

State Load Dispatch Center, Airoli (MSETCL)

Daily System Report For 13/Jul/2011

WEDNESDAY

I GENERATION (MUs)		II EXCHANGES (MUs)	
A) MSGENCO	Daily	E) Central Sector	Daily
1) Thermal	72.783	1) Madhya Pradesh	43.652
2) Hydro	11.578	2) Gujrat	30.129
3) Gas	9.645	3) Goa	-5.818
Total MSGENCO	94.006	4)TAPS 1&2 (Inj.)	7.840
B) OTHERS		5)Pench (Excess)	-0.075
1) RGPPL Gas	39.010	# Total Cent. Sector	75.728
2) Wind Generation	21.700	F) Other Exchanges	
3) CPP	28.001	1) With TPCL (Excess)	-8.934
4) PENCH (MS)	0.075	G) Bilateral Power *	
C) TPCL & REL		1) MSEDCL Bilateral	12.284
1) TPCL Thermal	26.984	Include PX	0.000
2) TPCL Hydro	5.032	2) MUMBAI Bilateral	10.957
TOTAL TPCL	32.016	Include PX	-2.604
3) REL Thermal	12.492	3) MUMBAI Schedule	10.957
D) STATE		H) ENERGY CATERED (MUs)	
1) Thermal (A1+C1+C3)	112.259	1) MSEDCL	249.586
2) Hydro (A2+B3+C2)	16.685	2) TPCL	35.976
3) Gas (A3+B1)	48.655	3) REL	17.464
4) Wind (B2)	21.700	TOTAL STATE	303.026
5) CPP (B3)	28.001		
TOTAL STATE	227.300		

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3091	3055	2961
MSGENCO Hydro	616	1077	116
MSGENCO Gas	372	429	376
MSGENCO Total Generation	4079	4561	3453
Central Sector Receipt	3328	3472	2628
RGPPL	1634	1611	1637
WIND	875	921	869
CPP	1167	1086	1262
Exchange with Mumbai	-463	-515	-171
MSEDCL DEMAND MET	10620	11136	9678
Load Shedding (LS)	37	31	37
MSEDCL DEMAND (INCL. LS)	10657	11167	9715
TPCL GENERATION	1716	1530	929
REL GENERATION	524	523	494
TPCL+REL DEMAND	2703	2568	1594
STATE DEMAND MET	13323	13704	11272
Load Management (LM)	1332	2510	1147
Total Load Relief (LS+LM)	1369	2541	1184
UNRESTRICTED STATE DEMAND	14692	16245	12456
Frequency (Hz)	49.70	49.57	49.74

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.