

State Load Despatch Center,Airoli (MSETCL)
Power System Position from 09/Jan/2017 to 15/Jan/2017

Supply Position During Morning Peak (MW)

Date	Time	MSGENCO				Central Sector Receipt	Wind	CPP	SOLAR	TPCL Exch.	MSEDCL Catered Demand	Load Shedding(LS)	MSEDCL Demand (Incl. LS)	TPCL Gen.	R-INFRA Gen.	State Demand Met	State Demand (Incl. LS)	Freq.
		THM	HYDRO	GAS	Total													
		MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	Hzs
09/01/2017	12 Hrs	6436	1209	467	8112	7482	48	3206	167	-1254	17761	0	17761	824	503	20342	20342	49.98
10/01/2017	10 Hrs	5060	2240	474	7774	7349	91	3168	103	-968	17749	140	17889	877	505	20099	20239	49.96
11/01/2017	11 Hrs	6730	1086	468	8284	6788	85	3165	159	-1068	17645	0	17645	857	503	20073	20073	50.00
12/01/2017	10 Hrs	6813	816	479	8108	6641	233	3140	115	-885	17585	10	17595	853	510	19833	19843	49.96
13/01/2017	11 Hrs	6036	2004	459	8499	6181	113	3349	145	-1075	17445	0	17445	879	507	19906	19906	49.97
14/01/2017	9 Hrs	6472	559	471	7502	6904	651	3384	61	-789	17713	0	17713	712	386	19600	19600	49.95
15/01/2017	12 Hrs	5495	2059	432	7986	6797	278	2969	139	-772	17397	2	17399	681	508	19358	19360	49.94
Maximum		6813	2240	479	8499	7482	651	3384	167	-772	17761	140	17889	879	510	20342	20342	50.00
Minimum		5060	559	432	7502	6181	48	2969	61	-1254	17397	0	17399	681	386	19358	19360	49.94
Average		6149	1425	464	8038	6877	214	3197	127	-973	17613	22	17635	812	489	19887	19909	49.97

Supply Position During Day Peak (MW)

Date	Time	MSGENCO				Central Sector Receipt	Wind	CPP	SOLAR	TPCL Exch.	MSEDCL Catered Demand	Load Shedding(LS)	MSEDCL Demand (Incl. LS)	TPCL Gen.	R-INFRA Gen.	State Demand Met	State Demand (Incl. LS)	Freq.
		THM	HYDRO	GAS	Total													
		MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	Hzs
09/01/2017	13 Hrs	6537	605	428	7570	7385	82	3216	168	-1147	17274	0	17274	873	507	19801	19801	49.94
10/01/2017	13 Hrs	5165	2001	457	7623	6858	34	3165	179	-1072	17018	212	17230	873	508	19471	19683	49.94
11/01/2017	13 Hrs	6721	533	437	7691	6730	41	3187	179	-1024	17036	0	17036	862	508	19430	19430	49.95
12/01/2017	13 Hrs	6703	731	448	7882	6622	82	3181	185	-1073	17110	0	17110	870	385	19438	19438	49.92
13/01/2017	13 Hrs	6134	954	451	7539	6510	90	3356	177	-1036	16869	0	16869	891	509	19305	19305	49.93
14/01/2017	13 Hrs	6595	489	437	7521	6797	368	3389	153	-1139	17089	0	17089	750	385	19363	19363	49.92
15/01/2017	13 Hrs	5474	2006	430	7910	6538	165	2968	151	-654	17078	353	17431	797	509	19038	19391	49.95
Maximum		6721	2006	457	7910	7385	368	3389	185	-654	17274	353	17431	891	509	19801	19801	49.95
Minimum		5165	489	428	7521	6510	34	2968	151	-1147	16869	0	16869	750	385	19038	19305	49.92
Average		6190	1046	441	7677	6777	123	3209	170	-1021	17068	81	17148	845	473	19407	19487	49.94

Supply Position During Evening Peak (MW)

Date	Time	MSGENCO				Central Sector Receipt	Wind	CPP	SOLAR	TPCL Exch.	MSEDCL Cateder Demand	Load Shedding(LS)	MSEDCL Demand (Incl. LS)	TPCL Gen.	R-INFRA Gen.	State Demand Met	State Demand (Incl. LS)	Freq.
		THM	HYDRO	GAS	Total													
		MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	Hzs
09/01/2017	20 Hrs	4555	1129	448	6132	6215	333	3105	0	-1300	14485	0	14485	702	385	16872	16872	50.00
10/01/2017	20 Hrs	4918	941	435	6294	6411	254	3014	0	-1261	14727	0	14727	746	385	17119	17119	50.00
11/01/2017	19 Hrs	5946	245	453	6644	6038	115	3097	0	-1262	14818	0	14818	746	385	17211	17211	49.96
12/01/2017	20 Hrs	6086	322	381	6789	5620	176	3078	0	-1113	14566	0	14566	783	405	16867	16867	49.99
13/01/2017	20 Hrs	4982	440	448	5870	6318	215	3280	0	-1251	14447	0	14447	709	386	16793	16793	50.00
14/01/2017	19 Hrs	5333	394	430	6157	5998	146	3255	0	-1232	14324	0	14324	601	386	16543	16543	50.01
15/01/2017	19 Hrs	5338	658	448	6444	6194	60	2921	0	-865	14754	0	14754	586	509	16714	16714	49.96
Maximum		6086	1129	453	6789	6411	333	3280	0	-865	14818	0	14818	783	509	17211	17211	50.01
Minimum		4555	245	381	5870	5620	60	2921	0	-1300	14324	0	14324	586	385	16543	16543	49.96
Average		5308	590	435	6333	6113	186	3107	0	-1183	14589	0	14589	696	406	16874	16874	49.99

Supply Position During Night Off Peak (MW)

Date	Time	MSGENCO				Central Sector Receipt	Wind	CPP	SOLAR	TPCL Exch.	MSEDCL Cateder Demand	Load Shedding(LS)	MSEDCL Demand (Incl. LS)	TPCL Gen.	R-INFRA Gen.	State Demand Met	State Demand (Incl. LS)	Freq.
		THM	HYDRO	GAS	Total													
		MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	Hzs
09/01/2017	24 Hrs	4360	101	452	4913	4746	332	3101	0	-967	12125	0	12125	349	385	13826	13826	50.00
10/01/2017	4 Hrs	4358	85	468	4911	5225	278	2898	0	-593	12719	0	12719	320	385	14017	14017	49.97
11/01/2017	2 Hrs	4972	92	480	5544	4558	211	2923	0	-652	12584	0	12584	317	386	13939	13939	49.95
12/01/2017	24 Hrs	5616	109	442	6167	3720	122	2937	0	-913	12033	0	12033	334	386	13666	13666	49.99
13/01/2017	3 Hrs	5597	114	470	6181	3516	162	2947	0	-547	12259	0	12259	316	386	13508	13508	50.01
14/01/2017	1 Hrs	5384	154	473	6011	3094	725	2887	0	-738	11979	0	11979	331	387	13435	13435	50.01
15/01/2017	4 Hrs	5256	165	472	5893	3887	152	2885	0	-553	12264	0	12264	381	387	13585	13585	49.98
Maximum		5616	165	480	6181	5225	725	3101	0	-547	12719	0	12719	381	387	14017	14017	50.01
Minimum		4358	85	442	4911	3094	122	2885	0	-967	11979	0	11979	316	385	13435	13435	49.95
Average		5078	117	465	5660	4107	283	2940	0	-709	12280	0	12280	335	386	13711	13711	49.99

Details of Supply Position (MUs)

Date	MSGENCO				Pench (MS)	Central Sector Receipt	Central Sector Share	WIND	CPP	SOLAR	TPCL Gen.	R-INFRA Gen.	TPCL Exch.	Energy Requirement		
	THM	HYDRO	GAS	Total										MSEDCL	MUMBAI	STATE
	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus	Mus
09/01/2017	136.147	12.419	10.687	159.253	0.492	143.981	143.277	4.314	74.634	1.103	14.643	10.346	-24.008	359.277	48.997	408.274
10/01/2017	118.601	22.953	11.069	152.623	0.453	147.180	143.526	4.300	73.717	1.220	15.420	10.492	-22.142	359.870	48.055	407.925
11/01/2017	142.772	9.682	11.118	163.572	0.523	136.450	137.387	3.621	74.014	1.220	14.842	10.080	-22.215	359.680	47.137	406.817
12/01/2017	148.151	9.154	10.629	167.934	0.527	130.045	130.959	3.286	73.485	1.238	14.433	9.800	-21.789	357.214	46.022	403.236
13/01/2017	136.326	15.048	10.909	162.283	0.561	127.442	126.110	4.894	76.489	1.165	14.913	10.069	-22.026	353.273	47.008	400.281
14/01/2017	140.565	8.690	10.791	160.046	0.420	126.979	128.430	11.373	75.508	1.007	13.100	9.372	-22.471	352.442	44.943	397.385
15/01/2017	126.005	23.480	10.814	160.299	0.460	130.673	127.990	4.376	69.576	0.959	12.341	10.846	-18.365	347.518	41.554	389.072
Maximum	148.151	23.480	11.118	167.934	0.561	147.180	143.526	148.151	76.489	1.238	15.420	10.846	-18.365	359.870	48.997	408.274
Minimum	118.601	8.690	10.629	152.623	0.420	126.979	126.110	118.601	69.576	0.959	12.341	9.372	-24.008	347.518	41.554	389.072
Average	135.510	14.489	10.860	160.859	0.491	134.679	133.954	135.510	73.918	1.130	14.242	10.144	-21.859	355.611	46.245	401.856

Details of Koyna Water Consumption (in TMC)

Date	For the Day	For the Month	Balance
09/01/2017	0.170	2.386	28.564
10/01/2017	0.405	2.791	28.159
11/01/2017	0.112	2.903	28.047
12/01/2017	0.109	3.012	27.938
13/01/2017	0.196	3.208	27.742
14/01/2017	0.076	3.284	27.666
15/01/2017	0.389	3.673	27.277

State Load Despatch Center, Airoli (MSETCL)
Central Sector Share/Drawal from 09/Jan/2017 to 15/Jan/2017

Date	DAY	Central Sector Share		Total Interstate Bilateral Purchase		Total Share		Total Drawal		Overdrawal(+) / UnderDrawal(-)	
		MUs	Avg. MW	MUs	Avg. MW	MUs	Avg. MW	MUs	Avg. MW	MUs	Avg. MW
		1		2		1+2=3		4		3-4=5	
09/01/2017	MONDAY	108.521	5935	34.756	1448	143.277	5970	143.981	5999	0.704	29
10/01/2017	TUESDAY	112.775	5949	30.751	1281	143.526	5980	147.180	6132	3.654	152
11/01/2017	WEDNESDA	106.556	5694	30.831	1285	137.387	5724	136.450	5685	-0.937	-39
12/01/2017	THURSDAY	102.292	5428	28.667	1194	130.959	5457	130.045	5419	-0.914	-38
13/01/2017	FRIDAY	107.128	5236	18.982	791	126.110	5255	127.442	5310	1.332	56
14/01/2017	SATURDAY	99.697	5323	28.733	1197	128.430	5351	126.979	5291	-1.451	-60
15/01/2017	SUNDAY	104.809	5310	23.181	966	127.990	5333	130.673	5445	2.683	112
Total		741.777		195.902		937.679		942.750		5.071	

State Load Despatch Center,Airoli (MSETCL)							
Monthly Unit Outages for Various Generating Stations for the Week 09.01.2017 to 15.01.2017							
Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage
PLANNED OUTAGE							
TPC-G	Trombay 6	500	15-07-2015	17.08		Continued.	Economic shutdown,(AOH for 06.03.2016 To 04.04.2016) Unit Test synch.07.04.2016 (12.03 To 12.30hrs)After overhaul
MSPGCL	Paras Unit 3	250	25-10-2016	08.54		Continued.	(Stator Fault)continued under AOH.26/10/2016 00.00hrs
MSPGCL	Koradi Unit-8	660	12-12-2016	23.59		Continued.	Annual Overhaul
TPC-G	Trombay 5	500	03-01-2017	21.49		Continued.	Annual Overhaul
FORCED OUTAGE							
RGPL	Dabhol 1B	230	28-05-2013	22.02		Continued.	Gas Shortage.
RGPL	Dabhol 1X	290	27-06-2013	21.46		Continued.	Gas Shortage
RGPL	Dabhol 1A	230	27-06-2013	21.47		Continued.	Gas Shortage
IPP	Dhariwal	300	28-05-2014	02.27		Continued.	No PPA.
MSPGCL	Koradi Unit 6	210	09-07-2015	00.00		Continued.	EE R&M LE Work
IPP	WPCL U-1	135	16-02-2016	17.09		Continued.	No PPA.
IPP	WPCL U-2	135	29-02-2016	21.46		Continued.	Change over against Unit III
MSPGCL	Parli Unit 4	210	01-04-2016	00.00		Continued.	Economic shutdown
MSPGCL	Parli Unit 5	210	01-04-2016	00.00		Continued.	Economic shutdown
MSPGCL	Bhusawal Unit 2	210	14-06-2016	19.35		Continued.	Boiler Tube Leakage(Converted to Zero Shedule By MSEDCL. from 00.00Hrs dt.19-6-16)
IPP	RPL(AMT) U-3	270	29-06-2016	03.01		Continued.	Zero Shedule By MSEDCL.
MSPGCL	Uran Unit 8	108	14-08-2016	07.56		Continued.	Maintenance work
RGPL	Dabhol 2A	230	24-08-2016	13.31		Continued.	Change Over.
MSPGCL	Koradi Unit 5	200	05-09-2016	00.21		Continued.	ID Fan problem , Converted to Zero Schedule By MSEDCL from 00.00hrs/22-9-16. Shutdown taken on 18.10.2016 at 00:00Hrs for Turbine inspection and maintenance work
MSPGCL	Bhusawal Unit 3	210	16-09-2016	00.02		Continued.	Zero Schedule by MSEDCL
IPP	Adani U-1	660	06-11-2016	11.10		Continued.	Coal Shortage
IPP	RPL(AMT) U-5	270	15-11-2016	20.00		Continued.	Zero schedule
IPP	JSW (J) U1	300	16-11-2016	14.38		Continued.	Due To CW Duct Leakage.
IPP	RPL(AMT) U-4	270	16-11-2016	21.03		Continued.	Zero Schedule By MSEDCL.
IPP	RPL(AMT) U-2	270	16-11-2016	22.36		Continued.	Zero Schedule By MSEDCL.
IPP	RPL(AMT) U-1	270	17-11-2016	17.23		Continued.	Zero Schedule.
MSPGCL	Parli Unit 8	250	18-11-2016	16.23		Continued.	w/dn for balance work.
IPP	JSW (J) U2	300	01-12-2016	00.00		Continued.	No Schedule.
MSPGCL	Nasik Unit 3	210	11-12-2016	16.50		Continued.	withdraw on BTL ,converted to zero schedule w.e.f 16.12.2016 at 00:00 Hrs
MSPGCL	Koradi Unit 7	210	19-12-2016	21.52	10-01-2017	04.35	Zero Schedule BY MSEDCL
IPP	VIPL U-1	300	03-01-2017	00.45		Continued.	turbine bearing temprature high.
PGPL	PGPL U1	262	05-01-2017	19.15	10-01-2017	04.00	Withdrawal due to No Schedule.
PGPL	PGPL U2	126	05-01-2017	19.16	10-01-2017	04.58	Withdrawal due to No Schedule.
MSPGCL	Bhusawal Unit 4	500	08-01-2017	09.21	11-01-2017	03.09	Boiler Tube Leakage
MSPGCL	Khaparkheda Unit 4	210	09-01-2017	16.10	09-01-2017	21.40	C T LEAKAGE PROBLEM.
MSPGCL	Koradi Unit 10	660	09-01-2017	18.15	10-01-2017	15.33	BOILER FEED SECTION PRESSURE LOW.
MSPGCL	Chandrapur Unit 6	500	09-01-2017	19.25	12-01-2017	06.27	Boiler Tube Leakage
MSPGCL	Khaparkheda Unit 4	210	09-01-2017	21.56		Continued.	POSITIVE SIDE ROTER TRIPPED.
CPP	WPCL U-3	135	10-01-2017	02.22	11-01-2017	01.03	ID Fan Problem
MSPGCL	Chandrapur Unit 9	500	10-01-2017	07.28	10-01-2017	14.05	Dearator Level Low
PGPL	PGPL U1	262	10-01-2017	19.15	11-01-2017	03.59	No Schedule
PGPL	PGPL U2	126	10-01-2017	19.16	11-01-2017	05.07	No Schedule
PGPL	PGPL U1	262	11-01-2017	19.15	12-01-2017	04.12	No Schedule.
PGPL	PGPL U2	126	11-01-2017	19.16	12-01-2017	05.09	No Schedule.
PGPL	PGPL U2	126	12-01-2017	19.15	13-01-2017	05.05	No Schedule.
PGPL	PGPL U1	262	12-01-2017	19.15	13-01-2017	03.59	No Schedule.
MSPGCL	Chandrapur Unit 7	500	12-01-2017	22.10		Continued.	Boiler validity work
MSPGCL	Koradi Unit 9	660	13-01-2017	09.26	13-01-2017	17.23	Due to main steam temp low.
MSPGCL	Chandrapur Unit 9	500	13-01-2017	16.07	13-01-2017	20.56	Due to liquid level detector supply failed.
PGPL	PGPL U1	262	13-01-2017	19.15		Continued.	No schedule.
PGPL	PGPL U2	126	13-01-2017	19.15		Continued.	No schedule.
MSPGCL	Koradi Unit 10	660	15-01-2017	04.10		Continued.	Boiler Tube Leakage
MSPGCL	Chandrapur Unit 9	500	15-01-2017	09.31			

Line Outages and Trippings for the week 09/Jan/2017-15/Jan/2017

Sr.No.	Voltage Level	Outage Type	Name	Trip Date	Trip Time	Synchronisation Date	Synchronisation Time	Reason
1	400 KV	HT	karad -kolhapur-II	08/Jan/2017	16.08	09/Jan/2017	09.26	Over Voltage
2	400 KV	HT	Karad-Jaigad - I	08/Jan/2017	16.13	09/Jan/2017	09.27	Over Voltage
3	400 KV	HT	Dhule Sar'Sarovar II	08/Jan/2017	16.36	09/Jan/2017	06.14	Over Voltage
4	400 KV	Tripped	Lonikand I - Koyna stage-IV	08/Jan/2017	18.12	09/Jan/2017	06.29	Over Voltage
5	400 KV	HT	Bhusawal-Aurangabad	08/Jan/2017	19.21	09/Jan/2017	06.59	Over Voltage
6	400 KV	PO	N.Koyna-Karad -Ckt II	09/Jan/2017	10.18	10/Jan/2017	09.02	Quarterly Maintainance Work
7	400 KV	PO	400/220kv 315MVA ICT 2 @ Kolhapur	09/Jan/2017	10.33	09/Jan/2017	18.02	Annual Maintenance Work
8	400 KV	HT	karad -kolhapur-I	09/Jan/2017	17.03	11/Jan/2017	07.23	Over Voltage (Trial Taken at 09.44Hrs Dt.10-1-2017 but tripped on D/P) RFC at 17.15Hrs.
9	400 KV	HT	Jaigad-Karad Ckt-II	09/Jan/2017	17.45	10/Jan/2017	09.33	Over Voltage
10	400 KV	HT	Bhusawal-Aurangabad	09/Jan/2017	17.56	10/Jan/2017	06.33	Over Voltage
11	400 KV	HT	Dhule Sar'Sarovar II	09/Jan/2017	18.03	10/Jan/2017	06.30	Over Voltage
12	400 KV	Tripped	400/220/33kv, 500 Mva Ict-2 @Khaparkheda	09/Jan/2017	23.10	10/Jan/2017	05.01	NDR Operated
13	400 KV	Tripped	Akola Aurangabad(PG) II	10/Jan/2017	09.33	10/Jan/2017	10.11	Breaker tripped at Akola end
14	400 KV	Tripped	Akola Aurangabad(PG) II	10/Jan/2017	13.30	10/Jan/2017	15.19	Breaker tripped at Akola end
15	400 KV	HT	Karad - Jaigad - II	10/Jan/2017	17.22	11/Jan/2017	05.30	Over Voltage
16	400 KV	HT	Bhusawal-Aurangabad	10/Jan/2017	17.36	11/Jan/2017	07.27	Over Voltage
17	400 KV	HT	Dhule Sar'Sarovar I	10/Jan/2017	18.14	11/Jan/2017	06.36	Over Voltage
18	400 KV	Tripped	Jaigad-Karad Ckt-I	11/Jan/2017	05.01	11/Jan/2017	09.32	Distance Protection
19	400 KV	PO	Main Bus II @Khaparkheda S/st	11/Jan/2017	08.44	11/Jan/2017	18.06	Tandelta of CVT & R.M.Work.
20	400 KV	PO	400/220 KV 315MVA ICT II @ Parli	11/Jan/2017	12.47	11/Jan/2017	21.02	Bushing Tandelta Measurement.
21	400 KV	EO	Koradi-Bhusawal	11/Jan/2017	13.21	12/Jan/2017	06.31	Attending Y Phase Flashover.(RFC @ 18.12 Hrs dt 11.1.17)
22	400 KV	HT	karad -kolhapur-II	11/Jan/2017	16.36	12/Jan/2017	08.46	Over Voltage
23	400 KV	HT	Karad-Jaigad - I	11/Jan/2017	16.39	12/Jan/2017	09.22	Over Voltage
24	400 KV	HT	Dhule Sar'Sarovar II	11/Jan/2017	19.51	12/Jan/2017	06.21	Over Voltage
25	400 KV	EO	400/132 Kv 200 Mva Ict 2 @Khadka	11/Jan/2017	20.16	11/Jan/2017	23.19	Attending Hot Spot
26	400 KV	Tripped	Padgha Tarapur II	12/Jan/2017	13.04	12/Jan/2017	16.35	Tripped Only from Tarapur End.
27	400 KV	PO	400/132 Kv 200 Mva Ict 2 @Khadka	12/Jan/2017	16.35	15/Jan/2017	20.50	Oil Filtration Work.
28	400 KV	HT	karad -kolhapur-I	12/Jan/2017	17.03	14/Jan/2017	09.13	Overvoltage (opportunity outage availed on 13.01.2017at 10:22Hrs to 14:00Hrs for y ph. spacer work)
29	400 KV	HT	Karad - Jaigad - II	12/Jan/2017	17.06	13/Jan/2017	07.14	Over Voltage
30	400 KV	HT	Bhusawal-Aurangabad	12/Jan/2017	17.22	13/Jan/2017	07.16	Over Voltage
31	400 KV	HT	Dhule Sar'Sarovar I	12/Jan/2017	19.50	13/Jan/2017	06.52	Over Voltage
32	400 KV	HT	400/220 KV 315 MVA ICT- I @Koradi	13/Jan/2017	07.32	13/Jan/2017	17.01	Bucchoiz alarm.
33	400 KV	PO	Main Bus I @ Akola	13/Jan/2017	08.50	13/Jan/2017	17.32	Annual Maintenance Work
34	400 KV	EO	Lamboti - Solapur (PG)	13/Jan/2017	16.41	13/Jan/2017	18.56	Attending Oil Leakage
35	400 KV	HT	Karad - Jaigad - II	13/Jan/2017	17.01	14/Jan/2017	09.20	Over Voltage
36	400 KV	HT	Dhule Sar'Sarovar I	13/Jan/2017	17.05	14/Jan/2017	07.17	Over Voltage
37	400 KV	HT	Bhusawal-Aurangabad	13/Jan/2017	18.08	14/Jan/2017	07.16	Over Voltage
38	400 KV	PO	karad -kolhapur-II	14/Jan/2017	09.57		Continued	Cold Washing Of Insulator String.(RFC 18.26)
39	400 KV	PO	Warora -IEPL	14/Jan/2017	11.45	14/Jan/2017	14.18	Routine Maintenance Work
40	400 KV	Tripped	Dhule Sar'Sarovar II	14/Jan/2017	12.40	14/Jan/2017	13.49	Tripped From SSP.
41	400 KV	Tripped	Dhule Sar'Sarovar II	14/Jan/2017	14.16	16/Jan/2017	06.48	Testing Work
42	400 KV	HT	Bhusawal-Aurangabad	14/Jan/2017	17.52	15/Jan/2017	07.32	Over Voltage
43	400 KV	Tripped	Dhule Sar'Sarovar I	14/Jan/2017	18.04	14/Jan/2017	18.46	D T Received At Dhule,On Code 1447, Bus Ba Operated.
44	400 KV	HT	Karad-Jaigad - I	14/Jan/2017	19.47		Continued	Over Voltage
45	400 KV	PO	400/220 Kv 600 MVA ICT-II @Kaiwa	15/Jan/2017	08.42	15/Jan/2017	09.02	SFRA Testing Work.
46	400 KV	HT	Bhusawal-Aurangabad	15/Jan/2017	19.06	16/Jan/2017	06.56	Over Voltage
47	220 KV	Tripped	220/100 Kv 200 MVA ICT III @Borivali	21/Sep/2014	09.16		Continued	Failed on internal Fault(Now repaired and ready for commissioning)
48	220 KV	PO	Chandrapur GCR - Warora - I	05/Apr/2015	09.13		Continued	Bunching of conductor Loc no 86 Disconnecting of jumer at Loc no 86 & 107 and de-energising the line bet.86 to 107.
49	220 KV	PO	Chandrapur GCR - Wani	05/Apr/2015	09.15		Continued	Bunching of conductor Loc no 86 Disconnecting of jumer at Loc no 86 & 107 and de-energising the line bet.86 to 107.
50	220 KV	PO	220/100 Kv 50 Mva Gec Ict 1 @Kandalgaon	15/Dec/2016	12.15		Continued	Augumentation Work(Outage for 3 Months).

51	220 KV	PO	Peth- Mudshingi -I	09/Jan/2017	10.13	09/Jan/2017	13.50	Line Maintenance work
52	220 KV	PO	Kharepatan -Pawas Line	09/Jan/2017	10.40	09/Jan/2017	19.30	Line Maintenance work
53	220 KV	PO	Dasturi-Kandalgaon Line	09/Jan/2017	12.18	09/Jan/2017	16.55	Attending Hot Spot
54	220 KV	Tripped	Dahanu Versova	09/Jan/2017	14.45	09/Jan/2017	15.12	TRIPPED ON DP
55	220 KV	PO	Dahanu Versova	10/Jan/2017	06.03	10/Jan/2017	10.50	Quarterly Maintainance Work
56	220 KV	PO	220/132 Kv 100 Mva Ict 1 @Tuljapur	10/Jan/2017	10.30	10/Jan/2017	12.48	Quarterly Maintainance Work
57	220 KV	PO	220/100 Kv 100 Mva Cgl Ict 2 @Tambati	10/Jan/2017	10.35	10/Jan/2017	18.35	Testing Work
58	220 KV	PO	Vankuswade - Kdph	10/Jan/2017	12.20	10/Jan/2017	16.30	Line Maintenance work
59	220 KV	PO	220/132KV 100MVA -1@Alephata	10/Jan/2017	13.00	10/Jan/2017	20.42	CT replacement work
60	220 KV	Tripped	Nasik - Raymond	10/Jan/2017	14.12	10/Jan/2017	14.31	Tripped at Raymond end only
61	220 KV	Tripped	Pophali - Kdph	10/Jan/2017	18.39	13/Jan/2017	17.25	Distance Protection
62	220 KV	PO	Mudshingi-Wathar	11/Jan/2017	10.01	11/Jan/2017	13.50	Routine Maintenance Work
63	220 KV	PO	220/132KV 100MVA ICT-2 @ Baramati	11/Jan/2017	10.05	11/Jan/2017	17.55	Routine Maintenance Work
64	220 KV	PO	K'Kheda- Suryalakshmi	11/Jan/2017	10.19	11/Jan/2017	13.38	Measurement of Tandelta of CT's & CC's.
65	220 KV	PO	220/132 Kv 200 MVA ICT-III @Phursungi	11/Jan/2017	14.05	11/Jan/2017	17.05	Attending Oil Leakage
66	220 KV	PO	Kanhan-Suryalakshmi	11/Jan/2017	14.11	11/Jan/2017	17.13	Measurement of Tandelta of CT Bushings.
67	220 KV	PO	Trombay MSETCL Tie 2	11/Jan/2017	21.43	12/Jan/2017	04.16	Maintenace Work.
68	220 KV	Tripped	Wardha-Yeotmal	12/Jan/2017	04.25	12/Jan/2017	18.15	Distance Protection
69	220 KV	PO	Lonikand (400 Kv)-Theur I	12/Jan/2017	09.36	12/Jan/2017	19.36	Construction Work of Bunching of Line.
70	220 KV	PO	Lonikand (400 Kv)-Theur li	12/Jan/2017	09.37	12/Jan/2017	17.56	Construction Work of Bunching of Line
71	220 KV	PO	Apta - Tambati	12/Jan/2017	09.42	12/Jan/2017	10.30	Routine Maintenance Work
72	220 KV	PO	Wardha-Yeotmal	12/Jan/2017	10.28	12/Jan/2017	17.43	Disc Insulator Replacement Work
73	220 KV	Tripped	220/132 Kv 200 MVA ICT III @Ambazari	12/Jan/2017	12.49	12/Jan/2017	15.39	Sparking on Control Cable.
74	220 KV	PO	Talandage - Sawantwadi I	12/Jan/2017	14.00	12/Jan/2017	16.14	Maintenance Work.
75	220 KV	Tripped	Bhugaon-WardhaPG (Deoli)	12/Jan/2017	16.29	12/Jan/2017	18.15	Tripped Only From Wardha PG.
76	220 KV	Tripped	Trombay - Mulund	12/Jan/2017	18.43	13/Jan/2017	16.35	Distance Protection
77	220 KV	Tripped	Kalwa Salsette III	12/Jan/2017	18.44	12/Jan/2017	23.09	Dist.Prot.Y Ph to B Ph.
78	220 KV	Tripped	Kalwa-Salsette-IV	12/Jan/2017	18.44	12/Jan/2017	18.59	Tripped Only from Salsette End.
79	220 KV	Tripped	Kalwa-Salsette-VI	12/Jan/2017	18.44	12/Jan/2017	18.59	Tripped Only from Salsette End.
80	220 KV	Tripped	Borivali - Tarapur	13/Jan/2017	00.49	13/Jan/2017	19.35	Dist.Prot.Opeted B Ph Fault.
81	220 KV	PO	Main Bus Section-I @ Pophali	13/Jan/2017	07.30	13/Jan/2017	19.15	Isolator alignment work.
82	220 KV	PO	Boisar(MS) - Boisar (PG) - I	13/Jan/2017	09.38	13/Jan/2017	14.58	Outage code 1285 outage by WR.
83	220 KV	PO	220/132Kv 200MVA ICT-II @ Mudshingi	13/Jan/2017	10.15	13/Jan/2017	16.25	Quarterly Maintainance Work
84	220 KV	PO	Ghatghar - Jindal	13/Jan/2017	10.22	13/Jan/2017	21.05	Testing Work
85	220 KV	PO	Kanhan-Bhandara I	13/Jan/2017	11.40	13/Jan/2017	15.47	Tan Delta Measurment of CTs
86	220 KV	PO	Wpci-Warora 2	13/Jan/2017	12.53	13/Jan/2017	14.05	Attending Hot Spot
87	220 KV	PO	220/132 Kv 100 Mva Gec Ict 1 @Pusad	13/Jan/2017	15.23		Continued	Work of tap changer.
88	220 KV	PO	Pophali - New Koyna	14/Jan/2017	06.50	14/Jan/2017	19.20	Bus Sec. Outage
89	220 KV	PO	Pophli Pedhmbe Line- 2	14/Jan/2017	07.00	14/Jan/2017	19.20	Bus Sec. Outage.
90	220 KV	PO	Pophali - Nerale	14/Jan/2017	07.10	14/Jan/2017	19.20	Bus Sec. Outage.
91	220 KV	PO	Main Bus Section-I @ Pophali	14/Jan/2017	07.15	14/Jan/2017	19.20	Maintenance & Isolator Alignment Work.
92	220 KV	Tripped	220/33Kv 100 MVA Transformer 4 @Versova R/S	14/Jan/2017	16.33	15/Jan/2017	04.23	Differential protection
93	220 KV	Tripped	Arey - TPC Borivali	14/Jan/2017	16.33	14/Jan/2017	16.41	Distance Protection
94	220 KV	PO	Kharghar - Nerul	15/Jan/2017	07.52	15/Jan/2017	20.18	Replacement Of Conductor.
95	220 KV	Tripped	Karkambh Tap Onlamboti-Vita	15/Jan/2017	13.53	15/Jan/2017	14.34	Distance Protection
96	220 KV	Tripped	Eklahara(Gcr)(Nasik)- Bableswhar-I	15/Jan/2017	20.20	15/Jan/2017	20.28	Distance Protection
97	132 KV	Tripped	Akot - Hiwarkhed	14/Jan/2017	06.54	14/Jan/2017	07.10	Distance Protection
98	132 KV	PO	Daund-Alegaon	15/Jan/2017	08.00		Continued	Construction Work.