

State Load Despatch Center, Airoli (MSETCL)
Power System Position from 02/Sep/2019 to 08/Sep/2019

Supply Position During Morning Peak (MW)

Date	Time	MSGENCO				Central Sector Receipt	Wind	CPP	SOLAR	TPCL Exch.	MSEDCL Catered Demand	Load Shedding(LS)	MSEDCL Demand (Incl. LS)	TPCL Gen.	R-INFRA Gen.	State Demand Met	State Demand (Incl. LS)	Freq.
		THM	HYDRO	GAS	Total													
		MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	Hzs
02/09/2019	10 Hrs	4036	156	250	4442	4825	1048	4338	631	-1237	14047	0	14047	666	373	16323	16323	50.04
03/09/2019	11 Hrs	3616	262	0	3878	6336	1925	4332	556	-1830	15197	0	15197	790	373	18190	18190	50.01
04/09/2019	10 Hrs	3507	372	0	3879	6811	1659	4450	391	-1402	15788	0	15788	929	459	18578	18578	50.01
05/09/2019	11 Hrs	3140	330	0	3470	6393	2284	4429	560	-1793	15343	0	15343	800	373	18309	18309	50.02
06/09/2019	11 Hrs	3223	969	0	4192	6072	2480	4052	469	-1796	15468	0	15468	829	373	18466	18466	50.01
07/09/2019	10 Hrs	3282	1288	0	4570	5748	1948	3952	345	-1399	15164	0	15164	765	479	17807	17807	49.94
08/09/2019	12 Hrs	3399	1139	0	4538	5484	2457	3365	483	-1449	14878	0	14878	537	373	17237	17237	50.05
Maximum		4036	1288	250	4570	6811	2480	4450	631	-1237	15788	0	15788	929	479	18578	18578	50.05
Minimum		3140	156	0	3470	4825	1048	3365	345	-1830	14047	0	14047	537	373	16323	16323	49.94
Average		3458	645	36	4138	5953	1972	4131	491	-1558	15126	0	15126	759	400	17844	17844	50.01

Supply Position During Day Peak (MW)

Date	Time	MSGENCO				Central Sector Receipt	Wind	CPP	SOLAR	TPCL Exch.	MSEDCL Catered Demand	Load Shedding(LS)	MSEDCL Demand (Incl. LS)	TPCL Gen.	R-INFRA Gen.	State Demand Met	State Demand (Incl. LS)	Freq.
		THM	HYDRO	GAS	Total													
		MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	Hzs
02/09/2019	13 Hrs	3957	207	258	4422	4723	1279	3652	648	-1338	13386	0	13386	662	373	15759	15759	50.05
03/09/2019	13 Hrs	3708	302	0	4010	6080	1975	4097	554	-1872	14844	0	14844	746	373	17835	17835	49.99
04/09/2019	13 Hrs	3466	350	0	3816	6169	1767	4043	488	-1664	14619	0	14619	746	372	17401	17401	49.99
05/09/2019	13 Hrs	3204	310	0	3514	6121	2223	4251	583	-1889	14803	0	14803	706	373	17771	17771	50.01
06/09/2019	13 Hrs	3280	1000	0	4280	5727	2373	3818	531	-1867	14862	0	14862	770	374	17872	17872	50.02
07/09/2019	13 Hrs	3169	1304	0	4473	5912	1973	3410	458	-1748	14478	0	14478	710	373	17308	17308	50.00
08/09/2019	13 Hrs	3374	1078	0	4452	4672	2609	3398	550	-1412	14269	0	14269	553	373	16607	16607	50.06
Maximum		3957	1304	258	4473	6169	2609	4251	648	-1338	14862	0	14862	770	374	17872	17872	50.06
Minimum		3169	207	0	3514	4672	1279	3398	458	-1889	13386	0	13386	553	372	15759	15759	49.99
Average		3451	650	37	4138	5629	2028	3810	545	-1684	14466	0	14466	699	373	17222	17222	50.02

Supply Position During Evening Peak (MW)

Date	Time	MSGENCO				Central Sector Receipt	Wind	CPP	SOLAR	TPCL Exch.	MSEDCL Cateder Demand	Load Shedding(LS)	MSEDCL Demand (Incl. LS)	TPCL Gen.	R-INFRA Gen.	State Demand Met	State Demand (Incl. LS)	Freq.
		THM	HYDRO	GAS	Total													
		MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	Hzs
02/09/2019	20 Hrs	3619	398	261	4278	5086	1467	4376	0	-1256	13951	0	13951	785	372	16364	16364	50.04
03/09/2019	20 Hrs	3429	688	0	4117	5341	1825	4571	0	-1101	14753	0	14753	1117	490	17461	17461	49.96
04/09/2019	20 Hrs	3218	659	0	3877	5725	1852	4576	0	-1049	14981	0	14981	965	470	17465	17465	49.97
05/09/2019	20 Hrs	3134	678	0	3812	5943	2195	4557	0	-1249	15258	0	15258	1005	467	17979	17979	50.01
06/09/2019	20 Hrs	3499	1055	0	4554	5037	2219	4127	0	-1555	14382	0	14382	783	374	17094	17094	49.98
07/09/2019	20 Hrs	3529	1452	0	4981	5324	2034	3910	0	-1339	14910	0	14910	868	375	17492	17492	50.02
08/09/2019	20 Hrs	3591	1362	0	4953	4979	2138	3662	0	-1322	14410	0	14410	614	372	16718	16718	49.98
Maximum		3619	1452	261	4981	5943	2219	4576	0	-1049	15258	0	15258	1117	490	17979	17979	50.04
Minimum		3134	398	0	3812	4979	1467	3662	0	-1555	13951	0	13951	614	372	16364	16364	49.96
Average		3431	899	37	4367	5348	1961	4254	0	-1267	14664	0	14664	877	417	17225	17225	49.99

Supply Position During Night Off Peak (MW)

Date	Time	MSGENCO				Central Sector Receipt	Wind	CPP	SOLAR	TPCL Exch.	MSEDCL Cateder Demand	Load Shedding(LS)	MSEDCL Demand (Incl. LS)	TPCL Gen.	R-INFRA Gen.	State Demand Met	State Demand (Incl. LS)	Freq.
		THM	HYDRO	GAS	Total													
		MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	Hzs
02/09/2019	3 Hrs	3700	121	261	4082	4434	868	3489	0	-892	11981	0	11981	616	373	13862	13862	50.02
03/09/2019	3 Hrs	3513	111	256	3880	3765	1455	3689	0	-848	11941	0	11941	627	374	13790	13790	49.95
04/09/2019	3 Hrs	3306	117	0	3423	4647	1464	3813	0	-954	12393	0	12393	522	374	14243	14243	50.00
05/09/2019	3 Hrs	2891	260	0	3151	4285	2048	3532	0	-863	12153	0	12153	573	373	13962	13962	50.00
06/09/2019	4 Hrs	3298	168	0	3466	4220	2336	3612	0	-792	12842	0	12842	588	374	14596	14596	50.00
07/09/2019	4 Hrs	3215	687	0	3902	3495	2342	3512	0	-864	12387	0	12387	558	373	14182	14182	50.03
08/09/2019	3 Hrs	3348	800	0	4148	3500	2071	3553	0	-904	12368	0	12368	520	373	14165	14165	50.01
Maximum		3700	800	261	4148	4647	2342	3813	0	-792	12842	0	12842	627	374	14596	14596	50.03
Minimum		2891	111	0	3151	3495	868	3489	0	-954	11941	0	11941	520	373	13790	13790	49.95
Average		3324	323	74	3722	4049	1798	3600	0	-874	12295	0	12295	572	373	14114	14114	50.00

Details of Supply Position (MUs)

Date	MSGENCO				Pench (MS)	Central Sector Receipt	Central Sector Share	WIND	CPP	SOLAR	TPCL Gen.	R-INFRA Gen.	TPCL Exch.	Energy Requirement		
	THM	HYDRO	GAS	Total										MSEDCL	MUMBAI	STATE
	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus
02/09/2019	90.708	4.893	6.215	101.816	0.019	113.848	115.231	29.848	93.137	5.540	16.075	8.938	-27.052	317.137	52.064	369.201
03/09/2019	85.080	6.139	1.703	92.922	0.029	127.212	127.568	42.281	100.471	4.324	18.806	9.490	-30.530	336.680	58.827	395.507
04/09/2019	80.139	8.113	0.000	88.252	0.069	135.415	136.839	41.910	99.223	3.813	17.393	9.552	-28.675	339.938	55.613	395.551
05/09/2019	74.258	7.891	0.000	82.149	0.155	133.366	132.876	52.554	99.591	4.942	17.609	9.420	-31.028	341.574	58.057	399.631
06/09/2019	79.374	17.525	0.000	96.899	0.015	122.945	124.295	56.435	91.890	3.762	16.854	8.969	-32.707	339.224	58.530	397.754
07/09/2019	78.751	25.776	0.000	104.527	0.053	121.677	121.009	49.794	85.726	3.733	16.134	9.096	-30.816	334.588	56.046	390.634
08/09/2019	81.395	27.503	0.000	108.898	0.117	110.848	111.003	52.301	82.929	3.589	13.414	8.960	-27.768	330.797	50.142	380.939
Maximum	90.708	27.503	6.215	108.898	0.155	135.415	136.839	90.708	100.471	5.540	18.806	9.552	-27.052	341.574	58.827	399.631
Minimum	74.258	4.893	0.000	82.149	0.015	110.848	111.003	74.258	82.929	3.589	13.414	8.938	-32.707	317.137	50.142	369.201
Average	81.386	13.977	1.131	96.495	0.065	123.616	124.117	81.386	93.281	4.243	16.612	9.204	-29.797	334.277	55.611	389.888

Details of Koyna Water Consumption (in TMC)

Date	For the Day	For the Month	Balance
02/09/2019	0.052	0.109	60.151
03/09/2019	0.090	0.199	60.061
04/09/2019	0.062	0.261	59.999
05/09/2019	0.054	0.315	59.945
06/09/2019	0.295	0.610	59.650
07/09/2019	0.447	1.057	59.203
08/09/2019	0.478	1.535	58.725

State Load Despatch Center, Airoli (MSETCL)
Central Sector Share/Drawal from 02/Sep/2019 to 08/Sep/2019

Date	DAY	Central Sector Share		Total Interstate Bilateral Purchase		Total Share		Total Drawal		Overdrawal(+) / UnderDrawal(-)	
		MUs	Avg. MW	MUs	Avg. MW	MUs	Avg. MW	MUs	Avg. MW	MUs	Avg. MW
		1		2		1+2=3		4		3-4=5	
02/09/2019	MONDAY	97.400	4783	17.831	743	115.231	4801	113.848	4744	-1.383	-58
03/09/2019	TUESDAY	106.580	5294	20.988	875	127.568	5315	127.212	5300	-0.356	-15
04/09/2019	WEDNESDA	111.947	5677	24.892	1037	136.839	5702	135.415	5642	-1.424	-59
05/09/2019	THURSDAY	109.159	5513	23.717	988	132.876	5536	133.366	5557	0.490	20
06/09/2019	FRIDAY	99.036	5154	25.259	1052	124.295	5179	122.945	5123	-1.350	-56
07/09/2019	SATURDAY	97.502	5019	23.507	979	121.009	5042	121.677	5070	0.668	28
08/09/2019	SUNDAY	86.701	4601	24.302	1013	111.003	4625	110.848	4619	-0.155	-6
Total		708.324		160.497		868.821		865.311		-3.510	

Generating Unit Outages for the week 2 September- 2019 to 08 September-2019							
Sr No	Outage Type	Name	Trip Date	Trip Time	Sync Date	Sync Time	Reason
1	PLANNED	SWPGL U-3	01-Nov-18	0.28		Continued.	Annual Overhaul
2	PLANNED	Parli Unit 8	04-Jun-19	0		Continued.	Zero Schedule (converted to AOH from 25/06/2019)
3	PLANNED	Koyna STG- IV Unit - 1	18-Jul-19	14.3		Continued.	Breaker Air Pressure Problem(Converted for Capital Overhaul from DT.24-07-2019 for 60Days)
4	PLANNED	Chandrapur Unit 7	27-Jul-19	0		Continued.	Annual Overhaul
5	PLANNED	Khaparkheda Unit 2	13-Aug-19	15.01		Continued.	Flame Failure(Converted to AOH from 16-8-2019)
6	PLANNED	Paras Unit 4	25-Aug-19	0.45		Continued.	Annual Overhaul
7	PLANNED	Bhusawal Unit 5	25-Aug-19	0.13		Continued.	Capital Overhaul
8	PLANNED	Koradi Unit-8	25-Aug-19	0.01		Continued.	Annual Overhaul
9	FORCED	Trombay 6	15-Jul-15	17:08		Continued.	Economic shutdown
10	FORCED	SWPGL U-1	16-Feb-16	17.09		Continued.	No PPA.
11	FORCED	Parli Unit 4	01-Apr-16	0		Continued.	Economic shutdown
12	FORCED	Parli Unit 5	01-Apr-16	0		Continued.	Economic shutdown
13	FORCED	PGPL U1	07-Feb-17	17.3		Continued.	No Schedule
14	FORCED	PGPL U2	07-Feb-17	17.3		Continued.	No Schedule
15	FORCED	Uran Unit 7	20-Jul-18	12.53		Continued.	Compressor & Turbine Blade Failure.
16	FORCED	IEPL Unit 1	28-Aug-18	21.26		Continued.	No PPA
17	FORCED	SWPGL U-2	27-Nov-18	0		Continued.	No Schedule.
18	FORCED	SWPGL U-4	15-Dec-18	0		Continued.	No Schedule
19	FORCED	VIPL U-1	29-Dec-18	0.3		Continued.	Coal Shortage
20	FORCED	VIPL U-2	17-Jan-19	0.15		Continued.	Coal Shortage
21	FORCED	Dhariwal	01-Jul-19	0.01		Continued.	NO SCHEDULE
22	FORCED	Koyna Unit 10	05-Aug-19	20.05		Continued.	Stator Earth Fault
23	FORCED	Ghatghar Unit-1	13-Aug-19	21.3		Continued.	Water Leakage
24	FORCED	Uran Unit 6	21-Aug-19	19.35		Continued.	Gas shortage
25	FORCED	Koradi Unit 7	27-Aug-19	9.52		Continued.	Coal Flow Problem Due To Wet Coal.
26	FORCED	Chandrapur Unit 3	31-Aug-19	16.21		Continued.	W/D Due To Wet Coal.
27	FORCED	Paras Unit 3	31-Aug-19	1.12	03-Sep-19	2.26	Boiler Tube Leakage
28	FORCED	Bhusawal Unit 3	01-Sep-19	17.56		Continued.	Zero Schedule.
29	FORCED	RPL(AMT) U-2	01-Sep-19	21.49	02-Sep-19	4.24	Turbine Vibration High.
30	FORCED	Adani U-3	01-Sep-19	0.51		Continued.	APH 3B Support bearing Abnormal Sound.
31	FORCED	RPL(AMT) U-1	01-Sep-19	9.11		Continued.	Generator Protection operated
32	FORCED	Koradi Unit 9	02-Sep-19	16.19	07-Sep-19	13.59	Boiler Tube Leakage
33	FORCED	Uran Unit B0	03-Sep-19	9.21		Continued.	Gas shortage due to fire at ONGC.
34	FORCED	Koradi Unit 10	03-Sep-19	19		Continued.	Boiler Tube Leakage
35	FORCED	Trombay 7B	03-Sep-19	10.42		Continued.	Gas shortage due to fire at ONGC.
36	FORCED	Trombay 7A	03-Sep-19	10.56		Continued.	Gas shortage due to fire at ONGC.
37	FORCED	Nasik Unit 5	03-Sep-19	4.15	03-Sep-19	5.47	Flame Failure
38	FORCED	Uran Unit A0	03-Sep-19	4.22		Continued.	HP feed water pump fault.
39	FORCED	Koradi Unit 6	03-Sep-19	13.32	03-Sep-19	17	Loss of fuel and drum level high.
40	FORCED	Uran Unit 8	03-Sep-19	9.21		Continued.	Gas shortage due to fire at ONGC.
41	FORCED	Uran Unit 5	03-Sep-19	4.24		Continued.	boiler discrepancy.
42	FORCED	Khaparkheda Unit 1	04-Sep-19	21.43	05-Sep-19	1.01	Flame Failure
43	FORCED	Koradi Unit 6	06-Sep-19	5.37	06-Sep-19	13.29	Drum level low
44	FORCED	Koradi Unit 6	06-Sep-19	15.41		Continued.	Zero Schedule
45	FORCED	Nasik Unit 3	07-Sep-19	15.3		Continued.	Due To Wet & Sticky Coal Problem.

List of Transmission line Trippings/Outages for the week 2 September- 2019 to 08 Septembert -2019

Sr. No.	Voltage Level	Outage Type	Name	Trip Date	Trip Time	Sync Date	Sync Time	Reason
1	220 KV	PO	Talandage - Chikodi	01-Jun-17	0.01		Continued.	No Schedule
2	220 KV	PO	Mudshingi - Chikodi	01-Jun-17	0.06		Continued.	No Schedule.
3	220 KV	HT	BOISAR BORIVALI	24-Jul-18	13.18		Continued.	To Control Line Loading(H/T from Boisar end)
4	220 KV	Tripped	Miraj - Tilwani	09-Aug-19	5.27		Continued.	Dist.Protection(Tower Bend at Location no.28 29)
5	220 KV	Tripped	220/22-22 Kv 100 Mva Aval Ptr 1 @Wada	01-Sep-19	19.15	02-Sep-19	4.4	LV2 R phase LA Burst
6	220 KV	Tripped	Balapur-Akola I	02-Sep-19	11.46	02-Sep-19	16.05	Y Phase wave trap jumper work.
7	220 KV	PO	220/132Kv 200MVA ICT-I @Akola	02-Sep-19	16.13	02-Sep-19	17.48	Alignment of 220KV HV 29D isolator of 200MVA ICT-1 due to hot spot observed.
8	220 KV	Tripped	220/33kv 125 MVA Transformer 5 @Aarey R/S	02-Sep-19	23.53	03-Sep-19	19.05	Differential protection
9	220 KV	PO	Kadegaon-Miraj	03-Sep-19	9.19	03-Sep-19	15.52	Disc Replacement Work.
10	220 KV	PO	Satara (MIDC)-Ajinkyatara	03-Sep-19	10.3	03-Sep-19	14.5	Quarterly Maintainance Work
11	220 KV	PO	200 MVA 220/132 KV ICT - 1 @VIRODA	03-Sep-19	10.59	03-Sep-19	22.16	C.T oil leakages attending work.. Y&B phase below operated hence CT replacement work is in progress.
12	220 KV	PO	Gadchandur-Ultratech I	03-Sep-19	12.5	03-Sep-19	16.3	replacement of old ABT meter at Gadchandur end.
13	220 KV	PO	satara MIDC- Malharpath	03-Sep-19	15.01	03-Sep-19	17.1	Quarterly Maintainance Work
14	220 KV	PO	220/132 kv 200 MVA ICT- I @ Nanded	03-Sep-19	17.58	03-Sep-19	19.55	Unarmoured to armoured FCC to relay panel AUX. protection.
15	220 KV	Tripped	Mahad - Pedambe	03-Sep-19	19.12	04-Sep-19	16.06	R-PH Cond Snap & Wave Trap Blast Mahad end.
16	220 KV	Tripped	Chandrapur(MIDC)-Ballarshah II	03-Sep-19	20.08	03-Sep-19	20.33	R-PH Z1 13.06KM 4.39KA.
17	220 KV	PO	Salsette : 220 / 110 / 22 250 MVA ICT 2	04-Sep-19	6.5	04-Sep-19	8.1	Bird Nest Removal.
18	220 KV	PO	200 MVA 220/132 KV ICT - 2 @VIRODA	04-Sep-19	9.37	04-Sep-19	11.03	Routine Maintenance Work
19	220 KV	PO	Osmanabad - Barshi	04-Sep-19	11.42	04-Sep-19	12.56	Quarterly Maintainance Work
20	220 KV	Tripped	Pohali-Nerle	05-Sep-19	9.45	06-Sep-19	13.4	Distance Protection
21	220 KV	Tripped	Taloja II - OCIL-I	05-Sep-19	10.17	05-Sep-19	12.17	Distance Protection./3.67 KM 4KA R PH-E.
22	220 KV	HT	Nerle - Dasgaon	05-Sep-19	10.43	06-Sep-19	13.54	On overloading Due To Tripping Of Pophali-Nerle Line.
23	220 KV	HT	Karad - Vita Ckt- I	05-Sep-19	11.43	05-Sep-19	16.01	To attend Hot Spot
24	220 KV	Tripped	Taloja II - OCIL-I	05-Sep-19	14.04	05-Sep-19	16.17	Distance Protection R-E 3.672 KM 24 A.
25	220 KV	EO	Pophali - Pedambe II	06-Sep-19	8.5	06-Sep-19	10	SF6 Gas Filling
26	220 KV	Tripped	Adlabs - Pedambe	06-Sep-19	9.58	07-Sep-19	12	DP Isolator Problem At Adlabs.
27	220 KV	PO	220/110 Kv 200 MVA ICT-III @Kolhapur-II (Mudshingi)	06-Sep-19	10.36	06-Sep-19	13	Quarterly Maintainance Work
28	220 KV	HT	Nerle - Dasgaon	06-Sep-19	10.43	06-Sep-19	13.54	H/T on overloading due to tripping of Pophali-Nerle Line
29	220 KV	EO	Karad - Kadegaon	06-Sep-19	10.56	06-Sep-19	17.34	To attend Distance Prot.Relay
30	220 KV	PO	Taloja II - OCIL-I	06-Sep-19	11.24	06-Sep-19	14	Line Maintenance work
31	220 KV	Tripped	Mahad - Pedambe	06-Sep-19	12.26	06-Sep-19	12.48	Distance Protection
32	220 KV	EO	Tambati - Adlabs	06-Sep-19	22.2	07-Sep-19	1.35	To attend Isolator problem at Adlab
33	220 KV	EO	Urse-Chinchwad (ST tap)	07-Sep-19	11.37	07-Sep-19	15.57	Replacement of Faulty Insulators.
34	220 KV	HT	Chandrapur GCR - Warora - I	07-Sep-19	13	07-Sep-19	19	For ICT 2 Outage.

List of Transmission line Trippings/Outages for the week 2 September- 2019 to 08 Septembert -2019

Sr. No.	Voltage Level	Outage Type	Name	Trip Date	Trip Time	Sync Date	Sync Time	Reason
35	220 KV	EO	Dhule - Malegaon	07-Sep-19	13.13	07-Sep-19	15.38	Attending Hot Spot
36	220 KV	PO	Trombay Salsette 1 Backbay	08-Sep-19	11.09	08-Sep-19	12.2	Breaker Contact Resi. Measurement At Backbay.
37	220 KV	Tripped	Talandge(400kv)- Ichalkaranji ckt-1	09-Sep-19	6.24		Continued.	Distance Protection
38	400 KV	PO	Karad Solapur (PG)	03-May-17	11:49		Continued.	Line Converted As 220 Kv Solapur (PG)- Jeur From LOC 403
39	400 KV	Tripped	400/220/33 Kv 315 Mva ICT 1 @Padghe	15-Nov-18	10.07		Continued.	Differential Protection Declared Faulty.
40	400 KV	HT	400/220/33 Kv 500 Mva Ict 1 @ CHANDRAPUR 2	12-Apr-19	17.1		Continued.	Due To CVT Porcelain Collars Of The ICT-1 are Damaged.
41	400 KV	HT	Dhule Khandwa I	26-Aug-19	9.04		Continued.	Over Voltage
42	400 KV	HT	Khadka-Aurangabad (Waluj)	29-Aug-19	17.36	04-Sep-19	11.34	Over Voltage
43	400 KV	HT	Karad-Jaigad - I	01-Sep-19	1.12	02-Sep-19	9.17	Over Voltage
44	400 KV	HT	karad -kolhapur-II	01-Sep-19	22.05	03-Sep-19	9.48	Over Voltage
45	400 KV	HT	Lonikand I - Koyna stage-IV	02-Sep-19	2.13	02-Sep-19	8.19	Over Voltage
46	400 KV	HT	Karad - Lonikand 1	02-Sep-19	9.13	03-Sep-19	8.24	String replacement work.
47	400 KV	HT	Dhule Khandwa II	02-Sep-19	14.31		Continued.	Control line loading.
48	400 KV	PO	Chandrapur Bhadravati III	03-Sep-19	11.23	03-Sep-19	16.23	Relay Fitting Work.
49	400 KV	Tripped	Khadka- Deepnagar Ckt 2	03-Sep-19	14.39	03-Sep-19	15.28	During PLCC trial DT command send by Deepnagar Bhuswal tripped on DT received.
50	400 KV	HT	karad -kolhapur-I	03-Sep-19	22.08	04-Sep-19	16.02	Over Voltage
51	400 KV	PO	Parly(MS)- Nanded ckt II	04-Sep-19	9.31	04-Sep-19	16.45	C & Tan Delta Measurement Of CT & Maint Work.
52	400 KV	PO	Khadka- Deepnagar Ckt 1	04-Sep-19	9.4	04-Sep-19	13.4	Main CB DCRM Work.
53	400 KV	PO	Taptitanda Waluj	04-Sep-19	11.45	04-Sep-19	16.1	Teed Protection Relay Testing.
54	400 KV	HT	Khadka-Aurangabad (Waluj)	04-Sep-19	17.19		Continued.	Over Voltage
55	400 KV	HT	Lonikand I - Koyna stage-IV	05-Sep-19	0.31	05-Sep-19	7.23	Over Voltage
56	400 KV	Tripped	Aurangabad - Aurangabad(PG) I	05-Sep-19	7.42	05-Sep-19	8.14	Auto Trip At Aurangabad End Only Due to Low Hydrolic pressure.
57	400 KV	PO	TBC @ Bhusawal-II	05-Sep-19	12.3	05-Sep-19	15.45	On/OFF Trials & Status Confirmation.
58	400 KV	PO	Koradi-RattanIndia	06-Sep-19	10.2	06-Sep-19	12.3	Testing Work
59	400 KV	EO	Padghe - Kalwa-II	06-Sep-19	14.35	06-Sep-19	22.22	For attending Broken Conductor of Y phase Wavetrap
60	400 KV	HT	Dhule- Bableshtar - I	07-Sep-19	0.3	07-Sep-19	9.58	Over Voltage
61	400 KV	PO	Warora -IEPL	07-Sep-19	9.56	08-Sep-19	7.32	Scada & Testing Work.
62	400 KV	EO	400/220/33 Kv 315 MVA ICT II @Chandrapur GCR	07-Sep-19	13.02	07-Sep-19	18.54	To Rectify FDT(Fire Detector Trip)
63	500 KV	PO	Chandrapur - Padghe Hvdc Pole 1	05-Sep-19	11.14	05-Sep-19	17.1	Base Filter Work.
64	765 KV	PO	Ektuni-Akola II Ckt 2	02-Sep-19	9.56	02-Sep-19	19.2	Annual Maintenance Work