

STATE MOD STACK OF VARIABLE CHARGES (VC) FOR NOV-2019 (R1)

(Effective from 10.12.2019 to 11.12.2019)

Sr. no.	Generating Station	UTILITY	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable rates (Rs/kWh)
1	KAWAS (RLNG)*	CS	xxx	Gas	7.1750
2	TPC U-7 (RLNG)	TATA	xxx	Gas	7.0530
3	GANDHAR (RLNG)*	CS	xxx	Gas	7.0341
Between Rs. 3 to 4					
4	BHUSAWAL U-3	MSPGCL	210	Coal	3.9047
5	DTPS U-1 & 2	DTPS	500	Coal	3.8936
6	SOLAPUR STPS U-1 & 2	CS	643	Coal	3.7947
7	JSW U-2,3&4 TO AEML	STOA	200	Coal	3.7800
8	KORADI U-6 & 7	MSPGCL	420	Coal	3.7784
9	VIPL U-1 & 2	VIPL	600	Coal	3.7193
10	PARAS U-3 & 4	MSPGCL	500	Coal	3.6692
11	JSW U-2,3&4 TO AEML	STOA	132.71	Coal	3.6500
12	TPC U-5	TATA	500	Coal/Oil/Gas	3.6174
13	TPC U-8	TATA	250	Coal	3.5923
14	NASIK U-3,4 & 5	MSPGCL	630	Coal	3.4437
15	GADARWARA STG-I	CS	50	Coal	3.3560
16	JSW U-2,3&4 TO AEML	STOA	90	Coal	3.3500
17	RATTANINDIA U-1 TO 5 (PPA-1200 MW)	IPP	1200	Coal	3.3432
18	DHARIWAL U-1 TO AEML	STOA	80	Coal	3.3400
19	KHAPERKHEDA U- 1 TO 4	MSPGCL	840	Coal	3.3247
20	BHUSAWAL U-4 & 5	MSPGCL	1000	Coal	3.2940
21	KHAPERKHEDA U-5	MSPGCL	500	Coal	3.2768
22	PARALI U-6 & 7	MSPGCL	500	Coal	3.2737
23	MOUDA (MSTPS) STG-I	CS	391	Coal	3.2388
24	TPC U-7 (APM)	TATA	180	Gas	3.2125
25	CHANDRAPUR U-3 TO 7	MSPGCL	1920	Coal	3.2105
26	MOUDA (MSTPS) STG-II	CS	527	Coal	3.2079
27	PARALI U-8	MSPGCL	250	Coal	3.1409
Between Rs. 2 to 3					
28	CHANDRAPUR U-8 & 9	MSPGCL	1000	Coal	2.9852
29	KAWAS (GAS)-NAPM*	CS	xxx	Gas	2.8980
30	GANDHAR (GAS)*-APM	CS	200	Gas	2.8929
31	DHARIWAL U-1 TO MSEDC (Case-IV)	STOA	185	Coal	2.8890
32	GANDHAR(GAS)-NAPM*	CS	xxx	Gas	2.8493
33	KAWAS (GAS)*-APM	CS	204	Gas	2.8493
34	ADANI (TIRODA 440 MW PPA) U 1,4 & 5	IPP	440	Coal	2.7851
35	KORADI U-8 ,9 & 10	MSPGCL	1980	Coal	2.7835
36	ADANI ,TIRODA U-1, 4 & 5 (PPA-1200 MW and 125 MW)	IPP	1325	Coal	2.7251
37	JSW-Ratnagiri U-1	IPP	300	Coal	2.5949
38	GTPS URAN	MSPGCL	672	Gas	2.5532
39	LARA STPP U-1	CS	115	Coal	2.4058
40	EMCO (WARORA) (MTOA) (PPA-200 MW)	CS	200	Coal	2.3971
41	KAHALGAON-ER (KHTPS) - STG.-II	CS	148	Coal	2.1510
Below Rs. 2					
42	CGPL Mundra UMPP	CS	800	Coal	1.9566
43	VINDHYCHAL (VSTP) STG-I	CS	434	Coal	1.9092
44	VINDHYCHAL (VSTP) STG-V	CS	159	Coal	1.8391
45	VINDHYCHAL (VSTP) STG-II	CS	337	Coal	1.8155
46	VINDHYCHAL (VSTP) STG-III	CS	276	Coal	1.7896
47	ADANI (TIRODA 1320 MW) U 2 & 3	IPP	1320	Coal	1.7837
48	VINDHYCHAL (VSTP) STG-IV	CS	291	Coal	1.7681
49	SIPAT (SSTPS) STG-II	CS	294	Coal	1.7065
50	SIPAT (SSTPS) STG-I	CS	616	Coal	1.6581
51	KORBA (KSTPS) STG-I & II	CS	638	Coal	1.6204
52	KORBA (KSTPS) STG-III	CS	118	Coal	1.5819
53	KAWAS (LIQ)*	CS	xxx	Gas	xxxx

NOTE:-

- 1) Prepared as per Hon'ble MERC ABT Order in Case No. 42 dtd. 17/05/2007 & Case no 125 of 2016 MERC daily order dt.29/10/2016.
- 2) "R1" updated on mahasdc.in website, on dtd. 09/12/19 due to change in variable rates of Mauda-I & II as submitted by MSEDC (Sr. No. 23 & 26 respectively) and JSW U-2,3&4 TO AEML STOA effective from 10.12.19 to 31.12.19 (Sr. No. 7,11 & 16)
- 3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.
- 4) Hydro generation is not considered for MOD.
- 5) Gas and RE and Nuclear Generation is considered as MUST RUN.
- 6) ISGS Share of Maharashtra during peak hours (18:00 to 22:00Hrs) is shown as capacity allocated to MSEDC.