



**Office of The Chief Engineer**  
**Maharashtra State Load Despatch Center**  
**Thane-Belapur Road, P.O. Airoli, Navi Mumbai Pin – 400 708.**  
**Tele: 91-22-27601765 / 1766; Fax: 91-22-27601769**  
**Email: msldcre.ea@gmail.com**

**Ref:** MSLDC/TECH/REDSM/Bill/2022/8/R1

**Date:** 02-02-2024

**RE-DSM Bill for the Week No. 8 Period : 14-02-2022 to 20-02-2022.**

**To,**

**As per Mailing List**

**Sub:- RE-DSM Bill for the Week No. 8 Period: 14-02-2022 to 20-02-2022.**

Dear Sir/Madam,

Please find attached herewith the Solar Wind Generation Deviation Settlement Bill for the Week No. 8 Period: 14-02-2022 to 20-02-2022, prepared in accordance with the Regulation No. 7, 8, 9 & 12 of the MERC (Forecasting, Scheduling and Deviation Settlement for Solar and Wind Generation) Regulations, 2018.

As per Regulations, the due date for payment of the said bill shall be **12-02-2024** (10 days from the date of bill), post which Delayed Payment Charges (DPC) @ 1.25 % per month till payment of the bill amount shall be applicable.

The QCA wise bill is enclosed herewith:

The payments shall be accepted / disbursed through RTGS only. In case, QCA/Generation is receivable from the Pool, the payment shall be disbursed in accordance with Clause No. 12.4 of the detailed procedure approved by Hon'ble MERC vide Letter No. MERC/OpenAccess/MSLDC/1300/2018 dated 07.12.2018.

The detailed bill is available at <https://mahaslDC.in/home.php/dsm-accounting-billing>

Thanking you.

Encl: Detailed Pooling Sub-Station-wise Bill of QCA.

Yours Faithfully,

Umesh S. Bhagat  
Superintending Engineer (EA)  
MSLDC, Kalwa

Mailing List:

QCA Name : MH\_RECONNECT

QCA Address : Kodihalli, Bangalore 560008

msldcre.ea@gmail.com, MSLDC, Airoli, Navi Mumbai.

mgr1fi8000@mahatransco.in, MSLDC, Airoli, Navi Mumbai.



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**RE-DSM Bill for the Week No. 8 Period : 14-02-2022 to 20-02-2022.**

		Intra-State Transactions			Inter-State Transactions	
		PART - A	PART - B*		PART - A	
		Deviation Charges @ PSS level (Rs.)	Deviation Charges @ State Periphery (Rs.)		Deviation Charges @ PSS level (Rs.)	
Sr. No. (a)	Name of Pooling Sub-Station (b)	Payable to Pool (c)	Payable to Pool (d)	Receivable from Pool (e)	Payable to Pool (f)	Receivable from Pool (g)
<b>1</b>	<b>MH_RECONNECT</b>					
1	Ambheri 132kV	0.0	229442.0	0.0	0.0	0.0
2	Andhralake 100kV	0.0	343252.0	0.0	0.0	0.0
3	Bhambarwadi 132kV	0.0	126571.0	0.0	0.0	0.0
4	Bhoom 132kV	41850.0	11.0	0.0	0.0	0.0
5	Dafalapur 33kV	20817.0	57890.0	0.0	0.0	0.0
6	Dahiwadi 132kV	397.0	90580.0	0.0	0.0	0.0
7	Dhanora 33kV	13792.0	7490.0	0.0	0.0	0.0
8	Dhebewadi 33kV	0.0	23133.0	0.0	0.0	0.0
9	Dhoralda 33kV	386275.0	71623.0	0.0	0.0	0.0
10	Five Star MIDC 220kV	1608.0	3384.0	0.0	0.0	0.0
11	Gangakhed 132kV	24385.0	22382.0	0.0	0.0	0.0
12	Jalkot 220kV	9692.0	12070.0	0.0	0.0	0.0
13	Jamkhed 33kV	33081.0	37397.0	0.0	0.0	0.0
14	Kadegaon 220kV	1289.0	65558.0	0.0	0.0	0.0
15	Kale 110kV	816.0	38472.0	0.0	0.0	0.0
16	Karajgi 132kV	6826.0	5231.0	0.0	0.0	0.0
17	Kavthemahankal 132kV	1078.0	36664.0	0.0	0.0	0.0
18	Khanapur 220kV	7687.0	349717.0	0.0	0.0	0.0
19	Kuslamb 33kV	97.0	38335.0	0.0	0.0	0.0
20	Mandrup 132kV	4308.0	34898.0	0.0	0.0	0.0
21	Medha 33kV	102431.0	62360.0	0.0	0.0	0.0
22	Mendhegiri 220kV	33930.0	548546.0	0.0	0.0	0.0
23	Mograle 132kV	15763.0	69036.0	0.0	0.0	0.0
24	Mohol 132kV	2407.0	1672.0	0.0	0.0	0.0
25	New MIDC Jalgaon 132kV	2360.0	7456.0	0.0	0.0	0.0
26	Pachpatta 132kV	4987.0	132264.0	0.0	0.0	0.0
27	Panumbre 33kV	257.0	48372.0	0.0	0.0	0.0
28	Pishor 132kV	18975.0	53585.0	0.0	0.0	0.0
29	Pokhari 33kV	2517.0	26732.0	0.0	0.0	0.0

30	Raimoha 132kV	11508.0	6437.0	0.0	0.0	0.0
31	Sangola 132kV	2018.0	627.0	0.0	0.0	0.0
32	Sanmadi 33kV	761.0	44961.0	0.0	0.0	0.0
33	Satara MIDC 220kV	99414.0	380856.0	0.0	0.0	0.0
34	Satara Road 132kV	194.0	102289.0	0.0	0.0	0.0
35	Savargaon 33kV	398971.0	75064.0	0.0	0.0	0.0
36	Telgaon 132kV	123237.0	38666.0	0.0	0.0	0.0
37	Tuljapur 220kV	42212.0	70060.0	0.0	0.0	0.0
38	Wadala 33kV	38985.0	39358.0	0.0	0.0	0.0
39	Wai 132kV	0.0	37307.0	0.0	0.0	0.0
40	Warora 220kV	4032.0	2558.0	0.0	0.0	0.0
<b>Sub Total (Rs.)</b>		<b>1458957.0</b>	<b>3342306.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total(c+(f-g) (Rs.)</b>		<b>1458957.0</b>				
<b>Delayed Payment Charges (1.25%) (Rs.)</b>		<b>0.0</b>				
<b>Net Total Payable (Rs.)</b>		<b>1458957.0</b>				

**NOTE :**

\*1. As per MERC Common Order dated 12 August, 2020, the impact of State Periphery Charges is not considered in RE-DSM bill till further directions of the Commission in this matter.

The Account details for deposit of Bill amount of PART – A and PART – B (Not applicable as per MERC Common Order dated 12 August, 2020) are as follows:

Name of the Bank: Bank of Maharashtra

Address of the Bank: Rajkamal Bldg., 1st Floor, Sector 3, Airoli, Navi Mumbai

Account No.: 60331835878

IFSC No.: MAHB0001283

2. DPC is applicable as per provisions of F&S Regulations which is not included in the bill.