25.4574	0.0000	25.4574
2	KAWAS (NAPM-COM GAS)	CS	-	Gas	12.0807	0.0000	12.0807
3	GANDHAR (NAPM-COM GAS)	CS	-	Gas	11.9485	0.0000	11.9485
4	KAWAS (RLNG)	CS	-	Gas	11.0325	0.0000	11.0325
5	JGPS (RLNG)	CS	-	Gas	10.4913	0.0000	10.4913
6	Uran GTPS (Open cycle operation)	MSPGCL	-	Gas	7.3270	0.0000	7.3270
7	KAWAS (APM GAS)	CS	200	Gas	5.9071	0.0000	5.9071
8	GANDHAR (APM GAS)	CS	204	Gas	5.8761	0.0000	5.8761
9	Jindal Power Limited, Shirpur, Dhule	STOA	73	Coal	5.6500	0.0000	5.6500
10	Nasik Unit - 03 to 05	MSPGCL	630	Coal	5.4660	0.0000	5.4660
11	Uran GTPS (Combined cycle operation)	MSPGCL	840	Gas	5.2520	0.0000	5.2520
12	Parali Unit - 06 & 07	MSPGCL	500	Coal	5.2080	0.0000	5.2080
13	Parali Unit -08	MSPGCL	250	Coal	5.1940	0.0000	5.1940
14	Bhusawal Unit - 03	MSPGCL	210	Coal	5.0520	0.0000	5.0520
15	Solapur STPS	CS	642	Coal	4.7350	0.0000	4.7350
16	APML U-1,4 &5 (440 MW PPA)	IPP	440	Coal	2.4174	2.0570	4.4744
17	APML Unit 1,4 & 5 (1200 MW PPA)	IPP	1200	Coal	2.3574	2.0570	4.4144
18	APML Unit 1,4 & 5 (125 MW PPA)	IPP	125	Coal	2.3574	2.0570	4.4144
19	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	4.3820	0.0000	4.3820
20	APML Unit 2 & 3 (1320 MW PPA)	IPP	1320	Coal	1.7040	2.6767	4.3807
21	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	4.2950	0.0000	4.2950
22	Paras Unit - 03 & 04	MSPGCL	500	Coal	4.2420	0.0000	4.2420
23	Khargone	CS	85	Coal	4.1485	0.0000	4.1485
24	Gadarwara	CS	46	Coal	4.0743	0.0000	4.0743
25	JSW U1, Jaigad	IPP	300	Coal	3.8800	0.0000	3.8800
26	CGPL	CS	760	Coal	3.8423	0.0000	3.8423
27	MSTPS-I	CS	394	Coal	3.8045	0.0000	3.8045
28	MSTPS-II	CS	531	Coal	3.7931	0.0000	3.7931
29	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.6090	0.0000	3.6090
30	Koradi Unit - 06	MSPGCL	210	Coal	3.6000	0.0000	3.6000
31	IEPL TO MSEDCL	STOA	180	Coal	3.5070	0.0000	3.5070
32	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.3380	0.0000	3.3380
33	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.2830	0.0000	3.2830
34	Khaperkheda Unit - 05	MSPGCL	500	Coal	3.2540	0.0000	3.2540
35	SWPGPL TO MSEDCL	LTOA	240	Coal	2.5374	0.5556	3.0930
36	EMCO	CS	200	Coal	3.0912	0.0000	3.0912
37	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.3918	0.5992	2.9910
38	KHTPS-II	CS	148	Coal	2.7057	0.0000	2.7057
39	VSTP-I	CS	432	Coal	2.1226	0.0000	2.1226
40	VSTPS-V	CS	161	Coal	2.0361	0.0000	2.0361
41	VSTP-II	CS	336	Coal	2.0083	0.0000	2.0083
42	VSTPS-III	CS	275	Coal	1.9827	0.0000	1.9827
43	VSTP-IV	CS	294	Coal	1.9733	0.0000	1.9733
44	SSTPS-II	CS	274	Coal	1.9406	0.0000	1.9406
45	SSTPS-I	CS	556	Coal	1.8871	0.0000	1.8871
46	KSTPS I AND II	CS	635	Coal	1.6252	0.0000	1.6252
47	KSTPS-III	CS	120	Coal	1.5756	0.0000	1.5756
48	Lara	CS	114	Coal	1.4067	0.0000	1.4067
DECENTRALISED MOD STACK FOR AEML							
1	ADTPS U-1 & 2	DTPS	500	Coal	5.0031	0.0000	5.0031
DECENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)-NAPM	TATA	xxx	Gas	11.7810	0.0000	11.7810
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.6270	0.0000	5.6270
3	TPC U-8	TATA	250	Coal	5.5140	0.0000	5.5140
4	TPC U-7 (APM) *	TATA	180	Gas	5.0940	0.0000	5.0940
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	11.7810	0.0000	11.7810
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.6270	0.0000	5.6270
3	TPC U-8	TATA	250	Coal	5.5140	0.0000	5.5140
4	TPC U-7 (APM) *	TATA	180	Gas	5.0940	0.0000	5.0940
5	SWPGL TO BEST	MTOA	100	Coal	2.2700	0.0000	2.2700

NOTE-

- 1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .
- 2) "R2" updated on mahasidc.in website on dated 22.10.2024 on mahasidc.in website due to revised variable rates of JSW U-1 & CGPL are submitted by CEPP, MSEDCL as per MoPnotifications dtdtd 30.09.2024 & extension order under sec-11 of EA-2003. (Sr. No. 25 & 26)
- 3) Actual rates of NTPC Kawas and Gandhar are displayed on WRDLC web-site daily.
- 4) Hydro generation is not considered for MOD.
- 5) Gas and RE and Nuclear Generation is considered as MUST RUN except TPCU-7 RLNG.

MoD stack is prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon. MERC on dtd. 02.09.2020

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR OCTOBER-2024 (R1)

(*Effective from 17.10.2024 to 15.11.2024)

Sr. no.	Generating Station	OWNER/TYP E	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (LIQ)	CS	-	Gas	25.4574	0.0000	25.4574
2	KAWAS (NAPM-COM GAS)	CS	-	Gas	12.0807	0.0000	12.0807
3	GANDHAR (NAPM-COM GAS)	CS	-	Gas	11.9485	0.0000	11.9485
4	KAWAS (RLNG)	CS	-	Gas	11.0325	0.0000	11.0325
5	JGPS (RLNG)	CS	-	Gas	10.4913	0.0000	10.4913
6	Uran GTPS (Open cycle operation)	MSPGCL	-	Gas	7.3270	0.0000	7.3270
7	KAWAS (APM GAS)	CS	200	Gas	5.9071	0.0000	5.9071
8	GANDHAR (APM GAS)	CS	204	Gas	5.8761	0.0000	5.8761
9	Jindal Power Limited, Shirpur, Dhule	STOA	73	Coal	5.6500	0.0000	5.6500
10	Nasik Unit - 03 to 05	MSPGCL	630	Coal	5.4660	0.0000	5.4660
11	Uran GTPS (Combined cycle operation)	MSPGCL	840	Gas	5.2520	0.0000	5.2520
12	Parali Unit - 06 & 07	MSPGCL	500	Coal	5.2080	0.0000	5.2080
13	Parali Unit -08	MSPGCL	250	Coal	5.1940	0.0000	5.1940
14	Bhusawal Unit - 03	MSPGCL	210	Coal	5.0520	0.0000	5.0520
15	Solapur STPS	CS	642	Coal	4.7350	0.0000	4.7350
16	APML U-1,4 &5 (440 MW PPA)	IPP	440	Coal	2.4174	2.0570	4.4744
17	APML, Unit 1,4 & 5 (1200 MW PPA)	IPP	1200	Coal	2.3574	2.0570	4.4144
18	APML, Unit 1,4 & 5 (125 MW PPA)	IPP	125	Coal	2.3574	2.0570	4.4144
19	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	4.3820	0.0000	4.3820
20	APML, Unit 2 & 3 (1320 MW PPA)	IPP	1320	Coal	1.7040	2.6767	4.3807
21	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	4.2950	0.0000	4.2950
22	Paras Unit - 03 & 04	MSPGCL	500	Coal	4.2420	0.0000	4.2420
23	Khargone	CS	85	Coal	4.1485	0.0000	4.1485
24	Gadarwara	CS	46	Coal	4.0743	0.0000	4.0743
25	JSW U1, Jaigad	IPP	300	Coal	3.8900	0.0000	3.8900
26	CGPL	CS	760	Coal	3.8624	0.0000	3.8624
27	MSTPS-I	CS	394	Coal	3.8045	0.0000	3.8045
28	MSTPS-II	CS	531	Coal	3.7931	0.0000	3.7931
29	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.6090	0.0000	3.6090
30	Koradi Unit - 06	MSPGCL	210	Coal	3.6000	0.0000	3.6000
31	IEPL TO MSEDCL	STOA	180	Coal	3.5070	0.0000	3.5070
32	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.3380	0.0000	3.3380
33	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.2830	0.0000	3.2830
34	Khaperkheda Unit - 05	MSPGCL	500	Coal	3.2540	0.0000	3.2540
35	SWPGPL TO MSEDCL	LTOA	240	Coal	2.5374	0.5556	3.0930
36	EMCO	CS	200	Coal	3.0912	0.0000	3.0912
37	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.3918	0.5992	2.9910
38	KHTPS-II	CS	148	Coal	2.7057	0.0000	2.7057
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40	VSTPS-V	CS	161	Coal	2.0361	0.0000	2.0361
41	VSTP-II	CS	336	Coal	2.0083	0.0000	2.0083
42	VSTPS-III	CS	275	Coal	1.9827	0.0000	1.9827
43	VSTP-IV	CS	294	Coal	1.9733	0.0000	1.9733
44	SSTPS-II	CS	274	Coal	1.9406	0.0000	1.9406
45	SSTPS-I	CS	556	Coal	1.8871	0.0000	1.8871
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DECENTRALISED MOD STACK FOR AEML							
1	ADTPS U-1 & 2	DTPS	500	Coal	5.0031	0.0000	5.0031
DECENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)-NAPM	TATA	xxx	Gas	11.7810	0.0000	11.7810
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.6270	0.0000	5.6270
3	TPC U-8	TATA	250	Coal	5.5140	0.0000	5.5140
4	TPC U-7 (APM) *	TATA	180	Gas	5.0940	0.0000	5.0940
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	11.7810	0.0000	11.7810
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.6270	0.0000	5.6270
3	TPC U-8	TATA	250	Coal	5.5140	0.0000	5.5140
4	TPC U-7 (APM) *	TATA	180	Gas	5.0940	0.0000	5.0940
5	SWPGL TO BEST	MTOA	100	Coal	2.2700	0.0000	2.2700

NOTE:-

1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .

2) "R1" updated on mahasidc.in website on dated 16.10.2024 on mahasidc.in website due to revised variable rates of JSW U-1 & CGPL are submitted by CEPP, MSEDCL as per MoPnotifications dtd. 30.09.2024 & extension order under sec-11 of EA-2003. (Sr. No. 25 & 26)

3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.

4) Hydro generation is not considered for MOD.

5) Gas and RE and Nuclear Generation is considered as MUST RUN except TPCU-7 RLNG.

MoD stack is prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon. MERC on dtd. 02.09.2020

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR OCTOBER-2024 (R0)

(*Effective from 16.10.2024 to 15.11.2024)

Sr. no.	Generating Station	OWNER/TYP E	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (LIQ)	CS	-	Gas	25.4574	0.0000	25.4574
2	KAWAS (NAPM-COM GAS)	CS	-	Gas	12.0807	0.0000	12.0807
3	GANDHAR (NAPM-COM GAS)	CS	-	Gas	11.9485	0.0000	11.9485
4	KAWAS (RLNG)	CS	-	Gas	11.0325	0.0000	11.0325
5	JGPS (RLNG)	CS	-	Gas	10.4913	0.0000	10.4913
6	Uran GTPS (Open cycle operation)	MSPGCL	-	Gas	7.3270	0.0000	7.3270
7	KAWAS (APM GAS)	CS	200	Gas	5.9071	0.0000	5.9071
8	GANDHAR (APM GAS)	CS	204	Gas	5.8761	0.0000	5.8761
9	Jindal Power Limited, Shirpur, Dhule	STOA	73	Coal	5.6500	0.0000	5.6500
10	Nasik Unit - 03 to 05	MSPGCL	630	Coal	5.4660	0.0000	5.4660
11	Uran GTPS (Combined cycle operation)	MSPGCL	840	Gas	5.2520	0.0000	5.2520
12	Parali Unit - 06 & 07	MSPGCL	500	Coal	5.2080	0.0000	5.2080
13	Parali Unit -08	MSPGCL	250	Coal	5.1940	0.0000	5.1940
14	Bhusawal Unit - 03	MSPGCL	210	Coal	5.0520	0.0000	5.0520
15	Solapur STPS	CS	642	Coal	4.7350	0.0000	4.7350
16	JSW U1, Jaigad	IPP	300	Coal	4.2950	0.2660	4.5610
17	APML U-1,4 &5 (440 MW PPA)	IPP	440	Coal	2.4174	2.0570	4.4744
18	APML, Unit 1,4 & 5 (1200 MW PPA)	IPP	1200	Coal	2.3574	2.0570	4.4144
19	APML, Unit 1,4 & 5 (125 MW PPA)	IPP	125	Coal	2.3574	2.0570	4.4144
20	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	4.3820	0.0000	4.3820
21	APML, Unit 2 & 3 (1320 MW PPA)	IPP	1320	Coal	1.7040	2.6767	4.3807
22	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	4.2950	0.0000	4.2950
23	Paras Unit - 03 & 04	MSPGCL	500	Coal	4.2420	0.0000	4.2420
24	Khargone	CS	85	Coal	4.1485	0.0000	4.1485
25	Gadarwara	CS	46	Coal	4.0743	0.0000	4.0743
26	MSTPS-I	CS	394	Coal	3.8045	0.0000	3.8045
27	MSTPS-II	CS	531	Coal	3.7931	0.0000	3.7931
28	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.6090	0.0000	3.6090
29	Koradi Unit - 06	MSPGCL	210	Coal	3.6000	0.0000	3.6000
30	IEPL TO MSEDCL	STOA	180	Coal	3.5070	0.0000	3.5070
31	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.3380	0.0000	3.3380
32	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.2830	0.0000	3.2830
33	Khaperkheda Unit - 05	MSPGCL	500	Coal	3.2540	0.0000	3.2540
34	CGPL	CS	760	Coal	3.1508	0.0000	3.1508
35	SWPGPL TO MSEDCL	LTOA	240	Coal	2.5374	0.5556	3.0930
36	EMCO	CS	200	Coal	3.0912	0.0000	3.0912
37	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.3918	0.5992	2.9910
38	KHTPS-II	CS	148	Coal	2.7057	0.0000	2.7057
39	VSTP-I	CS	432	Coal	2.1226	0.0000	2.1226
40	VSTPS-V	CS	161	Coal	2.0361	0.0000	2.0361
41	VSTP-II	CS	336	Coal	2.0083	0.0000	2.0083
42	VSTPS-III	CS	275	Coal	1.9827	0.0000	1.9827
43	VSTP-IV	CS	294	Coal	1.9733	0.0000	1.9733
44	SSTPS-II	CS	274	Coal	1.9406	0.0000	1.9406
45	SSTPS-I	CS	556	Coal	1.8871	0.0000	1.8871
46	KSTPS I AND II	CS	635	Coal	1.6252	0.0000	1.6252
47	KSTPS-III	CS	120	Coal	1.5756	0.0000	1.5756
48	Lara	CS	114	Coal	1.4067	0.0000	1.4067
DECENTRALISED MOD STACK FOR AEML							
1	ADTPS U-1 & 2	DTPS	500	Coal	5.0031	0.0000	5.0031
DECENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)-NAPM	TATA	xxx	Gas	11.7810	0.0000	11.7810
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.6270	0.0000	5.6270
3	TPC U-8	TATA	250	Coal	5.5140	0.0000	5.5140
4	TPC U-7 (APM) *	TATA	180	Gas	5.0940	0.0000	5.0940
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	11.7810	0.0000	11.7810
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.6270	0.0000	5.6270
3	TPC U-8	TATA	250	Coal	5.5140	0.0000	5.5140
4	TPC U-7 (APM) *	TATA	180	Gas	5.0940	0.0000	5.0940
5	SWPGL TO BEST	MTOA	100	Coal	2.2700	0.0000	2.2700

NOTE:-

- 1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .
- 2) "R0" updated on mahasidc.in website on dated 15.10.2024 on mahasidc.in website.
- 3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.
- 4) Hydro generation is not considered for MOD.
- 5) Gas and RE and Nuclear Generation is considered as MUST RUN except TPCU-7 RLNG.