



Office of The Chief Engineer
Maharashtra State Load Despatch Center
Thane-Belapur Road, P.O. Airoli, Navi Mumbai Pin – 400 708.
Tele: 91-22-27601765 / 1766; Fax: 91-22-27601769
Email: msldcre.ea@gmail.com

Ref: MSLDC/TECH/REDSM/Bill/2022/40

Date: 12-12-2022

RE-DSM Bill for the Week No. 40 Period : 26-09-2022 to 02-10-2022.

To,

As per Mailing List

Sub:- RE-DSM Bill for the Week No. 40 Period: 26-09-2022 to 02-10-2022.

Dear Sir/Madam,

Please find attached herewith the Solar Wind Generation Deviation Settlement Bill for the Week No. 40 Period: 26-09-2022 to 02-10-2022, prepared in accordance with the Regulation No. 7, 8, 9 & 12 of the MERC (Forecasting, Scheduling and Deviation Settlement for Solar and Wind Generation) Regulations, 2018.

As per Regulations, the due date for payment of the said bill shall be **22-12-2022** (10 days from the date of bill), post which Delayed Payment Charges (DPC) @ 1.25 % per month till payment of the bill amount shall be applicable.

The QCA wise bill is enclosed herewith:

The payments shall be accepted / disbursed through RTGS only. In case, QCA/Generation is receivable from the Pool, the payment shall be disbursed in accordance with Clause No. 12.4 of the detailed procedure approved by Hon'ble MERC vide Letter No. MERC/OpenAccess/MSLDC/1300/2018 dated 07.12.2018.

The detailed bill is available at <https://mahaslde.in/home.php/dsm-accounting-billing>

Thanking you.

Encl: Detailed Pooling Sub-Station-wise Bill of QCA.

Yours Faithfully,

Eknath Dhengle
Superintending Engineer (EA)
MSLDC, Kalwa

Mailing List:

QCA Name : MH_RECONNECT

QCA Address : Kodihalli, Bangalore 560008

msldcre.ea@gmail.com, MSLDC, Airoli, Navi Mumbai.

mgr1fi8000@mahatransco.in, MSLDC, Airoli, Navi Mumbai.



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RE-DSM Bill for the Week No. 40 Period : 26-09-2022 to 02-10-2022.

| | | Intra-State Transactions | | | Inter-State Transactions | |
|-------------|---------------------------------|-------------------------------------|---|--------------------------|-------------------------------------|--------------------------|
| | | PART - A | PART - B* | | PART - A | |
| | | Deviation Charges @ PSS level (Rs.) | Deviation Charges @ State Periphery (Rs.) | | Deviation Charges @ PSS level (Rs.) | |
| Sr. No. (a) | Name of Pooling Sub-Station (b) | Payable to Pool (c) | Payable to Pool (d) | Receivable from Pool (e) | Payable to Pool (f) | Receivable from Pool (g) |
| 1 | MH_RECONNECT | | | | | |
| 1 | Ambheri 132kV | 1015.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 2 | Andhralake 100kV | 763.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 3 | Arni Solar 132kV | 95413.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 4 | Bhadgaon 132kV | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 5 | Bhambarwadi 132kV | 9144.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 6 | Bhoom 132kV | 12535.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 7 | Dafalapur 33kV | 4866.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 8 | Dahiwadi 132kV | 909.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 9 | Dhanora 33kV | 93646.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 10 | Dhebewadi 33kV | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 11 | Dhoral 33kV | 360222.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 12 | Five Star MIDC 220kV | 4324.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 13 | Gangakhed 132kV | 69070.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 14 | Jalkot 220kV | 127461.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 15 | Jamkhed 33kV | 520.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 16 | Kadegaon 220kV | 1988.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 17 | Kale 110kV | 6737.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 18 | Karajgi 132kV | 105725.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 19 | Kavthemahankal 132kV | 9009.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 20 | Kombhalne 132kV | 45678.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 21 | Kuslamb 33kV | 1342.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 22 | Malumbra 33kV | 195324.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 23 | Mandrup 132kV | 54602.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 24 | Medha 33kV | 18905.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 25 | Mendhegiri 220kV | 220024.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 26 | Mograle 132kV | 127125.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 27 | Mohol 132kV | 21960.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 28 | New MIDC Jalgaon 132kV | 606.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 29 | Pachpatta 132kV | 842.0 | 0.0 | 0.0 | 0.0 | 0.0 |

| | | | | | | |
|--|-------------------|------------------|------------|------------|------------|------------|
| 30 | Panumbre 33kV | 2041.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 31 | Pishor 132kV | 8642.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 32 | Pokhari 33kV | 5772.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 33 | Raimoha 132kV | 25742.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 34 | Sangola 132kV | 19157.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 35 | Sanmadi 33kV | 23769.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 36 | Satara MIDC 220kV | 40493.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 37 | Satara Road 132kV | 128.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 38 | Savargaon 33kV | 306951.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 39 | Telgaon 132kV | 100665.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 40 | Tuljapur 220kV | 178875.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 41 | Wadala 33kV | 289512.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 42 | Wai 132kV | 8621.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 43 | Warora 220kV | 10015.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Sub Total (Rs.) | | 2610138.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Total(c+(f-g) (Rs.) | | 2610138.0 | | | | |
| Delayed Payment Charges (1.25%) (Rs.) | | 0.0 | | | | |
| Net Total Payable (Rs.) | | 2610138.0 | | | | |

NOTE :

*1. As per MERC Common Order dated 12 August, 2020, the impact of State Periphery Charges is not considered in RE-DSM bill till further directions of the Commission in this matter.

The Account details for deposit of Bill amount of PART – A and PART – B (Not applicable as per MERC Common Order dated 12 August, 2020) are as follows:

Name of the Bank: Bank of Maharashtra

Address of the Bank: Rajkamal Bldg., 1st Floor, Sector 3, Airoli, Navi Mumbai

Account No.: 60331835878

IFSC No.: MAHB0001283

2. DPC is applicable as per provisions of F&S Regulations which is not included in the bill.