

To : 1) CE(CEA) New Delhi 2) MS WRPC 3) DGM WRLDC, POSOCO Andheri Mumbai,

Fax No. : 011-26170385, 011-26107416, 011-26108834, 28370193

Power Station/ Unit	Monthly Gen	Max Gen
Koradi		
Unit 5	0.00	0
Unit 6	0.00	0
Unit 7	34.12	170
Unit 8	315.81	625
Unit 9	69.47	635
Unit 10	250.28	579
Total	669.68	
Bhusawal		
Unit 2	0.00	0
Unit 3	0.00	0
Unit 4	218.96	475
Unit 5	242.56	500
Total	461.52	
Parli		
Unit 4	0.00	0
Unit 5	0.00	0
Unit 6	133.61	250
Unit 7	120.17	243
Unit 8	11.16	235
Total	264.95	
Chandrapur		
Unit 3	44.56	202
Unit 4	1.25	135
Unit 5	224.66	430
Unit 6	66.75	385
Unit 7	205.67	410
Unit 8	303.07	500
Unit 9	219.57	505
Total	1065.52	
Paras		
Unit 3	121.06	243
Unit 4	119.20	235
Total	240.25	
Khaparkheda		
Unit 1	24.14	175
Unit 2	79.84	200
Unit 3	36.38	175
Unit 4	0.00	0
Unit 5	73.39	500
Total	213.75	
Nasik		
Unit 3	0.00	0
Unit 4	121.23	206
Unit 5	98.83	203
Total	220.06	
Uran		
All Units	222.53	441
Total	222.53	
PGPL		
Unit 1	0.00	0
Unit 2	0.00	0

Power Station/ Unit	Monthly Gen	Max Gen
Total	0.00	
PENCH (MS)		
Pench (MS)	1.11	50
Total	1.11	
Koyna		
Stage 1-2	114.26	570
Stage 4	171.55	1025
Stage 3	69.82	240
Total	355.63	
Hydro		
KDPH	9.18	37
VTRNA	11.28	61
TILLARI	1.63	62
BHTGR/VEER	0.00	0
BHIRA T.R.	9.84	80
RNGR+BHTSA	7.41	49
BHANDARDRA	4.54	15
ELDARY	0.00	0
SMLHY_PTN	9.69	30
GHATGHAR	0.00	0
Total	53.56	
Wind		
Total	332.31	
Total	332.31	
CPP		
APML(Mus)	1461.21	
JSWEL(Mus)	642.90	
VIPL(Mus)	213.34	
RPLAMT(Mus)	657.19	
WPCL(Mus)	72.85	
Other(Mus)	84.79	
Total	3132.28	
SOLAR		
Total	60.21	
Total	60.21	
Tata		
Trombay 5	313.81	492
Trombay 6	0.00	0
Trombay 7A	46.88	120
Trombay 7B	34.57	67
Trombay 8	164.86	251
TATA Hydro	127.03	462
Total	687.15	
R-INFRA		
DTPS U-1&2	280.59	503
Total	280.59	
Central Sector receipt Including Bilateral	3487.377	

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Sub : Monthly Report for SEP 2017

Particulars	Gen/ Req. (Mus)
Total Thermal Generation	3894.995
Total Hydro Generation	536.223
Total Gas Generation	303.985
Total Wind Generation	332.307
Total State Generation	8259.995
InterState Exchanges	
GEB	23.757
MPEB	416.341
TAPS (MS)	0.000
GOA	-3.190
PENCH (Excess)	0.000
Net InterState Exchanges	3487.377
Restricted Energy Requirement (Gross)	11747.378
Restricted Energy Requirement (Ex bus)	11414.208
Bilateral Power Purchases	
IMPORT	230.580
EXPORT	-64.769
PX	43.501
INTRA	333.695
Total Bilateral Purchase by MSEDCL	543.007
Total Auxiliary Consumption	333.170
MSPGCL Total	271.194
Thermal	261.459
Hydro	3.068
Gas	6.667
TPCL Total	33.830
Thermal	27.783
Hydro	3.082
Gas	2.965
R-INFRA	28.146

MAXIMUM UNRESTRICTED & CATERED DEMAND DURING THE MONTH

Particulars	Demand (MW)	Time (Hrs)	Date	Frequency (Hz)
Unrestricted Demand(Gross)	20132	16	07-09-17	49.91
Unrestricted Demand (Ex bus)	19458	16	07-09-17	49.91
Catered Demand (Gross)	19900	16	07-09-17	49.91
Catered Demand (Ex bus)	19227	16	07-09-17	49.91

Breakup of Unrestricted Demand in (MW)

Unrestricted Demand	Catered Demand	Load Shedding	Frequency Corr.	Stag. Effect
20132	19900	169	62.69	0

Thermal+Gas+CPP/IPP & Hydro+Wind+Solar Generation During the Peak (MW)

Thermal+Gas+CPP/IPP Generation During the

11279

Hydro+Wind+Solar Generation During the Peak

2681

StateWise Demand & Koyna Lake Level During the month

Particulars	Demand (MW)	Time (Hrs)	Date	Frequency (Hz)
Maximum Demand	20069	16 Hrs	07-09-17	49.91
Minimum Demand	12872	4 Hrs	21-09-17	49.99
Koyna Lake Level in Ft.	1/OCT/2017	2163.1	1/OCT/2016	2162.6