



**Office of The Chief Engineer**  
**Maharashtra State Load Despatch Center**  
**Thane-Belapur Road, P.O. Airoli, Navi Mumbai Pin – 400 708.**  
**Tele: 91-22-27601765 / 1766; Fax: 91-22-27601769**  
**Email: msldcre.ea@gmail.com**

**Ref:** MSLDC/TECH/REDSM/Bill/2022/42

**Date:** 12-12-2022

**RE-DSM Bill for the Week No. 42 Period : 10-10-2022 to 16-10-2022.**

**To,**

**As per Mailing List**

**Sub:- RE-DSM Bill for the Week No. 42 Period: 10-10-2022 to 16-10-2022.**

Dear Sir/Madam,

Please find attached herewith the Solar Wind Generation Deviation Settlement Bill for the Week No. 42 Period: 10-10-2022 to 16-10-2022, prepared in accordance with the Regulation No. 7, 8, 9 & 12 of the MERC (Forecasting, Scheduling and Deviation Settlement for Solar and Wind Generation) Regulations, 2018.

As per Regulations, the due date for payment of the said bill shall be **22-12-2022** (10 days from the date of bill), post which Delayed Payment Charges (DPC) @ 1.25 % per month till payment of the bill amount shall be applicable.

The QCA wise bill is enclosed herewith:

The payments shall be accepted / disbursed through RTGS only. In case, QCA/Generation is receivable from the Pool, the payment shall be disbursed in accordance with Clause No. 12.4 of the detailed procedure approved by Hon'ble MERC vide Letter No. MERC/OpenAccess/MSLDC/1300/2018 dated 07.12.2018.

The detailed bill is available at <https://mahasldc.in/home.php/dsm-accounting-billing>

Thanking you.

Encl: Detailed Pooling Sub-Station-wise Bill of QCA.

Yours Faithfully,

Eknath Dhengle  
Superintending Engineer (EA)  
MSLDC, Kalwa

Mailing List:

QCA Name : MH\_RECONNECT

QCA Address : Kodihalli, Bangalore 560008

msldcre.ea@gmail.com, MSLDC, Airoli, Navi Mumbai.

mgr1fi8000@mahatransco.in, MSLDC, Airoli, Navi Mumbai.

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Date: 12-12-2022

RE-DSM Bill for the Week No. 42 Period : 10-10-2022 to 16-10-2022.

		Intra-State Transactions			Inter-State Transactions	
		PART - A	PART - B*		PART - A	
		Deviation Charges @ PSS level (Rs.)	Deviation Charges @ State Periphery (Rs.)		Deviation Charges @ PSS level (Rs.)	
Sr. No. (a)	Name of Pooling Sub-Station (b)	Payable to Pool (c)	Payable to Pool (d)	Receivable from Pool (e)	Payable to Pool (f)	Receivable from Pool (g)
<b>1</b>	<b>MH_RECONNECT</b>					
1	Ambheri 132kV	22732.0	0.0	0.0	0.0	0.0
2	Andhralake 100kV	148642.0	0.0	0.0	0.0	0.0
3	Arni Solar 132kV	127914.0	0.0	0.0	0.0	0.0
4	Bhadgaon 132kV	0.0	0.0	0.0	0.0	0.0
5	Bhambarwadi 132kV	7945.0	0.0	0.0	0.0	0.0
6	Bhoom 132kV	22175.0	0.0	0.0	0.0	0.0
7	Dafalapur 33kV	647.0	0.0	0.0	0.0	0.0
8	Dahiwadi 132kV	1564.0	0.0	0.0	0.0	0.0
9	Dhanora 33kV	61424.0	0.0	0.0	0.0	0.0
10	Dhebewadi 33kV	0.0	0.0	0.0	0.0	0.0
11	Dhoralda 33kV	201825.0	0.0	0.0	0.0	0.0
12	Five Star MIDC 220kV	5946.0	0.0	0.0	0.0	0.0
13	Gangakhed 132kV	106740.0	0.0	0.0	0.0	0.0
14	Jalkot 220kV	96527.0	0.0	0.0	0.0	0.0
15	Jamkhed 33kV	111.0	0.0	0.0	0.0	0.0
16	Kadegaon 220kV	15503.0	0.0	0.0	0.0	0.0
17	Kale 110kV	869.0	0.0	0.0	0.0	0.0
18	Karajgi 132kV	98306.0	0.0	0.0	0.0	0.0
19	Kavthemahankal 132kV	2514.0	0.0	0.0	0.0	0.0
20	Kombhalne 132kV	27230.0	0.0	0.0	0.0	0.0
21	Kuslamb 33kV	307.0	0.0	0.0	0.0	0.0
22	Malumbra 33kV	165569.0	0.0	0.0	0.0	0.0
23	Mandrup 132kV	70450.0	0.0	0.0	0.0	0.0
24	Medha 33kV	5417.0	0.0	0.0	0.0	0.0
25	Mendhegiri 220kV	32227.0	0.0	0.0	0.0	0.0
26	Mograle 132kV	187956.0	0.0	0.0	0.0	0.0
27	Mohol 132kV	29786.0	0.0	0.0	0.0	0.0
28	New MIDC Jalgaon 132kV	451.0	0.0	0.0	0.0	0.0
29	Pachpatta 132kV	155146.0	0.0	0.0	0.0	0.0

30	Panumbre 33kV	2014.0	0.0	0.0	0.0	0.0
31	Pishor 132kV	15666.0	0.0	0.0	0.0	0.0
32	Pokhari 33kV	17566.0	0.0	0.0	0.0	0.0
33	Raimoha 132kV	70203.0	0.0	0.0	0.0	0.0
34	Sangola 132kV	30585.0	0.0	0.0	0.0	0.0
35	Sanmadi 33kV	949.0	0.0	0.0	0.0	0.0
36	Satara MIDC 220kV	20618.0	0.0	0.0	0.0	0.0
37	Satara Road 132kV	29646.0	0.0	0.0	0.0	0.0
38	Savargaon 33kV	210687.0	0.0	0.0	0.0	0.0
39	Telgaon 132kV	183077.0	0.0	0.0	0.0	0.0
40	Tuljapur 220kV	168388.0	0.0	0.0	0.0	0.0
41	Wadala 33kV	234492.0	0.0	0.0	0.0	0.0
42	Wai 132kV	3126.0	0.0	0.0	0.0	0.0
43	Warora 220kV	3952.0	0.0	0.0	0.0	0.0
<b>Sub Total (Rs.)</b>		<b>2586892.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total(c+(f-g) (Rs.)</b>		<b>2586892.0</b>				
<b>Delayed Payment Charges (1.25%) (Rs.)</b>		<b>0.0</b>				
<b>Net Total Payable (Rs.)</b>		<b>2586892.0</b>				

**NOTE :**

\*1. As per MERC Common Order dated 12 August, 2020, the impact of State Periphery Charges is not considered in RE-DSM bill till further directions of the Commission in this matter.

The Account details for deposit of Bill amount of PART – A and PART – B (Not applicable as per MERC Common Order dated 12 August, 2020) are as follows:

Name of the Bank: Bank of Maharashtra

Address of the Bank: Rajkamal Bldg., 1st Floor, Sector 3, Airoli, Navi Mumbai

Account No.: 60331835878

IFSC No.: MAHB0001283

2. DPC is applicable as per provisions of F&S Regulations which is not included in the bill.