

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR DECEMBER-2022 (R1)

(*Effective from 03.01.2022 to 15.01.2023)

Sr. no.	Generating Station	OWNER/ TYPE	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	JGPS (NAPM COM GAS)	CS	XXX	Gas	18.5023	0.0000	18.5023
2	KAWAS (NAPM COM GAS)	CS	XXX	Gas	18.0796	0.0000	18.0796
3	KAWAS (RLNG)	CS	XXX	Gas	12.0347	0.0000	12.0347
4	JGPS (RLNG)	CS	XXX	Gas	11.8623	0.0000	11.8623
5	Uran GTPS (Open cycle Operation)	MSPGCL	XXX	Gas	9.4460	0.0000	9.4460
6	KAWAS (APM GAS)	CS	200	Gas	7.3639	0.0000	7.3639
7	JGPS (APM GAS)	CS	204	Gas	7.3328	0.0000	7.3328
8	Uran GTPS (Combined cycle Operation)	MSPGCL	840	Gas	6.7720	0.0000	6.7720
9	JSW U1, Jaigad	IPP	300	Coal	5.3002	0.2339	5.5341
10	Khargone	CS	85	Coal	5.3409	0.0000	5.3409
11	APML, 440 MW	IPP	440	Coal	2.4381	2.7307	5.1688
12	APML, Unit 1,4 & 5 1200 MW	IPP	1200	Coal	2.3781	2.7307	5.1088
13	APML, Unit 1,4 & 5 125 MW	IPP	125	Coal	2.3781	2.7307	5.1088
14	Nasik Unit - 03 to 05	MSPGCL	630	Coal	5.0970	0.0000	5.0970
15	Parali Unit - 06 & 07	MSPGCL	500	Coal	4.9760	0.0000	4.9760
16	Parali Unit -08	MSPGCL	250	Coal	4.9700	0.0000	4.9700
17	Solapur STPS	CS	642	Coal	4.8577	0.0000	4.8577
18	Bhusawal Unit - 03	MSPGCL	210	Coal	4.8330	0.0000	4.8330
19	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	4.4630	0.0000	4.4630
20	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	4.4570	0.0000	4.4570
21	APML, Unit 2 & 3 (1320 MW)	IPP	1320	Coal	1.5390	2.8468	4.3858
22	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	4.2070	0.0000	4.2070
23	MSTPS-II	CS	531	Coal	4.0902	0.0000	4.0902
24	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	4.0520	0.0000	4.0520
25	MSTPS-I	CS	394	Coal	4.0341	0.0000	4.0341
26	Khaperkheda Unit - 05	MSPGCL	500	Coal	4.0170	0.0000	4.0170
27	Gadarwara	CS	92	Coal	3.7763	0.0000	3.7763
28	KHTPS-II	CS	148	Coal	3.6415	0.0000	3.6415
29	CGPL	CS	760	Coal	3.5743	0.0000	3.5743
30	SWPGL	LTOA	240	Coal	2.5581	0.9900	3.5481
31	Paras Unit - 03 & 04	MSPGCL	500	Coal	3.3810	0.0000	3.3810
32	IEPL to MSEDCL	STOA	180	Coal	3.3580	0.0000	3.3580
33	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.3080	0.0000	3.3080
34	Koradi Unit - 06 to 07	MSPGCL	420	Coal	3.0680	0.0000	3.0680
35	Lara	CS	228	Coal	3.0158	0.0000	3.0158
36	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.4523	0.3880	2.8403
37	EMCO	CS	200	Coal	2.5406	0.0000	2.5406
38	SSTPS-II	CS	274	Coal	2.4410	0.0000	2.4410
39	SSTPS-I	CS	556	Coal	2.1901	0.0000	2.1901
40	VSTP-I	CS	432	Coal	1.6862	0.0000	1.6862
41	KSTPS I AND II	CS	635	Coal	1.6360	0.0000	1.6360
42	VSTPS-V	CS	161	Coal	1.6163	0.0000	1.6163
43	VSTP-II	CS	336	Coal	1.6016	0.0000	1.6016
44	KSTPS-III	CS	120	Coal	1.5909	0.0000	1.5909
45	VSTPS-III	CS	275	Coal	1.5793	0.0000	1.5793
46	VSTP-IV	CS	294	Coal	1.5613	0.0000	1.5613
DECENTRALISED MOD STACK FOR AEML							
1	DTPS U-1 & 2	DTPS	500	Coal	4.5369	0.0000	4.5369
DECENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	32.2790	0.0000	32.2790
2	TPC U-5	TATA	500	Coal/Oil/Gas	8.2480	0.0000	8.2480
3	TPC U-8	TATA	250	Coal	8.0410	0.0000	8.0410
4	TPC U-7 (APM) *	TATA	180	Gas	6.6270	0.0000	6.6270
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	32.2790	0.0000	32.2790
2	TPC U-5	TATA	500	Coal/Oil/Gas	8.2480	0.0000	8.2480
3	TPC U-8	TATA	250	Coal	8.0410	0.0000	8.0410
4	TPC U-7 (APM) *	TATA	180	Gas	6.6270	0.0000	6.6270
5	SWPGL TO BEST	MTOA	100	Coal	2.2000	0.0000	2.2000
DECENTRALISED MOD STACK FOR RAILWAY							
1	DHARIWAL U-1 TO RAILWAY	MTOA	210	Coal	2.1800	0.0000	2.1800

NOTE:-

1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .

2) "R1" updated on mahasidc.in website on dated 02.01.2022.due to revised rates of JSW U-1 & CGPL are submitted by CEPP

3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.

4) Hydro generation is not considered for MOD.

5) Gas and RE and Nuclear Generation is considered as MUST RUN.

6) ISGS Share of Maharashtra during peak hours (18:00 to 22:00Hrs)is shown as capacity allocated to MSEDCL.