

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR NOVEMBER-2021 (R4)

(Effective from 01.12.2021 to 15.12.2021)

Sr. no.	Generating Station	UTILITY	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh)	Total Variable Charge(Rs/ KWh)
	DECENTRALISED MOD STACK FOR MSEDCL						
1	KAWAS (GAS)-NAPM	CS	xxx	Gas	18.3342	0.0000	18.3342
2	GANDHAR(GAS)-NAPM	CS	xxx	Gas	18.1162	0.0000	18.1162
3	KAWAS (RLNG)	CS	xxx	Gas	8.8597	0.0000	8.8597
4	GANDHAR (RLNG)	CS	xxx	Gas	8.7120	0.0000	8.7120
5	NASIK U-3,4 & 5	MSPGCL	630	Coal	3.7910	0.0000	3.7910
6	MOUDA (MSTPS) STG-II	CS	527	Coal	3.4402	0.0000	3.4402
7	MOUDA (MSTPS) STG-I	CS	391	Coal	3.4226	0.0000	3.4226
8	PARALI U-6 & 7	MSPGCL	500	Coal	3.3730	0.0000	3.3730
9	PARALI U-8	MSPGCL	250	Coal	3.3510	0.0000	3.3510
10	ADANI,TIRODA U 1,4 & 5 (PPA-440 MW)	IPP	440	Coal	2.4637	0.8489	3.3126
11	ADANI ,TIRODA U-1, 4 & 5 (PPA-125 MW)	IPP	125	Coal	2.4037	0.8489	3.2526
12	ADANI ,TIRODA U-1, 4 & 5 (PPA-1200 MW)	IPP	1200	Coal	2.4037	0.8489	3.2526
13	DHARIWAL U-1 TO MSEDCL (Case-IV)	STOA	185	Coal	3.2500	0.0000	3.2500
14	SOLAPUR STPS U-1 & 2	CS	643	Coal	3.2408	0.0000	3.2408
15	BHUSAWAL U-3	MSPGCL	210	Coal	3.1850	0.0000	3.1850
16	KHARGONE U-1	CS	50	Coal	3.1793	0.0000	3.1793
17	PARAS U-3 & 4	MSPGCL	500	Coal	3.0360	0.0000	3.0360
18	KHAPERKHEDA U- 1 TO 4	MSPGCL	840	Coal	3.0330	0.0000	3.0330
19	KORADI U-6	MSPGCL	420	Coal	2.9940	0.0000	2.9940
20	SWPGL TO MSEDCL	LTOA	240	Coal	2.5837	0.3940	2.9777
21	BHUSAWAL U-4 & 5	MSPGCL	1000	Coal	2.8910	0.0000	2.8910
22	GADARWARA STG-I	CS	50	Coal	2.8860	0.0000	2.8860
23	RATTANINDIA U-1 TO 5 (PPA-1200 MW)	IPP	1200	Coal	2.4468	0.3447	2.7915
24	CHANDRAPUR U-3 TO 7	MSPGCL	1920	Coal	2.7840	0.0000	2.7840
25	KAHALGAON-ER (KHTPS) - STG.-II	CS	148	Coal	2.7346	0.0000	2.7346
26	KHAPERKHEDA U-5	MSPGCL	500	Coal	2.6970	0.0000	2.6970
27	KORADI U-8 ,9 & 10	MSPGCL	1980	Coal	2.6020	0.0000	2.6020
28	EMCO (WARORA) (MTOA) (PPA-200 MW)	CS	200	Coal	2.5307	0.0000	2.5307
29	CHANDRAPUR U-8 & 9	MSPGCL	1000	Coal	2.4950	0.0000	2.4950
30	JSW-Ratnagiri U-1	IPP	300	Coal	2.1353	0.2326	2.3679
31	ADANI (TIRODA 1320 MW) U 2 & 3	IPP	1320	Coal	1.5170	0.7736	2.2906
32	LARA STPP U-1	CS	115	Coal	2.1857	0.0000	2.1857
33	GTPS URAN *	MSPGCL	672	Gas	2.0740	0.0000	2.0740
34	CGPL Mundra UMPP	CS	800	Coal	1.9905	0.0000	1.9905
35	VINDHYCHAL (VSTP) STG-I	CS	434	Coal	1.8413	0.0000	1.8413
36	VINDHYCHAL (VSTP) STG-V	CS	159	Coal	1.7737	0.0000	1.7737
37	VINDHYCHAL (VSTP) STG-II	CS	337	Coal	1.7564	0.0000	1.7564
38	VINDHYCHAL (VSTP) STG-III	CS	276	Coal	1.7337	0.0000	1.7337
39	VINDHYCHAL (VSTP) STG-IV	CS	291	Coal	1.7105	0.0000	1.7105
40	GANDHAR (GAS)-APM	CS	200	Gas	1.6478	0.0000	1.6478
41	KAWAS (GAS)-APM	CS	204	Gas	1.5693	0.0000	1.5693
42	SIPAT (SSTPS) STG-II	CS	294	Coal	1.5284	0.0000	1.5284
43	KORBA (KSTPS) STG-I & II	CS	638	Coal	1.5208	0.0000	1.5208
44	SIPAT (SSTPS) STG-I	CS	616	Coal	1.4861	0.0000	1.4861
45	KORBA (KSTPS) STG-III	CS	118	Coal	1.4816	0.0000	1.4816
	DECENTRALISED MOD STACK FOR AEML						
1	DTPS U-1 & 2	DTPS	500	Coal	3.7531	0.0000	3.7531
	DECCENTRALISED MOD STACK FOR TPCL-D						
1	TPC U-7 (RLNG)	TATA	xxx	Gas	22.1030	0.0000	22.1030
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.8030	0.0000	5.8030
3	TPC U-8	TATA	250	Coal	5.7080	0.0000	5.7080
4	TPC U-7 (APM) *	TATA	180	Gas	2.4160	0.0000	2.4160
	DECENTRALISED MOD STACK FOR BEST						
1	TPC U-7 (RLNG)	TATA	xxx	Gas	22.1030	0.0000	22.1030
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.8030	0.0000	5.8030
3	TPC U-8	TATA	250	Coal	5.7080	0.0000	5.7080
4	TPC U-7 (APM) *	TATA	180	Gas	2.4160	0.0000	2.4160
5	SWPGL TO BEST	MTOA	100	Coal	2.0500	0.0000	2.0500
NOTE-							

1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .

2) "R4" updated on mahasidc.in website on dtd. 30.11.2021, due to revised rates of APML & Dhariwal to MSEDCL are submitted by CEPP. (Sr.No. 10, 11,12,13 & 31)

3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.

4) Hydro generation is not considered for MOD.

5) Gas and RE and Nuclear Generation is considered as MUST RUN.

6) ISGS Share of Maharashtra during peak hours (18:00 to 22:00Hrs)is shown as capacity allocated to MSEDCL.