



Office of The Chief Engineer
State Load Dispatch Center
Thane-Belapur Road, P.O. Airoli,
Navi Mumbai Pin - 400 708



Fax Message

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1/NOV/2017

To : 1) CE(CEA) New Delhi 2) MS WRPC 3) DGM WRLDC, POSOCO Andheri Mumbai,

Fax No. : 011-26170385, 011-26107416, 011-26108834, 28370193

Power Station/ Unit	Monthly Gen	Max Gen	Power Station/ Unit	Monthly Gen	Max Gen
Koradi			Total	0.00	
Unit 5	0.00	0	PENCH (MS)		
Unit 6	0.00	0	Pench (MS)	16.90	44
Unit 7	22.01	170	Total	16.90	
Unit 8	298.56	600	Koyna		
Unit 9	0.03	27	Stage 1-2	76.62	560
Unit 10	328.50	667	Stage 4	47.31	765
Total	649.10		Stage 3	29.99	240
Bhusawal			Total	153.93	
Unit 2	0.00	0	Hydro		
Unit 3	13.79	165	KDPH	2.03	37
Unit 4	264.70	500	VTRNA	5.00	61
Unit 5	264.42	500	TILLARI	0.23	60
Total	542.91		BHTGR/VEER	0.00	0
Parli			BHIRA T.R.	7.73	81
Unit 4	0.00	0	RNGR+BHTSA	10.14	19
Unit 5	0.00	0	BHANDARDRA	1.80	15
Unit 6	60.41	245	ELDARY	0.00	0
Unit 7	34.96	245	SMLHY PTN	4.99	41
Unit 8	66.21	208	GHATGHAR	6.72	125
Total	161.57		Total	38.65	
Chandrapur			Wind		
Unit 3	0.08	78	Total	148.64	
Unit 4	88.58	199	Total	148.64	
Unit 5	251.42	427	CPP		
Unit 6	168.13	440	APML(Mus)	1480.15	
Unit 7	299.27	471	JSWEL(Mus)	759.14	
Unit 8	226.74	500	VIPL(Mus)	322.72	
Unit 9	268.95	500	RPLAMT(Mus)	308.70	
Total	1303.18		WPCL(Mus)	58.06	
Paras			Other(Mus)	174.21	
Unit 3	126.49	253	Total	3102.98	
Unit 4	149.56	257	SOLAR		
Total	276.05		Total	86.48	
Khaparkheda			Total	86.48	
Unit 1	30.08	175	Tata		
Unit 2	68.60	210	Trombay 5	262.15	492
Unit 3	0.00	0	Trombay 6	0.00	0
Unit 4	83.03	200	Trombay 7A	49.07	115
Unit 5	292.00	500	Trombay 7B	36.44	66
Total	473.71		Trombay 8	162.67	249
Nasik			TATA Hydro	120.38	459
Unit 3	92.52	207	Total	630.71	
Unit 4	80.74	204	R-INFRA		
Unit 5	61.66	198	DTPS U-1&2	269.57	510
Total	234.92		Total	269.57	
Uran			Central Sector receipt Including Bilateral		
All Units	231.68	457		4006.345	
Total	231.68				
PGPL					
Unit 1	0.00	0			
Unit 2	0.00	0			

MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.
STATE LOAD DESPATCH CENTRE, KALWA


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Sub : Monthly Report for OCT 2017

Particulars	Gen/ Req. (Mus)
Total Thermal Generation	4335.828
Total Hydro Generation	312.959
Total Gas Generation	317.197
Total Wind Generation	148.635
Total State Generation	8304.075
InterState Exchanges	
GEB	-52.797
MPEB	327.482
TAPS (MS)	0.000
GOA	-7.920
PENCH (Excess)	0.000
Net InterState Exchanges	4006.345
Restricted Energy Requirement (Gross)	12310.410
Restricted Energy Requirement (EX-Bus)	11947.241
Bilateral Power Purchases	
IMPORT	477.393
EXPORT	-20.752
PX	48.159
INTRA	530.397
Total Bilateral Purchase by MSEDCL	1035.197
Total Auxiliary Consumption	363.169
MSPGCL Total	302.708
Thermal	294.460
Hydro	1.444
Gas	6.804
TPCL Total	33.210
Thermal	27.395
Hydro	2.694
Gas	3.121
R-INFRA	27.251

MAXIMUM UNRESTRICTED & CATERED DEMAND DURING THE MONTH

Particulars	Demand (MW)	Time (Hrs)	Date	Frequency (Hz)
Unrestricted Demand(Gross)	21290	16	05-10-17	49.95
Unrestricted Demand(Ex-Bus)	20676	16	05-10-17	49.95
Catered Demand(Gross)	19925	12	30-10-17	49.99
Catered Demand(Ex-Bus)	19232	12	30-10-17	49.99

Breakup of Unrestricted Demand in (MW)

Unrestricted Demand	Catered Demand	Load Shedding	Frequency Corr.	Stag. Effect
21290	18738	2519	32.79	0

Thermal+Gas+CPP+IPP & Hydro+Wind+Solar Generation During the Peak (MW)

Thermal+Gas+CPP+IPP Generation During the Peak 10313

Hydro+Wind+Solar Generation During the Peak 1828

StateWise Demand & Koyna Lake Level During the month

Particulars	Demand (MW)	Time (Hrs)	Date	Frequency (Hz)
Maximum Demand	21257	16 Hrs	05-10-17	49.95
Minimum Demand	12793	3 Hrs	20-10-17	50.00
Koyna Lake Level in Ft.	1/NOV/2017	2162.7	1/NOV/2016	2160.1

Chief Engineer(LD), Kalwa