

State Load Despatch Center,Airoli (MSETCL)
Power System Position from 02/Jan/2017 to 08/Jan/2017

Supply Position During Morning Peak (MW)

Date	Time	MSGENCO				Central Sector Receipt	Wind	CPP	SOLAR	TPCL Exch.	MSEDCL Catered Demand	Load Shedding(LS)	MSEDCL Demand (Incl. LS)	TPCL Gen.	R-INFRA Gen.	State Demand Met	State Demand (Incl. LS)	Freq.
		THM	HYDRO	GAS	Total													
		MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	Hzs
02/01/2017	12 Hrs	6263	1503	289	8055	6367	45	3563	179	-814	17626	0	17626	1333	505	20278	20278	49.99
03/01/2017	12 Hrs	6422	1486	285	8193	5683	300	3625	157	-857	17333	0	17333	1295	506	19991	19991	49.95
04/01/2017	12 Hrs	6496	1974	453	8923	6028	136	3645	181	-1230	17915	0	17915	886	502	20533	20533	49.95
05/01/2017	11 Hrs	5976	2142	459	8577	6172	79	3671	159	-1219	17670	0	17670	865	502	20256	20256	49.99
06/01/2017	11 Hrs	5871	1825	453	8149	6863	59	3434	159	-1254	17410	0	17410	841	509	20014	20014	49.95
07/01/2017	12 Hrs	5827	1854	462	8143	7326	55	3236	165	-1068	17857	0	17857	888	508	20321	20321	49.99
08/01/2017	11 Hrs	6070	1893	478	8441	6888	29	3024	152	-761	17773	0	17773	693	508	19735	19735	50.00
Maximum		6496	2142	478	8923	7326	300	3671	181	-761	17915	0	17915	1333	509	20533	20533	50.00
Minimum		5827	1486	285	8055	5683	29	3024	152	-1254	17333	0	17333	693	502	19735	19735	49.95
Average		6132	1811	411	8354	6475	100	3457	165	-1029	17655	0	17655	972	506	20161	20161	49.97

Supply Position During Day Peak (MW)

Date	Time	MSGENCO				Central Sector Receipt	Wind	CPP	SOLAR	TPCL Exch.	MSEDCL Catered Demand	Load Shedding(LS)	MSEDCL Demand (Incl. LS)	TPCL Gen.	R-INFRA Gen.	State Demand Met	State Demand (Incl. LS)	Freq.
		THM	HYDRO	GAS	Total													
		MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	Hzs
02/01/2017	13 Hrs	6228	1633	295	8156	5685	45	3566	179	-827	17034	0	17034	1291	508	19660	19660	49.96
03/01/2017	13 Hrs	6382	1480	292	8154	5335	212	3654	176	-767	16996	0	16996	1326	509	19598	19598	49.89
04/01/2017	13 Hrs	6527	1498	442	8467	5970	83	3636	195	-1213	17370	0	17370	887	509	19979	19979	49.95
05/01/2017	13 Hrs	5798	1750	443	7991	5976	58	3677	184	-1210	16908	0	16908	846	505	19469	19469	49.94
06/01/2017	14 Hrs	5711	1602	453	7766	6745	112	3391	180	-1109	17085	0	17085	835	509	19538	19538	50.03
07/01/2017	13 Hrs	5839	1661	454	7954	6558	139	3327	191	-1049	17120	0	17120	888	508	19565	19565	49.99
08/01/2017	13 Hrs	6227	1603	433	8263	6436	42	3008	175	-754	17170	0	17170	688	508	19120	19120	49.95
Maximum		6527	1750	454	8467	6745	212	3677	195	-754	17370	0	17370	1326	509	19979	19979	50.03
Minimum		5711	1480	292	7766	5335	42	3008	175	-1213	16908	0	16908	688	505	19120	19120	49.89
Average		6102	1604	402	8107	6101	99	3465	183	-990	17097	0	17097	966	508	19561	19561	49.96

Supply Position During Evening Peak (MW)

Date	Time	MSGENCO				Central Sector Receipt	Wind	CPP	SOLAR	TPCL Exch.	MSEDCL Cateder Demand	Load Shedding(LS)	MSEDCL Demand (Incl. LS)	TPCL Gen.	R-INFRA Gen.	State Demand Met	State Demand (Incl. LS)	Freq.
		THM	HYDRO	GAS	Total													
		MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	Hzs
02/01/2017	19 Hrs	5221	523	285	6029	5677	96	3435	0	-1112	14308	0	14308	1026	385	16831	16831	49.99
03/01/2017	19 Hrs	5855	591	294	6740	5128	202	3701	0	-1176	14776	0	14776	1000	386	17338	17338	49.97
04/01/2017	20 Hrs	5794	595	468	6857	5500	108	3660	0	-1341	14800	0	14800	785	385	17311	17311	49.98
05/01/2017	19 Hrs	5487	637	319	6443	5705	58	3608	0	-1324	14684	0	14684	811	384	17203	17203	49.97
06/01/2017	19 Hrs	5005	423	457	5885	6041	464	3058	0	-1332	14116	0	14116	766	386	16600	16600	50.01
07/01/2017	19 Hrs	5111	374	454	5939	6176	403	3284	0	-1162	14640	0	14640	749	386	16937	16937	49.99
08/01/2017	20 Hrs	5410	1046	442	6898	5464	102	2939	0	-1125	14278	0	14278	525	386	16314	16314	50.01
Maximum		5855	1046	468	6898	6176	464	3701	0	-1112	14800	0	14800	1026	386	17338	17338	50.01
Minimum		5005	374	285	5885	5128	58	2939	0	-1341	14116	0	14116	525	384	16314	16314	49.97
Average		5412	598	388	6399	5670	205	3384	0	-1225	14515	0	14515	809	385	16934	16934	49.99

Supply Position During Night Off Peak (MW)

Date	Time	MSGENCO				Central Sector Receipt	Wind	CPP	SOLAR	TPCL Exch.	MSEDCL Cateder Demand	Load Shedding(LS)	MSEDCL Demand (Incl. LS)	TPCL Gen.	R-INFRA Gen.	State Demand Met	State Demand (Incl. LS)	Freq.
		THM	HYDRO	GAS	Total													
		MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	Hzs
02/01/2017	1 Hrs	5340	76	299	5715	3539	61	3054	0	-576	11793	0	11793	651	387	13407	13407	49.98
03/01/2017	3 Hrs	5302	121	311	5734	3901	255	2957	0	-422	12425	0	12425	652	386	13885	13885	49.97
04/01/2017	24 Hrs	4785	108	465	5358	4126	154	3362	0	-1105	11895	0	11895	346	386	13732	13732	50.00
05/01/2017	1 Hrs	4727	64	480	5271	4102	201	3358	0	-902	12030	0	12030	343	386	13661	13661	49.97
06/01/2017	24 Hrs	5001	100	477	5578	4212	175	2939	0	-1055	11849	0	11849	383	386	13673	13673	50.03
07/01/2017	3 Hrs	4834	105	472	5411	4408	141	2948	0	-656	12252	0	12252	345	387	13640	13640	49.98
08/01/2017	24 Hrs	5421	107	395	5923	4038	210	2941	0	-998	12114	0	12114	334	387	13833	13833	50.04
Maximum		5421	121	480	5923	4408	255	3362	0	-422	12425	0	12425	652	387	13885	13885	50.04
Minimum		4727	64	299	5271	3539	61	2939	0	-1105	11793	0	11793	334	386	13407	13407	49.97
Average		5059	97	414	5570	4047	171	3080	0	-816	12051	0	12051	436	386	13690	13690	50.00

Details of Supply Position (MUs)

Date	MSGENCO				Pench (MS)	Central Sector Receipt	Central Sector Share	WIND	CPP	SOLAR	TPCL Gen.	R-INFRA Gen.	TPCL Exch.	Energy Requirement		
	THM	HYDRO	GAS	Total										MSEDCL	MUMBAI	STATE
	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus
02/01/2017	137.893	15.760	7.164	160.817	0.528	123.249	121.750	1.783	79.764	1.208	22.901	10.375	-17.555	352.265	50.831	403.096
03/01/2017	141.511	17.105	7.717	166.333	0.733	115.605	115.693	7.408	82.371	1.220	22.263	10.609	-18.555	357.400	51.426	408.826
04/01/2017	139.988	18.922	11.134	170.044	0.814	122.661	122.646	5.038	83.577	1.258	15.447	10.544	-25.040	359.739	51.031	410.770
05/01/2017	128.047	21.197	10.594	159.838	0.625	128.118	128.873	3.284	84.409	1.232	15.278	10.560	-24.563	355.336	50.401	405.737
06/01/2017	128.558	18.715	10.959	158.232	0.671	136.546	135.218	4.457	76.721	1.237	15.635	10.365	-24.107	353.086	50.107	403.193
07/01/2017	129.196	16.750	11.146	157.092	0.539	138.811	138.178	4.321	76.326	1.209	15.521	10.486	-21.650	356.109	47.657	403.766
08/01/2017	138.570	14.436	10.755	163.761	0.382	132.642	134.742	3.055	72.271	1.196	12.017	10.100	-19.517	353.408	41.634	395.042
Maximum	141.511	21.197	11.146	170.044	0.814	138.811	138.178	141.511	84.409	1.258	22.901	10.609	-17.555	359.739	51.426	410.770
Minimum	128.047	14.436	7.164	157.092	0.382	115.605	115.693	128.047	72.271	1.196	12.017	10.100	-25.040	352.265	41.634	395.042
Average	134.823	17.555	9.924	162.302	0.613	128.233	128.157	134.823	79.348	1.223	17.009	10.434	-21.570	355.335	49.012	404.347

Details of Koyna Water Consumption (in TMC)

Date	For the Day	For the Month	Balance
02/01/2017	0.268	0.400	30.550
03/01/2017	0.290	0.690	30.260
04/01/2017	0.327	1.017	29.933
05/01/2017	0.401	1.418	29.532
06/01/2017	0.303	1.721	29.229
07/01/2017	0.265	1.986	28.964
08/01/2017	0.230	2.216	28.734

State Load Despatch Center, Airoli (MSETCL)
Central Sector Share/Drawal from 02/Jan/2017 to 08/Jan/2017

Date	DAY	Central Sector Share		Total Interstate Bilateral Purchase		Total Share		Total Drawal		Overdrawal(+) / UnderDrawal(-)	
		MUs	Avg. MW	MUs	Avg. MW	MUs	Avg. MW	MUs	Avg. MW	MUs	Avg. MW
		1		2		1+2=3		4		3-4=5	
02/01/2017	MONDAY	99.962	5051	21.788	908	121.750	5073	123.249	5135	1.499	62
03/01/2017	TUESDAY	93.952	4799	21.741	906	115.693	4821	115.605	4817	-0.088	-4
04/01/2017	WEDNESDA	100.257	5088	22.389	933	122.646	5110	122.661	5111	0.015	1
05/01/2017	THURSDAY	107.118	5348	21.755	906	128.873	5370	128.118	5338	-0.755	-31
06/01/2017	FRIDAY	107.263	5606	27.955	1165	135.218	5634	136.546	5689	1.328	55
07/01/2017	SATURDAY	110.215	5729	27.963	1165	138.178	5757	138.811	5784	0.633	26
08/01/2017	SUNDAY	108.588	5588	26.154	1090	134.742	5614	132.642	5527	-2.100	-88
Total		727.354		169.746		897.100		897.632		0.532	

State Load Despatch Center,Airoli (MSETCL)

Monthly Unit Outages for Various Generating Stations for the Week 02.01.2017 to 08.01.2017

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage
PLANNED OUTAGE							
TPC-G	Trombay 6	500	15-07-2015	17.08		Continued.	Economic shutdown,(AOH for 06.03.2016 To 04.04.2016) Unit Test synch.07.04.2016 (12.03 To 12.30hrs)After overhaul
MSPGCL	Paras Unit 3	250	25-10-2016	08.54		Continued.	(Stator Fault)continued under AOH.26/10/2016 00.00hrs
MSPGCL	Koradi Unit-8	660	12-12-2016	23.59		Continued.	Annual Overhaul
FORCED OUTAGE							
RGPPPL	Dabhol 1B	230	28-05-2013	22:02		Continued.	Gas Shortage.
RGPPPL	Dabhol 1X	290	27-06-2013	21.46		Continued.	Gas Shortage
RGPPPL	Dabhol 1A	230	27-06-2013	21.47		Continued.	Gas Shortage
IPP	Dhariwal	300	28-05-2014	02.27		Continued.	No PPA.
MSPGCL	Koradi Unit 6	210	09-07-2015	00.00		Continued.	EE R&M LE Work
IPP	WPCL U-1	135	16-02-2016	17.09		Continued.	No PPA.
IPP	WPCL U-2	135	29-02-2016	21.46		Continued.	Change over against Unit III
MSPGCL	Parli Unit 4	210	01-04-2016	00.00		Continued.	Economic shutdown
MSPGCL	Parli Unit 5	210	01-04-2016	00.00		Continued.	Economic shutdown
MSPGCL	Bhusawal Unit 2	210	14-06-2016	19.35		Continued.	Boiler Tube Leakage(Converted to Zero Shedule By MSSEDCL. from 00.00Hrs dt.19-6-16)
IPP	RPL(AMT) U-3	270	29-06-2016	03.01		Continued.	Zero Shedule By MSSEDCL.
MSPGCL	Uran Unit 8	108	14-08-2016	07.56		Continued.	Maintenance work
RGPPPL	Dabhol 2A	230	24-08-2016	13.31		Continued.	Change Over.
MSPGCL	Koradi Unit 5	200	05-09-2016	00.21		Continued.	ID Fan problem, Converted to Zero Schedule By MSSEDCL from 00.00hrs/22-9-16. Shutdown taken on 18.10.2016 at 00:00Hrs for Turbine inspection and maintenance work
MSPGCL	Bhusawal Unit 3	210	16-09-2016	00.02		Continued.	Zero Schedule by MSSEDCL
IPP	Adani U-1	660	06-11-2016	11.10		Continued.	Coal Shortage
IPP	RPL(AMT) U-5	270	15-11-2016	20.00		Continued.	Zero schedule
IPP	JSW (J) U1	300	16-11-2016	14.38		Continued.	Due To CW Duct Leakage.
IPP	RPL(AMT) U-4	270	16-11-2016	21.03		Continued.	Zero Schedule By MSSEDCL.
IPP	RPL(AMT) U-2	270	16-11-2016	22.36		Continued.	Zero Schedule By MSSEDCL.
IPP	RPL(AMT) U-1	270	17-11-2016	17.23		Continued.	Zero Schedule.
MSPGCL	Parli Unit 8	250	18-11-2016	16.23		Continued.	w/dn for balance work.
IPP	JSW (J) U2	300	01-12-2016	00.00		Continued.	No Schedule.
MSPGCL	Nasik Unit 3	210	11-12-2016	16.50		Continued.	withdraw on BTL ,converted to zero schedule w.e.f 16.12.2016 at 00:00 Hrs
MSPGCL	Koradi Unit 7	210	19-12-2016	21.52			
MSPGCL	Koradi Unit 10	660	29-12-2016	04.54	07-01-2017	08.30	Boiler Tube Leakage
MSPGCL	Uran Unit 6	108	31-12-2016	06.33	03-01-2017	18.44	Gas shortage
PGPL	PGPL U1	262	31-12-2016	19.15	02-01-2017	04.00	No Schedule
PGPL	PGPL U2	126	31-12-2016	19.15	02-01-2017	04.56	No Schedule
PGPL	PGPL U1	262	02-01-2017	19.15	03-01-2017	04.00	No Schedule
PGPL	PGPL U2	126	02-01-2017	19.17	03-01-2017	05.09	No Scedule
IPP	VIPL U-1	300	03-01-2017	00.45		Continued.	turbine bearing temprature high.
PGPL	PGPL U1	262	03-01-2017	19.15	04-01-2017	04.00	No Schedule
PGPL	PGPL U2	126	03-01-2017	19.15	04-01-2017	05.02	No schedule
PGPL	PGPL U1	262	04-01-2017	19.15	05-01-2017	03.59	Withdrawal due to Non Schedule
PGPL	PGPL U2	126	04-01-2017	19.16	05-01-2017	05.17	Withdrawal due to Non Schedule
MSPGCL	Chandrapur Unit 9	500	04-01-2017	19.34	07-01-2017	15.38	Boiler Tube Leakage
MSPGCL	Bhusawal Unit 5	500	05-01-2017	00.41	05-01-2017	05.26	Drum Level High.
MSPGCL	Paras Unit 4	250	05-01-2017	12.22	05-01-2017	15.40	Loss of Excition.
MSPGCL	Parli Unit 6	250	05-01-2017	13.27	05-01-2017	15.55	Furnace Pressure High
PGPL	PGPL U1	262	05-01-2017	19.15	10-01-2017	04.00	Withdrawal due to No Schedule.
PGPL	PGPL U2	126	05-01-2017	19.16	10-01-2017	04.58	Withdrawal due to No Schedule.
MSPGCL	Chandrapur Unit 4	210	06-01-2017	08.35	06-01-2017	12.27	Turbine inlet press high.
MSPGCL	Parli Unit 6	250	06-01-2017	11.30	06-01-2017	15.17	Furnace Pressure High
MSPGCL	Khaparkheda Unit 3	210	07-01-2017	00.46	08-01-2017	02.23	Boiler Tube Leakage
CPP	WPCL U-4	135	07-01-2017	04.45	07-01-2017	11.25	Generator Protection operated
CPP	WPCL U-3	135	07-01-2017	04.50	07-01-2017	22.51	CHP coal feeding problem
MSPGCL	Bhusawal Unit 4	500	08-01-2017	09.21			

Line Outages and Tripping for the Week 02/Jan/2017-08/Jan/2017								
Sr.NO.	Voltage Level	Outage Type	Name	Trip Date	Trip Time	Outage Date	Outage Time	Reason
1	765 KV	PO	Koradi-III - Akola-II ckt-I	04/Jan/2017	12.10	04/Jan/2017	14.59	R Phase Bushing Replacement Work.
2	765 KV	PO	Koradi III - Tirora - I	06/Jan/2017	08.41	06/Jan/2017	13.22	Code for rection of HV bushing of line reactor line was I/S.
3	400 KV	PO	Kolhapur Solapur(PG) I	31/Dec/2016	09.00	02/Jan/2017	13.57	For Lilo At Alkud S/Stn.
4	400 KV	HT	karad -kolhapur-I	01/Jan/2017	16.41	02/Jan/2017	07.39	Over Voltage
5	400 KV	HT	Karad - Jaigad - II	01/Jan/2017	16.44	02/Jan/2017	10.48	Over Voltage
6	400 KV	HT	Bhusawal-Aurangabad	01/Jan/2017	17.19	02/Jan/2017	06.17	Over Voltage
7	400 KV	HT	Dhule Sar'Sarovar II	01/Jan/2017	17.24	02/Jan/2017	06.25	Over Voltage
8	400 KV	HT	Lonikand I - Koyna stage-IV	01/Jan/2017	17.26	02/Jan/2017	06.41	Over Voltage
9	400 KV	PO	Kolhapur Solapur(PG) I	02/Jan/2017	08.33	02/Jan/2017	13.57	WORK PERMIT FOR NORMALISATION.
10	400 KV	PO	Nagothane - Dabhol I	02/Jan/2017	11.21	02/Jan/2017	15.21	SWITCH REPLACEMENT WORK.
11	400 KV	PO	Bhusawal-Aurangabad	02/Jan/2017	11.29	03/Jan/2017	07.46	Q.M.WORK (RFC 16.55 DT.02/01/2017)
12	400 KV	PO	Koradi-Khaperkheda II	02/Jan/2017	12.26	02/Jan/2017	17.45	Attending Hot Spot
13	400 KV	HT	Karad-Jaigad - I	02/Jan/2017	16.07	03/Jan/2017	10.00	Over Voltage
14	400 KV	HT	karad -kolhapur-II	02/Jan/2017	16.09	03/Jan/2017	10.01	Over Voltage
15	400 KV	HT	Dhule Sar'Sarovar II	02/Jan/2017	18.08	03/Jan/2017	06.22	Over Voltage
16	400 KV	PO	Main Bus-II @ Akola	03/Jan/2017	11.22	03/Jan/2017	16.38	ERECTION OF BUS ISOLETOR.
17	400 KV	HT	karad -kolhapur-I	03/Jan/2017	16.18	04/Jan/2017	09.27	Over Voltage
18	400 KV	HT	Karad - Jaigad - II	03/Jan/2017	16.21	04/Jan/2017	09.23	Over Voltage
19	400 KV	HT	Dhule Sar'Sarovar II	03/Jan/2017	17.32	04/Jan/2017	06.30	Over Voltage
20	400 KV	HT	Bhusawal-Aurangabad	03/Jan/2017	19.45	04/Jan/2017	07.44	Over Voltage
21	400 KV	HT	Lonikand I - Koyna stage-IV	03/Jan/2017	21.25	04/Jan/2017	07.22	Over Voltage
22	400 KV	EO	400/220 Kv 315 MVA ICT-I @New Koyna	04/Jan/2017	09.03	04/Jan/2017	20.23	Attending Oil Leakage
23	400 KV	PO	Chandrapur II - Dhariwal -I	04/Jan/2017	09.43	04/Jan/2017	19.22	Routine Maintenance Work
24	400 KV	HT	karad -kolhapur-I	04/Jan/2017	16.17	05/Jan/2017	09.15	Over Voltage
25	400 KV	HT	Karad - Jaigad - II	04/Jan/2017	16.19	05/Jan/2017	09.18	Over Voltage
26	400 KV	HT	Bhusawal-Aurangabad	04/Jan/2017	17.36	05/Jan/2017	06.39	Over Voltage
27	400 KV	HT	Dhule Sar'Sarovar II	04/Jan/2017	18.26	05/Jan/2017	06.54	Over Voltage
28	400 KV	HT	Lonikand I - Koyna stage-IV	04/Jan/2017	21.36	05/Jan/2017	06.43	Over Voltage
29	400 KV	Tripped	New Koyna - Koyna Stage IV-II	04/Jan/2017	21.36	05/Jan/2017	08.05	Over Voltage
30	400 KV	PO	Lonikand2-Lonikand1 (Introconector)	05/Jan/2017	09.21	05/Jan/2017	15.20	Routine Maintenance Work
31	400 KV	PO	Lonikand 1 -Jeurji	05/Jan/2017	10.17	05/Jan/2017	18.19	Routine Maintenance Work
32	400 KV	HT	Girwali-Solapur (Lamboti)	05/Jan/2017	16.41	05/Jan/2017	18.36	For PMU Installation Work.
33	400 KV	HT	Bhusawal-Aurangabad	05/Jan/2017	17.39	06/Jan/2017	06.20	Over Voltage
34	400 KV	HT	Dhule Sar'Sarovar II	05/Jan/2017	18.12	06/Jan/2017	06.30	Over Voltage
35	400 KV	Tripped	Dabhol Nagothane II	05/Jan/2017	19.11	05/Jan/2017	23.14	Over Voltage
36	400 KV	HT	Karad-Jaigad - I	05/Jan/2017	20.43	06/Jan/2017	10.19	Over Voltage
37	400 KV	HT	Lonikand I - Koyna stage-IV	05/Jan/2017	21.32	06/Jan/2017	07.36	Over Voltage
38	400 KV	PO	400/220kv 315MVA ICT 2 @ Chandrapur	05/Jan/2017	22.06	06/Jan/2017	02.13	Attending Hot Spot
39	400 KV	Tripped	Jaigad-New Koyna Ckt-I	06/Jan/2017	16.34	06/Jan/2017	17.26	Over Voltage
40	400 KV	HT	Dhule Sar'Sarovar I	06/Jan/2017	16.46	07/Jan/2017	07.16	Over Voltage
41	400 KV	Tripped	Jaigad-Karad Ckt-II	06/Jan/2017	17.06	07/Jan/2017	09.23	Over Voltage
42	400 KV	HT	Bhusawal-Aurangabad	06/Jan/2017	19.43	07/Jan/2017	07.20	Over Voltage
43	400 KV	HT	Lonikand I - Koyna stage-IV	06/Jan/2017	21.57	07/Jan/2017	07.10	Over Voltage
44	400 KV	HT	karad -kolhapur-I	07/Jan/2017	02.06	07/Jan/2017	07.32	Over Voltage
45	400 KV	PO	New Koyna -Koyna Stage IV-I	07/Jan/2017	09.14	08/Jan/2017	06.42	Testing & Maintenance work (RFC at 17:00hrs)
46	400 KV	PO	Koradi Bhilai	07/Jan/2017	09.22	07/Jan/2017	17.42	Emergency outage
47	400 KV	HT	Dhule Sar'Sarovar II	07/Jan/2017	18.05	08/Jan/2017	07.13	Over Voltage
48	400 KV	HT	Bhusawal-Aurangabad	07/Jan/2017	20.20	08/Jan/2017	07.20	Over Voltage
49	400 KV	PO	400/132 Kv 200 Mva Ict 1 @Khadka	07/Jan/2017	20.23	07/Jan/2017	23.36	jumper Connection Work.
50	400 KV	HT	Karad-Jaigad - I	07/Jan/2017	21.15	08/Jan/2017	11.03	Over Voltage
51	400 KV	HT	Lonikand I - Koyna stage-IV	07/Jan/2017	22.17	08/Jan/2017	08.13	Over Voltage
52	400 KV	HT	karad -kolhapur-II	08/Jan/2017	16.08	09/Jan/2017	09.26	Over Voltage
53	400 KV	HT	Karad-Jaigad - I	08/Jan/2017	16.13	09/Jan/2017	09.27	Over Voltage
54	400 KV	HT	Dhule Sar'Sarovar II	08/Jan/2017	16.36	09/Jan/2017	06.14	Over Voltage
55	400 KV	Tripped	Jaigad-New Koyna Ckt-I	08/Jan/2017	17.01	08/Jan/2017	18.33	Over Voltage
56	400 KV	Tripped	Lonikand I - Koyna stage-IV	08/Jan/2017	18.12	09/Jan/2017	06.29	Over Voltage
57	400 KV	HT	New Koyna -Koyna Stage IV-I	08/Jan/2017	18.12	08/Jan/2017	18.33	Over Voltage
58	400 KV	HT	Bhusawal-Aurangabad	08/Jan/2017	19.21	09/Jan/2017	06.59	Over Voltage
59	400 KV	PO	karad -kolhapur-II	14/Jan/2017	09.57			Continued. Cold Washing Of Insulator String.(RFC 18.26)
60	400 KV	HT	Karad-Jaigad - I	14/Jan/2017	19.47			Continued. Over Voltage

Line Outages and Tripping for the Week 02/Jan/2017-08/Jan/2017

Sr.NO.	Voltage Level	Outage Type	Name	Trip Date	Trip Time	Synchronisation Date	Synchronisation Time	Reason
61	220 KV	Tripped	220/100 Kv 200 MVA ICT III @Borivali	21/Sep/2014	09.16		Continued.	Failed on internal Fault(Now repaired and ready for commissioning)
62	220 KV	PO	Chandrapur GCR - Warora - I	05/Apr/2015	09.13		Continued.	Bunching of conductor Loc no 86 Disconnecting of jumer at Loc no 86 & 107 and de-energising the line bet.86 to 107.
63	220 KV	PO	Chandrapur GCR - Wani	05/Apr/2015	09.15		Continued.	Bunching of conductor Loc no 86 Disconnecting of jumer at Loc no 86 & 107 and de-energising the line bet.86 to 107.
64	220 KV	PO	220/100 Kv 50 Mva Gec Ict 1 @Kandalgaon	15/Dec/2016	12.15		Continued.	Augumentation Work(Outage for 3 Months).
65	220 KV	PO	Kharghar - Nerul	31/Dec/2016	11.30	03/Jan/2017	19.06	High AMP Conductor Repalcement.
66	220 KV	PO	Karad -Mudshingi Ckt- IV	02/Jan/2017	10.24	02/Jan/2017	17.01	SSN AND DSN WORK.
67	220 KV	PO	Talandge(400kv)- Ichalkaranji 1	02/Jan/2017	12.15	02/Jan/2017	15.15	SAFTY PERPOSE.
68	220 KV	Tripped	220/132 Kv 100 Mva Ict 1 @Paranda	03/Jan/2017	04.55	03/Jan/2017	05.45	TRIPPED WHILE CHANCHING TAP POSITION
69	220 KV	Tripped	220/132 Kv 100 Mva Ict 2 @Paranda	03/Jan/2017	04.55	03/Jan/2017	05.45	TRIPPED WHILE CHANCHING TAP POSITION
70	220 KV	PO	Parli 3 (Old Gcr)-Osmanabad	03/Jan/2017	09.38	03/Jan/2017	18.11	Line Maintenance work
71	220 KV	PO	Niwali - Pawas Line	03/Jan/2017	13.05	03/Jan/2017	17.21	Line Maintenance work
72	220 KV	Tripped	Sonkhar - Trombay	03/Jan/2017	13.08	03/Jan/2017	13.28	Distance Protection
73	220 KV	PO	Pusad-WardhaPG(Deoli)	03/Jan/2017	13.12	03/Jan/2017	19.49	Distance Relay Testing Work
74	220 KV	Tripped	Eklahara(Gcr)(Nasik)- Bableshwar-I	03/Jan/2017	4.00	03/Jan/2017	4.17	Distance Protection
75	220 KV	PO	Midc Chandrapur-Gadchandur	04/Jan/2017	08.27	04/Jan/2017	13.07	Erection of New Tower.
76	220 KV	PO	chandrapur-Tadali	04/Jan/2017	08.36	04/Jan/2017	13.07	Erection of New Tower.
77	220 KV	PO	220/100 Kv 200 MVA ICT-IV@Kalwa	04/Jan/2017	09.20	04/Jan/2017	18.41	Routine Maintenance Work
78	220 KV	Tripped	Parli 3 (Oldgcr)-Harangul Ckt 2	04/Jan/2017	10.08	04/Jan/2017	11.11	Tripped @ ICT End Only.
79	220 KV	EO	Eklahara(Gcr)(Nasik)- Bableshwar 2	04/Jan/2017	11.05	04/Jan/2017	16.17	Attending Hot Spot
80	220 KV	PO	Beed-Patoda Ckt 1	04/Jan/2017	15.57	04/Jan/2017	18.25	Quarterly Maintainance Work
81	220 KV	Tripped	Pandharpur - Hiwarwada	05/Jan/2017	00.18	05/Jan/2017	02.59	Distance Protection
82	220 KV	PO	220/100 Kv 200 Mva ICT III @Kalwa	05/Jan/2017	09.45	05/Jan/2017	10.40	Attending Oil Leakage
83	220 KV	PO	Hingoli- Girawali	05/Jan/2017	10.30	05/Jan/2017	15.21	Wave trap Hot Spot Attending Work.
84	220 KV	PO	220/33 Kv 100 Mva Cgl Ptr 3 @Jamde	05/Jan/2017	10.35	05/Jan/2017	14.06	Diagnostic Testing Work.
85	220 KV	PO	Ambazari-Kalmeshwar	05/Jan/2017	11.12	05/Jan/2017	15.00	To Attend Hot Spot on Y Ph CT P2 Side.
86	220 KV	PO	Ghatghar - Bapgaon	05/Jan/2017	11.25	05/Jan/2017	18.05	Testing Work
87	220 KV	Tripped	Chikhli-Jalna-II	05/Jan/2017	12.22	05/Jan/2017	13.05	CTS Scheme Opted on 315 MVA 400KV AKOLA ICT Due to Paras Unit-4 Tripped.
88	220 KV	HT	Badhera - Amravati	05/Jan/2017	12.28	05/Jan/2017	17.18	For Akola ICT Loading.
89	220 KV	HT	Badhera - Nandgaonpeth	05/Jan/2017	12.35	05/Jan/2017	17.07	For Controlling Akola ICT loading.
90	220 KV	PO	220/33 Kv 100 Mva Cgl Ptr 4 @Jamde	05/Jan/2017	15.08	05/Jan/2017	17.28	Diagnostic Testing Work.
91	220 KV	PO	GIS Bhandup - Borivali	06/Jan/2017	09.00	06/Jan/2017	19.50	Balancing spacing work betn loc no 24-42.
92	220 KV	PO	Colourchem - Temghar	06/Jan/2017	09.05	06/Jan/2017	15.50	Annual Maintenance Work
93	220 KV	PO	Wpci-Warora 1	06/Jan/2017	09.42	06/Jan/2017	13.05	Quarterly Maintainance Work
94	220 KV	PO	Hinganghat - Bhugaon	06/Jan/2017	12.10	06/Jan/2017	14.17	Attending Hot Spot
95	220 KV	PO	Eklahara(Gcr)(Nasik)- Bableshwar-I	06/Jan/2017	12.15	06/Jan/2017	17.22	Attending problem in density switch.
96	220 KV	PO	Abhijeet-Wardha-I	06/Jan/2017	13.20	06/Jan/2017	15.42	Measurement of tan delta of ct.
97	220 KV	Tripped	Mahad - Pedambe	07/Jan/2017	03.57	07/Jan/2017	11.32	Distance Protection
98	220 KV	Tripped	Adlabs - Pedambe	07/Jan/2017	05.06	07/Jan/2017	12.17	Distance Protection
99	220 KV	PO	GIS Bhandup - Borivali	07/Jan/2017	08.14	07/Jan/2017	19.32	Construction work.
100	220 KV	PO	Malegaon-Satana	07/Jan/2017	09.15	07/Jan/2017	13.54	Testing Work
101	220 KV	PO	220/132kv 150MVA ICT-II @ Bhenda	07/Jan/2017	15.00	07/Jan/2017	18.43	Attending Oil Leakage
102	220 KV	PO	Kalwa-TIFIL	08/Jan/2017	07.29	08/Jan/2017	12.31	Removal Of Jumper At Loc 68.
103	220 KV	PO	Chakan (400kv)-Volskwagon	08/Jan/2017	08.16	08/Jan/2017	17.44	Annual Maintenance Work
104	220 KV	PO	Kharghar - Nerul	08/Jan/2017	08.20	08/Jan/2017	21.49	Replacement Of Conductor.
105	220 KV	PO	220/33kv 100 MVA Transformer 4 @Aarey R/S	08/Jan/2017	09.07	08/Jan/2017	17.58	Trap Air Removal.
106	220 KV	PO	Boisar(M) - Ghodbunder	08/Jan/2017	09.31	08/Jan/2017	16.00	Repalcement Of TTS Switch.
107	220 KV	PO	Salsette Borivli 2	08/Jan/2017	10.37	08/Jan/2017	14.14	Annual Maintenance Work

108	220 KV	PO	Padghe - Nalasopara	08/Jan/2017	11.02	08/Jan/2017	13.43	NT Switch Work.
109	220 KV	HT	Vasai Boiser(PG)	08/Jan/2017	11.07	08/Jan/2017	14.09	Taking load Of Nalasopara.
110	220 KV	PO	220/33 Kv 50 Mva Cgl Ptr 2 @Boisar-li	08/Jan/2017	12.24	08/Jan/2017	18.15	Replacement Of 50MVA Bay 100MVA TF
111	220 KV	PO	Pirangut - Hinjawadi 2	08/Jan/2017	12.25	08/Jan/2017	15.53	Replacement Of Insulator String.
112	220 KV	PO	Kharghar - Kalwa 2	08/Jan/2017	12.48	08/Jan/2017	21.49	Construction Work.
113	220 KV	PO	Sahara-Urse	08/Jan/2017	13.54	08/Jan/2017	17.29	Repalcement Of Decapped Insulator String.
114	220 KV	PO	220/132 Kv 100 Mva Gec lct 1 @Pusad	13/Jan/2017	15.23		Continued.	Work of tap changer.
115	132 KV	Tripped	Deepnagar(Gcr) -New Midc Jalgaon	04/Jan/2017	15.52	04/Jan/2017	16.22	Distance Protection
116	132 KV	Tripped	Kardha-Sakoli	05/Jan/2017	08.34	05/Jan/2017	09.08	Distance Protection
117	132 KV	Tripped	Chikhali-Deulgaon Mahi	05/Jan/2017	12.22	05/Jan/2017	12.46	LTS Scheme Opted on 315 MVA 400KV Akola ICT Due to Paras Unit-4 Tripped.
118	132 KV	Tripped	Chikhli-Dhad	05/Jan/2017	12.22	05/Jan/2017	12.42	LTS Scheme Opted on 315 MVA 400KV Akola ICT Due to Paras Unit-4 Tripped.
119	132 KV	PO	Daund-Alegaon	07/Jan/2017	10.13	07/Jan/2017	19.03	Construction Work.
120	132 KV	PO	Daund-Alegaon	15/Jan/2017	08.00		Continued.	Construction Work.